

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: MINDY BLACK  
Phone ( 405 ) 246-3130  
Contractor: Name: ABERCROMBIE LTD, INC.  
License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well     Re-Entry     Workover  
  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr?)    Docket No. \_\_\_\_\_

1/28/06    2/7/05    N/A  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API NO. 15- 081-21633-00-00

County HASKELL

S/2 - NW - NW Sec. 18 Twp. 28 S. R. 33  E  W

1121 Feet from S/N (circle one) Line of Section

646 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW

Lease Name CATTLE EMPIRE HJV Well # 18 #1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 2993'    Kelley Bushing 3004'

Total Depth 5800'    Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1665 Feet

Multiple Stage Cementing Collar Used?    Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
License No. \_\_\_\_\_  
MAR 17 2006  
CONSERVATION DIVISION  
Docket No. \_\_\_\_\_  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Marks T - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 2/22/06

Subscribed and sworn to before me this 22<sup>ND</sup> day of FEBRUARY

Notary Public Heather Nealson

Date Commission Expires 4-26-08



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: CONFIDENTIAL  
 Wireline Log Received  
 Geologist Report Received FEB 22 2006  
 UIC Distribution  
KCC