CONFOENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



API No. 15 - 175-22,028-00-00 Operator: License # _5003 Seward McCOY PETROLEUM CORPORATION County: Name: NW - Sec. 5 Twp. 31 S. R. 31 ☐ East West N/2 NE 8080 E. CENTRAL, SUITE 300 Address: feet from S / (N) (circle one) Line of Section 330 WICHITA, KS 67206 City/State/Zip: 1980 . feet from E / (W) (circle one) Line of Section Purchaser: Footages Calculated from Nearest Outside Section Corner: Scott Hampel Operator Contact Person:_ SF (circle one) NE Phone: (316) 636-2737 Lease Name: GRANT 'A' Well #:_1-5 Contractor: Name: STERLING DRILLING CO. LETTE SE Field Name:_ 5142 Producing Formation: CHESTER License:_ BOB BAYER Wellsite Geologist: _ Elevation: Ground: 2824' 2835' _ Kelly Bushing: Designate Type of Completion: Total Depth: 5548 Plug Back Total Depth: _____ Re-Entry ____ Workover ✓ New Well Amount of Surface Pipe Set and Cemented at ____1852 Feet ___ SWD _____ SIOW _____Temp. Abd. Multiple Stage Cementing Collar Used? Yes ✓ No ____ ENHR ____ SIGW __ Gas ___ Feet If yes, show depth set ___ ___ Other (Core, WSW, Expl., Cathodic, etc) ✓_ Drv If Alternate II completion, cement circulated from____ If Workover/Re-entry: Old Well Info as follows: ... w/_ feet depth to___ Operator: _ Well Name: ___ **Drilling Fluid Management Plan** Original Comp. Date: _____ Original Total Depth: ____ (Data must be collected from the Reserve Pit) Chloride content 7,900 Fluid volume 1,800 ____Conv. to Enhr./SWD __ ppm __ Re-perf. _ Deepening Dewatering method used evaporation __Plug Back Total Depth __ Plug Back__ Docket No ... __ Commingled Location of fluid disposal if hauled offsite: **Dual Completion** Docket No.___

Buar Completion	Docket No	ompletion Date or ecompletion Date	Lease Name	e: Sec		lo.: East West
INSTRUCTIONS: An original and Kansas 67202, within 120 days Information of side two of this forr 107 for confidentiality in excess of TICKETS MUST BE ATTACHED. All requirements of the statutes, pair	of the spud date n will be held con 12 months). One Submit CP-4 for	e, recompletion, workove fidential for a period of 12 e copy of all wireline logs a m with all plugged wells.	r or conversion 2 months if requ and geologist we Submit CP-11	uested in writell report sha form with a	ting and submitted with the attached with this foul temporarily abandoned	ne form (see rule 82-3- rm. ALL CEMENTING d wells.
All requirements of the statutes, for herein are complete and correct to Signature: Title: Vice President-Production	the best of my kr	ipe			KCC Office Use (DOONFIDENTIAL Bived MAR 0 7 2006
Subscribed and sworn to before me 2006 Notary Public:	: 4. King		MERYLL. KING DMMISSION EXPIRES	Wi	Denied, Yes Date: preline Log Received cologist Report Received C Distribution	RECEIVE MAR 0 8 200 KCC WICH