CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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	Form ACO-
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11/5//	Form Must Be Type
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Operator: License # 33365					
Name: Layne Energy Operating, LLC					
Address: 1900 Shawnee Mission Parkway					
City/State/Zip: Mission Woods, KS 66205					
Purchaser:					
Operator Contact Person: Victor H. Dyal					
Phone: (<u>913</u>) <u>748-3987</u>					
Contractor: Name: Mo	cPherso	n Drilling	`-,		
License: 5675					
Wellsite Geologist:					
Designate Type of Com	pletion:				
New Well	Re-E	ntry\	Workover		
Oil S	SWD	siow	Temp. Abd.		
✓ GasENHR ✓ SIGW					
Dry Other (Core, WSW, Expl., Cathodic, etc)					
If Workover/Re-entry: (Old Well I	nfo as follows:			
Operator:		A			
Well Name:					
Original Comp. Date: OriginalTotal Depth:					
Deepening	Re-	-perf	_Conv. to Enhr./SWD		
Plug Back		Plu	g Back Total Depth		
Commingled		Docket No			
Dual Completion	ו	Docket No			
Other (SWD or Enhr.?) Docket No					
12/8/2004	12/13/	2004	12.14.04		
Spud Date or Recompletion Date	Date Re	ached TD	Completion Date or Recompletion Date		

•	ery		17	
<u>SWSWSW</u>				
1000	feet from	S)/ N (circle one) L	ine of Section
	feet from	~		
Footages Calculated			ection Corr	ner:
(circle one)			((sw)	10.40
Lease Name: Blae	villa Chamar		Well #:.	13-18
Field Name: Coffey				
Producing Formation				
Elevation: Ground:	822	_ Kelly Bu	ıshing:	
Total Depth: 1147				
Ámount of Surface Pi	pe Set and Cem	nented at	20	Fe
Multiple Stage Ceme	nting Collar Use	d?		_Yes ✓
If yes, show depth se	t			Fe
If Alternate II complet	tion, cement circ	culated fro	om 1147	
feet depth to Surfac				sx cn
Drilling Fluid Manag (Data must be collected of Chloride content_n/a	from the Reserve I	,	volume	hh
Dewatering method u				
Location of fluid dispo		I SET SHOP	CEIVED	ı.
Operator Name:	KANES	us corr	NOATION OF	78.88.8160.0160.0.
_ease Name:		_ Lipense	e Noo—aar	915
O	Twp.	S. R.	f 0 70	J) East We
Quarier Sec		MICEON	ATIMAI TANA	ion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutec, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

the complete and general to any knowledge.	
Signature: Mittingul	KCC Office Use ONLY
Title: agent Date: 4/7/2005	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
世·2008	Wireline Log Received
11 - 10	Geologist Report Received
Notary Public: May All.	UIC Distribution
Date Commission Expires:	