

KANSAS CORPORATION COMMISSION ON FIDENTIAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31885	API No. 15 - 007-20156-00-01
Name: M & M Exploration, Inc.	County: Barber
Address: 60 Garden Center, Suite 102	CNWSESec15Twp34S. R15 East
City/State/Zip: Broomfield, CO 80020	1980 feet from S/ N (circle one) Line of Section
Purchaser:	1980 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Mike Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _438-1991	(circle one) NE (SE) NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Davis Ranch OWWO Well #: B-1
License: 5929	Field Name:
Wellsite Geologist: Mike Pollok	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1676' Kelly Bushing: 1689'
New Well Re-Entry Workover	Total Depth: 4965' Plug Back Total Depth: 4945'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at existing 900' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Imperial Oil	feet depth tow/sx cmt.
Well Name: Davis Ranch B-1	
Original Comp. Date: 7-6-70 Original Total Depth: 4935	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
✓ Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used_haul off fluids
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers Inc. of Kansas
	Lease Name: May 1-13 SWD License No.: 8061
June 30, 2005 July 2, 2005 September 7, 2005 Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 13 Twp. 35 S. R. 16 East 🗸 West
Recompletion Date Recompletion Date	County: Comanche Docket No.: D-28,472
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: MuhlMutute	KCC Office Use ONLY
ritie: President Date: October 6, 2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 6 day of October	If Denied, Yes Date:
10.05. O	Wireline Log Received
(land () b) and	Geologist Report Received
lotary Public: Arol (, rug	UIC Distribution
Date Commission Expires: UCL 4, 2009	