CARD MUST BE TYPED

## NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

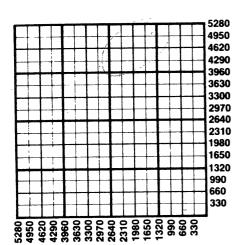
		(see tutes on t	everse side)
Starting Date:	36. month day	1.984	API Number 15 037-21, 199-00-00 XXT East
OPERATOR: License #97.5.5			N.WNE Sec. 30. Twp. 2.7. S, Rge22 West
Address P. • O. • B.o.x . 5.3.5.1.			3.9.6 \Omega Ft North from Southeast Corner of Section
City/State/Zip Englewood, CO 80155			2.3.84 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
Contact Person Fred Haddenhorst			
Phone (303) 790-0252			Nearest lease or unit boundary line330 feet.
CONTRACTOR: License #6.0.5.6.			CountyCrawford
Name Black Diamond Drilling			Lease NameAl.bertElmer Well#H-2.
City/State			Domestic well within 330 feet: yes XX no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:  yes XX no
Oil Swd	🔲 Infield	XXMud Rotary	
☐ Gas ———————————————————————————————————	XX Pool Ext.	Air Rotary	Depth to Bottom of fresh water2.0 feet
☐ OWWO ☐ Expl	─ Wildcat	Cable	Lowest usable water formation
If OWWO: old well info as follows:			Depth to Bottom of usable water1.00 feet
Operator			Surface pipe by Alternate: 1 2 XX
Well Name			Surface pipe to be set $\dots 2\Omega$ feet
Comp Date Old Total Depth			Conductor pipe if any required feet
Projected Total Depth6.5.0			Ground surface elevation feet MSL
Projected Formation at TDBarttlesville			Ground surface elevation
Expected Producing Formations			Approved By 8/3/44
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date8/2./84 Signature of Operator or Agent W. and Collaborate			

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

HEUEIVEN STATE CORPORATION COMMISSION

AUG 2 1984

A Regular Section of Land Mile = 5,280 Ft.



8284

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- $\textbf{8. Notify K.C.C.} \ within \ \textbf{10 days when injection commences or terminates}.$
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238