CARD MUST BE TYPED

State of Kansas INTENTION TO DRILL

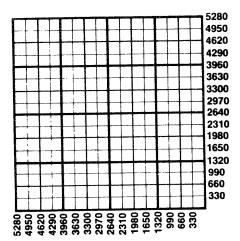
CARD MUST BE SIGNED

| | | (4401111000111 | 1 |
|--|---------------------------|-------------------------------|---|
| Starting Date: | B 6 month day | 1984 year (1.50 | API Number 15- 037-2/,202-00-00 XX East |
| NameAdva | #9.7.5.5 inceo Recover | y Services Co. | SWNE Sec. 30. Twp. 2.7. S, Rge 2.2 West |
| Address P.O. Box 5351 City/State/Zip Englewood, CO 80155 Contact Person Fred Haddenhorst Phone (303) 790-0252 | | | 2.8.0.5 Ft North from Southeast Corner of Section1.8.8.9 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) |
| CONTRACTOR: License # 6056 Name Black Diamond Drilling | | | Nearest lease or unit boundary line 825 feet. County Grawford |
| | | 0.1.5 | Lease NameAlbert. Elmer Well#05. Domestic well within 330 feet: yes XX no |
| XX Oil Swd | ☐ Infield | Type Equipment: XX Mud Rotary | Municipal well within one mile : yes XX no |
| ☐ Gas ☐ Inj ☐ OWWO ☐ Expl | X X Pool Ext. Wildcat | ☐ Air Rotary ☐ Cable | Depth to Bottom of fresh water 2.Q feet Lowest usable water formation |
| If OWWO: old weil info as follows: | | | Depth to Bottom of usable water 1.00 feet |
| Operator | | | Surface pipe by Alternate : $1 \square 2XX$ Surface pipe to be set 20 |
| Comp Date Old Total Depth | | | Conductor pipe if any required feet Ground surface elevation feet MSL This Authorization Expires 2255 |
| Projected Formation at TDBartlesville Expected Producing Formations | | | This Authorization Expires 2/3/45 Approved By 2/44 |
| I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. | | | |
| Date . 8/2/84 Signature of Operator or Agent Lulinne (Online Charles Title Charles Organical Agent) Form C-1 4/84 | | | |

AUG 2 1984

CONSERVATION DIVISION

A Regular Section of Land 1 Mile = 5.280 Ft.



82.84

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238