

CARD MUST BE TYPED

# State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 29 1984  
month day year

API Number 15-037-21,259-00-00

OPERATOR: License # 9755  
Name Advanced Recovery Services Co.  
Address P.O. Box 5351  
City/State/Zip Englewood, CO 80155  
Contact Person Fred Haddenhorst  
Phone (303) 790-0252

NW NE Sec 30 Twp 27 S, Rge 22  East  West  
(location)  
4950 Ft North from Southeast Corner of Section  
1724 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6056  
Name Black Diamond Drilling  
City/State Colony, KS 66015

Nearest lease or unit boundary line 330 feet.  
County Crawford  
Lease Name Albert Elmer Well# B-6

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to Bottom of fresh water 20 feet  
Lowest usable water formation  
Depth to Bottom of usable water 100 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 20 feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 650 feet  
Projected Formation at TD Bartlesville  
Expected Producing Formations

This Authorization Expires 2-28-85  
Approved By 8-28-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/28/84 Signature of Operator or Agent M. Wanda M. Cohead Title As Agent

MHC/WOHE/2/2/84

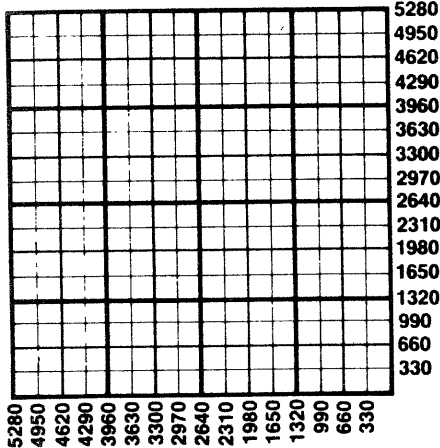
RECEIVED  
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

9 - 1984

8-28-84

A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316)263-3238**