

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 22 1984
month day year

API Number 15- 037-21,295-00-00

OPERATOR: License # 9755
Name Advanced Recovery Services Co.
Address P.O. Box 5351
City/State/Zip Englewood, CO 80155
Contact Person Fred Haddenhorst
Phone (303) 790-0252

NE Sec 30 Twp 27 S, Rge 22 East
(location) West
3480 Ft North from Southeast Corner of Section
1994 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6056
Name Black Diamond Drilling
City/State Colony, KS 66015

Nearest lease or unit boundary line 646 feet.
County Crawford
Lease Name Albert Elmer Well# L-X4

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 650 feet
Projected Formation at TD Bartlesville
Expected Producing Formations

Depth to Bottom of fresh water 20 feet
Lowest usable water formation
Depth to Bottom of usable water 100 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 4-12-85
Approved By 10-12-84 *RE*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/12/84 Signature of Operator or Agent *E. Park* Title As Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Wichita, Kansas
 INSPECTION DIVISION

OCT 12 1984

STATE CORPORATION COMMISSION
 RECEIVED
 A Regular Section of Land
 1 Mile = 5,280 Ft.

10-12-84
 48-21-0

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330
5280	
4950	
4620	
4290	
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3300	
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2640	
2310	
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State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238