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KANSAS CORPORATION COMMISSION ON FIDENTIAL Form ACC-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

21885	API No. 15007-22901-00-00
Operator: License # 31885 Name: M & M Exploration, Inc.	County: Barber
Name: M & W Exploration, me. Address: 60 Garden Center, Suite 102	
	1400 feet from ⑤ / N (circle one) Line of Section
	1000 feet from E / W (circle one) Line of Section
Purchaser:Mike Austin	
Operator Contact Person: Mike Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 438-1991	(circle one) NE SE NW (SW) Lease Name: Z Bar Well #: 10-13
Contractor: Name: Duke Drilling Co., Inc.	Field Name: Aetna Northwest
License: 5929 Mike Pollok	
Wellsite Geologist: Mike Pollok	Producing Formation:
Designate Type of Completion:	Total Depth: 5045 Plug Back Total Depth: 5023
New Well Re-Entry Workover	
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 902 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used haul off fluids
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Oil Producers Inc. of Kansas
Other (SWD or Enhr.?) Docket No	1
June 17, 2005 Spud Date or Recompletion Date June 26, 2005 Date Reached TD Completion Date or Recompletion Date	Lease Name: May 1-13 SWD License No.: 8061 Quarter_NE Sec. 13 Twp. 35 S. R. 16 ☐ East ✓ West County: Comanche Docket No.: D-28,472
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Auhlmute	KCC Office Use ONLY
Procident October 6, 2005	11/6
1 th Mat la	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this day of Webbur	Wireline Log Received
20.05.	Geologist Report Received
Notary Public: Caral (1. Day	UIC Distribution
Date Commission Expires: Oct 4, 2009	