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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

Form Must Be Typed

KCCWICHTA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, Baird Oil Company LLC Address: PO Box 428 Address: PO Box 428 Contractor: Name, W M. Ne. Sec. 2 Twp, 7 S. R. 22	Operator: License # 32819	API No. 15 - 065230800000
Address: PQ Box 428 Cly/State/Ipc Logan, KS 67646 Contractor: Name: W M Drilling LLC License: 33575 Contractor: Name: W W Drilling LLC License: 33575 Welliste Geologist: Gary Gensch Cosignate Type of Competion: New WellRe-EntryWorkover	Paird Oil Company LLC	County: Graham
City/State Zip. Logan, KS 67646 Burchaser, D. & A Coperator Contact Person, Jilin R. Baird Phone: (1285)		NW_NE Sec. 2 Twp. 7 S. R. 22 ☐ East ☑ West
Purchaser: D&A	City/State/Zip: Logan, KS 67646	
Coperator Contact Person: Jim R. Baird Phone: (255) 889-7459 Cloentactor: Name: W Dritting LLC Lloense: 33575 Wellisite Geologist: Garry Gensch Designate Type of Completion: New Well are Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓. Dry Other (Gree, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Well was a service of the Workover of Signature of Signatur		2310 feet from E / W (circle one) Line of Section
Contractor: Name: W W Drilling LLC		
Contractor: Name: W W Drilling LLC License: 33575 Wellstie Geologist: Sary Gensch Designate Type of Completion: New Well		
Field Name: Willdcat		Lease Name: Cleon Davis Well #: 1-2
Producing Formation, None		Field Name: Wildcat
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Y. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Weil Into as follows: Operator: Depening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth: Deal Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market -Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-3-107 a planformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALC DEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 48 day of Auku227 Notary Public: Date: 8/04/2005 Notary Public: Date: 8/04/2005 Elevation: Ground: 2270 Kelly Bushing: 2275 Total Depth: 3821 Plug Back Total Depth: Marting 1908 and well surface and 206 Multiple Stage Cementing Collar Used?		Producing Formation: None
Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Weil Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. T/10/2005 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kaneas Corporation Commission, 130 S. Market - Room 2078, Mickans as 67202, within 120 days of the spud date, recompletion, vendover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 in Credit or spid of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Amount of Surface Pips Set and Cemented at 206 Multiple Stage Cementing Collar Used?		Elevation: Ground: 2270 Kelly Bushing: 2275
Multiple Stage Comenting Collar Used?	New Well Re-Entry Workover	Total Depth: 3821 Plug Back Total Depth: none
If yes, show depth set	OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 206 Feet
If Alternate II completion, cement circulated from feet depth to	GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
If Alternate II completion, cement circulated from	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Doul Commingled Doul Completion Other (SWD or Enhr.?) Docket No. 7/01/2005 7/101/2005 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wickansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see note 8 of 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Ittle: President Date: 8/04/2005 Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution		If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	Operator:	feet depth tow/sx cmt.
Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Depending Re-perf. Conv. to Enhr/SWD Debeth Selected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr/SWD Debeth Selected from the Reserve Pit) Debeth Selected from the Reserve Pit) Chloride content 1800 ppm Fluid volume 200 Dewatering method used evaporation	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wickansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 aprintomation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well prostable be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and porrect to the best of/my knowledge. Signature: President Date: 8/04/2005 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Original Comp. Date: Original Total Depth:	· · · · · · · · · · · · · · · · · · ·
Plug Back Plug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 7/01/2005 7/12/2005 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wickansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ay information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well recompleted and gorryfot to the best of/my knowledge. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and gorryfot to the best of/my knowledge. Signature: President Date: 8/04/2005 Letter of Confidentiality received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		Chloride content 1800 ppm Fluid volume 200 pbls
		1
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 7/01/2005 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ay information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature: Title: President Date: 8/04/2005 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		
Operator Name: Lease Name:		Location of fluid disposal if hauled offsite:
Lease Name: License No.:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County:		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ap Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		Quarter Sec TwpS. R East West
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Signature: KCC Office Use ONLY Title: President Date: 8/04/2005 Letter of Confidentiality Received	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: President Date: 8/04/2005 Subscribed and sworn to before me this 4th day of Avbust, Wireline Log Received Subscribed and Sworn to Defore me this 4th day of Avbust, Wireline Log Received Subscribed and Sworn to Defore me this 4th day of Avbust, Wireline Log Received Subscribed and Sworn to Defore me this 4th day of Avbust, Uic Distribution		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 4th day of Aubust,	Signature: Jun L James	KCC Office Use ONLY
Notary Public: Notary Public: Wireline Log Received Geologist Report Received UIC Distribution	Title: President Date: 8/04/2005	Letter of Confidentiality Received
20 05 . Wireline Log Received — Geologist Report Received — UIC Distribution	Subscribed and sworn to before me this 4th day of Aubust	If Denied, YesDate:
Notary Public: Molet B. Houtman Geologist Report Received UIC Distribution		, Wireline Log Received
	2000	Geologist Report Received
Date Commission Expires: 3/29/2007	Notary Public: // Olet B. Harlina	UIC Distribution
	Date Commission Expires: $3/29/2 \infty 7$	

