

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	September 1	1999
Form	Must Be Tv	ned

Form ACO-1

Operator: License #5447	API No. 15 - 175-21991~00 ~00		
Name: OXY USA Inc.	County: Seward		
Address: P.O. Box 2528			
City/State/Zip: Liberal, KS 67905	330feet from S N (circle one) Line of Section		
Purchaser: ONEOK	feet from E /W/circle one) Line of Section		
Operator Contact Person: Vicki Carder Phone: (620) 629-4200	Footages Calculated from Nearest Outside Section Corner:		
Phone: (620) 629-4200	(circle one) NE SE NW (SW)		
Contractor: Name: Cheyenne Drilling LP	Lease Name: Hertlein B Well #: 2		
License: 33375	Field Name: Salley		
Wallsite Geologist: Justin Carter	Producing Formation: Morrow		
Designate Type of Completion:  X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.	Elevation: Ground: 2825 Kelly Bushing: 2836		
X New Well Re-Entry Workover	Total Depth: 6600 Plug Back Total Depth: 6498		
OilSWDSIOWTemp. Abd. 2	Amount of Surface Pipe Set and Cemented at 1720 feet		
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?    Yes   No		
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set3117		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from		
Operator:	feet depth tow/sx cmt.		
Well Name:	SX CITE.		
	Drilling Fluid Management Plan		
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)		
Deepening Re-perf Conv. To Enhr./SWD	,		
Plug Back Plug Back Total Depth	Chloride content 8000 mg/ ppm Fluid volume 1600 bbls		
Commingled	Dewatering method used <u>Evaporation</u>		
Dual Completion Docket No	Location of fluid disposal if hauled offsite:		
Other (SWD or Enhr.?) Docket No	Operator Name:		
O7/05/05O7/14/0508/05/05	Lease Name: License No.:		
	Quarter Sec Twp, S. R East 🛛 West		
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	County: Docket No.:		
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements			
herein are complete and correct to the best of my knowledge.			
Signature: Vicle Jander.	KCC Office Use Only		
	Letter of Confidentiality Attached		
Title: Capital Project Date 10/31/05	If Denied, Yes D Date:		
Subscribed and sworn to before me this day of			
20 05 0	Wireline Log Received		
Notary Public: Civita Leterson	Geologist Report Received		
Date Commission Expires: Oct. 1 2005	UIC Distribution		

