

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33386
Name: C G OIL, LLC
Address: P.O. Box 207-2550 Airbase Road
City/State/Zip: Victoria, KS 67671
Purchaser: _____
Operator Contact Person: Ron Schmidtberger
Phone: (785) 735-2274
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Francis Whistler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Barton Exploration, Inc.
Well Name: Schmidtberger Twin

Original Comp. Date: 8/29/01 Original Total Depth: 3561
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/22/06 7/25/06 7/26/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 051-25,104-00-01
County: Ellis
50' N & 95' W of
SE SE SW Sec. 30 Twp. 13 S. R. 16W East West
380 feet from S (circle one) Line of Section
3065 feet from E (circle one) Line of Section

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Distances Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R & K TWIN (OWWO) Well #: 1
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1981 Kelly Bushing: 1989
Total Depth: 3567 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1123 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
(15sks In Rat Hole)(10sks In Mouse Hole)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 250 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald J. Schmidtberger

Title: operator Date: 11-06-06

Subscribed and sworn to before me this 06 day of Nov.

2006

Notary Public: Bonnie L. Sander

Date Commission Expires: 2011

Bonnie L. Sander
Notary Public
State of Kansas
My App. Exp 7-19-2011

KCC Office Use ONLY **KCC**
Y Letter of Confidentiality Attached **NOV 08 2006**
If Denied, Yes Date: _____
Wireline Log Received **CONFIDENTIAL**
Geologist Report Received
UIC Distribution **RECEIVED**
NOV 08 2006

KCC WICHITA