

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1-25/08
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842
Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4 **KCC**
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA **JAN 25 2007**
Operator Contact Person: TOM LARSON **CONFIDENTIAL**
Phone: (620) 653-7368
Contractor: Name: MURFIN DRILLING COMPANY, INC.
License: 30606
Wellsite Geologist: THOMAS FUNK

API No. 15 - 101-21964-00-00
County: LANE
APP W2 E2 E2 Sec. 34 Twp. 18 S. R. 29 East West
2600 feet from SOUTH Line of Section
910 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KEENAN-STUCKY Well #: 1-34
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2810' Kelly Bushing: 2815'
Total Depth: 4645 Plug Back Total Depth: 4598'
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2131 Feet
If Alternate II completion, cement circulated from 2131
feet depth to SURFACE w/ 195 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 19000 ppm Fluid volume 570 bbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/30/2006 10/10/2006 11/9/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson

Title: SECRETARY/TREASURER Date: 1/25/07

Subscribed and sworn to before me this 25TH day of JANUARY, 2007.

Notary Public: Debra J. Ludwig

Date Commission Expires: MAY 5, 2008

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2007

CONSERVATION DIVISION
WICHITA, KS

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2008