

1-23-08

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33476  
Name: FIML Natural Resources, LLC **KCC**  
Address: 410 17th St. Suite 900  
City/State/Zip: Denver, CO 80202 **JAN 23 2007**  
Purchaser: NCRA **CONFIDENTIAL**  
Operator Contact Person: Phyllis Sobotik  
Phone: (303) 899-5608  
Contractor: Name: Cheyenne Well Service, Inc.  
License: 6454

API No. 15 - 163-23171-00-01  
County: Rooks  
SE SE SW Sec. 17 Twp. 8 S. R. 18  East  West  
330 feet from 3 / N (circle one) Line of Section  
2970 feet from 6 / W (circle one) Line of Section

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: Hertel 1  
Original Comp. Date: 7/15/1991 Original Total Depth: 3500'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. Applied For  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11/27/06 12/14/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hertel Well #: 1  
Field Name: Sweet, North  
Producing Formation: Arbuckle, LKC  
Elevation: Ground: 2009' Kelly Bushing: 2014'  
Total Depth: 3500' Plug Back Total Depth: 3470'  
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 212' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 26 2007  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik  
Title: Operations Regulatory Manager Date: 1/23/07  
Subscribed and sworn to before me this 23rd day of January,  
2007.  
Notary Public: Elaine Winick  
Date Commission Expires: 5/5/2009

**KCC Office Use ONLY**  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution