## NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

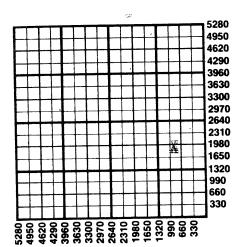
CARD MUST BE SIGNED

Starting Date: .Aug	ust 19 1 month day	985 year	API Number 15- 037-2/36/-00-00
Address HOUT  City/State/Zip MC  Contact Person DO  Phone 316  CONTRACTOR: Licer  Name L. & M	7169 Oil Compare 1, Box 74 Cune, KS 66 yle Largent -632-4271 se # 7169 Oil Compar	19 1753 t	ME. SE <sup>1</sup> / <sub>4</sub> . of. Sec 31: Twp27. S, Rge22.  West  1920. Ft North from Southeast Corner of Section 762. Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)  Nearest lease or unit boundary line 720 feet. County Crawford Lease Name Harris Well# 1
Well Drilled For:	Well Class:	753 Type Equipment:	Domestic well within 330 feet : yes no  Municipal well within one mile : yes no
⊠ Oil □ Swd	☐ Infield ▼	Mud Rotary	A-2 n
☐ Gas ☐ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
🗌 OWWO 🔲 Expl	☐ Wildcat	<b>Cable</b>	Lowest usable water formation
If OWWO: old we'll info as follows:			Depth to Bottom of usable water . 1.00 feet
Operator			Surface pipe by Alternate: 1 2 X
Weli Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any required
Projected Total Depth			Ground surface elevation962 feet MSL
Projected Formation at TDBartlesville			This Authorization Evalue 27426
Expected Producing Formations Bartlesville			Approved By
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Expected Producing Formations Bartlesville Approved By  I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.  Date . & -13-8.5 Signature of Operator or Agent Oayle Langust Title W.N.E.R.  Form C-1 4/84			

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.



A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- Notify District office before setting surface casing.
   Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238