

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12-12-84  
..... month day year

API Number 15- 207-25,175-00-00

OPERATOR: License # 4099  
Name Hoback Oil Co., Inc.  
Address 116 S. Holiday Ln.  
City/State/Zip Iola, Ks. 66749  
Contact Person Gordon French  
Phone 316-365-6712

SW/4 (location) Sec 9 Twp 26 S, Rge 17  East  West  
495 Ft North from Southeast Corner of Section  
3465 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name UNKNOWN  
City/State

Nearest lease or unit boundary line 495 feet.  
County Woodson  
Lease Name Milvit Well# G-7

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 1050 feet  
Projected Formation at TD Bartlesville  
Expected Producing Formations

Depth to Bottom of fresh water 50 feet  
Lowest usable water formation  
Depth to Bottom of usable water 200 feet  
Surface pipe by Alternate: 1  2  20  
Surface pipe to be set feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL  
This Authorization Expires 6-7-85  
Approved By 12-7-84 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-7-84 Signature of Operator or Agent Susan Arnold Title

MHC/UDHE 12/7/84  
as agent

Wichita, Kansas  
CONSERVATION DIVISION

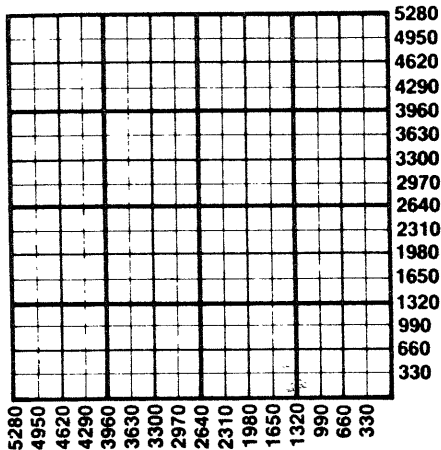
**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

DEC 7 1984

12-7-84

STATE CORPORATION COMMISSION

**RECEIVED**  
**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas**  
**Conservation Division**  
**200 Colorado Derby Building**  
**Wichita, Kansas 67202**  
**(316) 263-3238**