

CARD MUST BE TYPED

State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 12-12-84
month day year

API Number 15- 207-25,177-00-00

OPERATOR: License # 4099
Name Hoback Oil Co., Inc.
Address 116 S. Holiday Lane
City/State/Zip Toia, Ks. 66749
Contact Person Gordon French
Phone 316-365-6712

SE/4 ... Sec 9... Twp 26 S, Rge 17 East
(location) West

1.65 Ft North from Southeast Corner of Section
1.155 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet.

County Woodson

Lease Name Milvit Well# H-12

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 50 feet

Lowest usable water formation feet

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 6-7-85

Approved By 12-7-84 *R*

CONTRACTOR: License #
Name UNKNOWN
City/State

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1050 feet
Projected Formation at TD Bartlesville
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-7-84 Signature of Operator or Agent Susan Arnold Title

MHC/NOHE 12/7/84
(as agent)

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

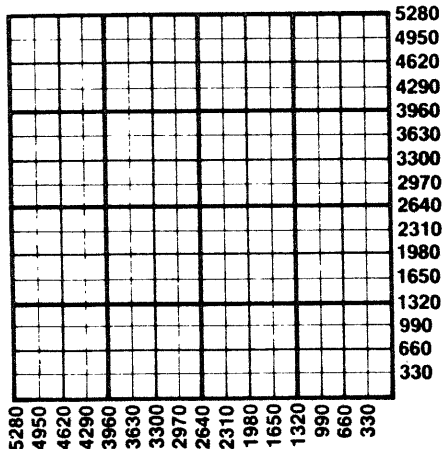
WICHITA, KANSAS
CONSERVATION DIVISION

DEC 7 1984

12784

Important procedures to follow :

NOISE A Regular Section of Land
STATE CORPORATION COMMISSION
RECEIVED
DEC 7 1984
5 280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238