

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-248920000

County Ellis

100'N 100'W

SE NW SW Sec. 33 Twp. 12S Rge. 16 X W

1750' Feet from (S)N (circle one) Line of Section

4390' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Brungardt Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 2019 KB 2024

Total Depth 3525' PSTD _____

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 3-27-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 63,000 ppm Fluid volume 300 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 6194

Name: ESP Development, Inc.

Address 17746 171st Blvd.

City/State/Zip Paradise, KS 67658

Purchaser: _____

Operator Contact Person: Bud Eulert

Phone (913) 998-4413

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

2/22/95 2/28/95 _____
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

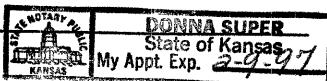
Signature Lewis Eulert

Title President Date 3/17/95

Subscribed and sworn to before me this 17th day of March 19 95.

Notary Public Donna Super

Date Commission Expires 2/9/97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name E.S.P. Development, Inc.

Lease Name Brungardt

Well # 1F

Sec 33 Twp 12S Rge. 16W

East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

| Name | Top | Datum |
|-------------|------|-------|
| Anhydrite | 1175 | +849 |
| Base | 1215 | +809 |
| Topeka | 2967 | -943 |
| Heebner Sh. | 3217 | -1193 |
| Toronto | 3241 | -1217 |
| Lansing | 3267 | -1243 |
| Base Kc. | 3504 | -1480 |
| Arbuckle | NDE | NDE |
| RTD | 3525 | -1501 |

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|--------------------------------|
| Surface | 12 3/4" | 8 5/8" | 20# | 206' | Common | 135 sk | 60/40 Poz 2% c.c. 2% Gel |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|-------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|--|---|
| | Specify Footage of Each Interval Perforated | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----|---|--------|-----------|-----------|--|
| Date of First, Resumed Production, SWD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. Gas-Oil Ratio Gravity |

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

DRILLERS WELL LOG

API #15-051-24892

DATE COMMENCED: February 22, 1995
DATE COMPLETED: February 26, 1995

ESP DEvelopment, Inc.
BRUNGARDT #1
100'N 100'W Sec. 33-12S-16W
Ellis County, Kansas

ELEVATION: 2019'G.L.
2024'K.B.

0 - 210' Shale
210 - 255' Shale
255 - 1090' Shale, Sand
1090 - 1178' Red bed, Shale
1178 - 1215' Anhydrite
1215 - 1510' Red bed, Shale
1510 - 1900' Lime, Shale
1900 - 2230' Lime, Shale
2230 - 2682' Shale, Lime
2682 - 3275' Lime
3275 - 3525' Shale
3525' R.T.D.

FORMATION DATA

Anhydrite 1178'
Base Anhydrite 1215'
Topeka 2967'
Heebner 3217'
Toronto 3241'
L.K.C. 3267'
Base K.C. 3504'
Arbuckle None
R.T.D. 3525'

Surface Pipe: Set 20# Used
8 5/8" pipe at 206' with
135 sacks 60/40 poz., 2% gel,
3% cc.

A F F I D A V I T

MAR 2 1995
GAIL...
TACHTA...

STATE OF KANSAS
COUNTY OF RUSSELL) ss

Alan Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

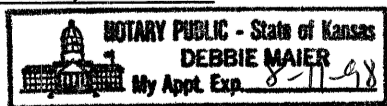
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 2nd day of March, 1995.

My Comm. Expires:

August 11, 1998

Debbie Maier
Debbie Maier, Notary Public



Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 3892

Home Office P. O. Box 31

Russell, Kansas 67665

MEM

| | | | | | | | |
|---------------------------------|-------------------|---|-----------------|---|-----------------------------|-----------|-----------------------|
| Date <i>2-27-95</i> | Sec. <i>33</i> | Twp. <i>12</i> | Range <i>16</i> | Called Out <i>9:00pm</i> | On Location <i>12:00 AM</i> | Job Start | Finish <i>1:45 AM</i> |
| Lease <i>BRUNQUICK</i> | Well No. <i>1</i> | Location <i>2 E 1/2 W Emmerich Church</i> | | County <i>Ellis</i> | State <i>Ka</i> | | |
| Contractor <i>VONFELDT DRG.</i> | | | | Owner | | | |
| Type Job <i>plug</i> | | | | To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | |
| Hole Size <i>7 7/8</i> | | T.D. | | Charge To <i>ESP Development</i> | | | |
| Csg. | | Depth | | Street | | | |
| Tbg. Size | | Depth | | City | | | |
| Drill Pipe <i>4 1/2</i> | | Depth <i>1200</i> | | State | | | |
| Tool | | Depth | | The above was done to satisfaction and supervision of owner agent or contractor. | | | |
| Cement Left in Csg. | | Shoe Joint | | Purchase Order No. | | | |
| Press Max. | | Minimum | | <input checked="" type="checkbox"/> <i>Harvey Kruen</i> | | | |
| Meas Line | | Displace | | CEMENT | | | |
| Perf. | | | | Amount Ordered <i>200 lb 6/40 6/40 + 1/10 seal</i> | | | |

EQUIPMENT

| | | | |
|--------------------|-----|----------|--------------|
| Pumptrk <i>177</i> | No. | Cementer | <i>Bill</i> |
| | | Helper | |
| Pumptrk | No. | Cementer | |
| | | Helper | |
| Bulktrk <i>254</i> | | Driver | <i>JASON</i> |
| Bulktrk | | Driver | |

DEPTH of Job

| | | |
|------------|-------------------|-----------|
| Reference: | <i>Pump Truck</i> | |
| | <i>2 3/4 1/2</i> | |
| | | |
| | | Sub Total |
| | | Tax |
| | | Total |

Remarks:

*1st plug c 1200' w/ 250 lb
 2nd plug c 700' w/ 100 lb
 3rd plug c 260' w/ 40 lb
 4th plug c 40' w/ 100 lb
 10' hole in mesa hole 15' hole in Padlock*

| | |
|--------------------|-----------|
| Consisting of | |
| Common | |
| Poz. Mix | |
| Gel. | |
| Chloride | |
| Quickset | |
| | Sales Tax |
| Handling | |
| Mileage | |
| | Sub Total |
| | Total |
| Floating Equipment | |

STA 1

MAR 2 1995

ALLIED CEMENTING CO., INC. 000726

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

ORIGINAL

| | | | | | | | |
|--|----------------|----------------|---------------------------------------|----------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>2-22-95</u> | SEC. <u>32</u> | TWP. <u>12</u> | RANGE <u>16</u> | CALLED OUT <u>11:00 AM</u> | ON LOCATION <u>12:30 PM</u> | JOB START <u>1:30 PM</u> | JOB FINISH <u>2:00 PM</u> |
| LEASE <u>BRUNGARDT</u> WELL # <u>1</u> | | | LOCATION <u>WALKER N. TO DEAD END</u> | | COUNTY <u>ELLIS</u> | STATE <u>KANSAS</u> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | | <u>2 W 1/2 N 1/4 E</u> | | | |

CONTRACTOR VOAIFELDT DRUG. RIG #1 OWNER _____

TYPE OF JOB SURFACE CEMENT

HOLE SIZE 12 1/4 T.D. 210'

CASING SIZE 8 5/8 DEPTH 200'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' 12 1/2 CSG

PERFS. _____

AMOUNT ORDERED 135 SK 69 1/40 2% GEL
3% CC

- COMMON _____ @ _____
- POZMIX _____ @ _____
- GEL _____ @ _____
- CHLORIDE _____ @ _____
- _____ @ _____
- _____ @ _____
- _____ @ _____
- _____ @ _____
- _____ @ _____
- _____ @ _____
- HANDLING _____ @ _____
- MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER [Signature]

177 HELPER [Signature]

BULK TRUCK

213 DRIVER Bill L.

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

Cement CIRCULATED

[Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: FSP DEVELOPMENT INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____