

FORM MUST BE TYPED

Release
5/13/04

Release

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23365-0000

County ROOKS

Section SE - NE Sec 8 Twp. 9S Rge. 18W

Operator: License # 30606
Name: Murfin Drilling Co., Inc.
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202
Purchaser: _____
Operator Contact Person Tom W. Nichols
Phone (316) 267-3241
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

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Wellsite Geologist: Paul Gunzelman
Designate Type of completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
3/22/03 3.26.03 3.26.03
Spud Date 3/27/03 Date Reached TD 3/27/03 Completion Date

2980 Feet from SN (circle one) Line of Section
1200 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name LINDSEY Well # 1-8
Field Name UNKNOWN
Producing Formation NONE
Elevation: Ground 2042 KB 2047
Total Depth 3585 PBTD
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ feet
depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan PA Eu 4-15-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols
Title Tom W. Nichols, Production Manager Date 2003
Subscribed and sworn to before me this 8th day of April 2003.
Notary Public Barbara J. Dodson
Barbara J. Dodson
Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

P&A

Form ACO-1 (7-91)

Operator Name Murfin Drilling Co. Inc.

Lease Name Lindsey Well # 1-8

Sec. 8 Twp. 9S Rge. 18 W

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List all E.Log Dual Compensated Porosity, Dual Induction,

Log Formation (Top), Depth and Datums Sample
Name Top Datum

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	221'	COMM	150	3%cc 2% gel
Production	NONE						

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE			

TUBING RECORD Size Set At Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj. NONE Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

as above

4-24-03

ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# 48-0727860

CONFIDENTIAL

ORIGINAL

* INVOICE *

KCC

APR 08 2003

Invoice Number: 089567

CONFIDENTIAL

Invoice Date: 03/31/03

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Release
MAY 13 2004
From
Confidential

Cust I.D.....: Murfin
P.O. Number...: Lindsey 1-8
P.O. Date.....: 03/31/03
Due Date.: 04/30/03
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	6.6500	997.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	150.00	SKS	1.1000	165.00	E
Mileage (48)	48.00	MILE	6.0000	288.00	E
150 sks @\$.04 per sk per mi					
Surface	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	48.00	MILE	3.0000	144.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$244.95 ONLY if paid within 30 days from Invoice Date

Subtotal: 2449.50
Tax.....: 0.00
Payments: 0.00
Total....: 2449.50
244.95

2204.55

Account	Unit	W	P
	Alt		

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OK
DD

03600 00840 1609 2449.50 Cement S.Csg.
(244.95)

CONFIDENTIAL ALLIED CEMENTING CO., INC.

ORIGINAL

11415

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>3/21/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:30p.m.</u>	JOB START	JOB FINISH <u>1:30A.M.</u>
LEASE <u>Lindsey</u>	WELL# <u>1-8</u>	LOCATION <u>P-ville 204N 14W 510</u>			COUNTY <u>Woods</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR <u>Martin #8</u>	OWNER	
TYPE OF JOB <u>Surface</u>		
HOLE SIZE <u>12 1/4</u>	T.D. <u>222</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>221</u>	AMOUNT ORDERED <u>150 Com 390LL</u>
TUBING SIZE	DEPTH	<u>290LL</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>150 @ 6.45 997.50</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>10"</u>		GEL <u>3 @ 10.00 30.00</u>
PERFS.		CHLORIDE <u>5 @ 30.00 150.00</u>
DISPLACEMENT <u>13 1/4</u>		@
EQUIPMENT		@
PUMP TRUCK CEMENTER <u>Paul</u>		@
# <u>177</u> HELPER <u>Shane</u>		@
BULK TRUCK	HANDLING <u>150 @ 1.10 165.00</u>	@
# <u>213</u> DRIVER <u>Brent</u>	MILEAGE <u>48/SK/MILE 288.00</u>	@
BULK TRUCK		@
#		@
		TOTAL <u>1630.50</u>

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Release
MAY 13 2004
From
Confidential

REMARKS:

SERVICE

<u>Cement circulated!</u> ✓	DEPTH OF JOB	
<u>Thank You!</u>	PUMP TRUCK CHARGE	<u>630.00</u>
	EXTRA FOOTAGE @	
	MILEAGE <u>48 @ 3.00</u>	<u>144.00</u>
	PLUG <u>8 5/8" Wood @ 45.00</u>	<u>45.00</u>
	@	
	@	

TOTAL 819.00

CHARGE TO: Martin
STREET _____
CITY _____ STATE _____ ZIP _____

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FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McRonna

Louis McRonna
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

CONFIDENTIAL

ORIGINAL 4-24-03

 * * * * *

*** INVOICE ***
 * * * * *

Invoice Number: 089568

Invoice Date: 03/31/03

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

KCC

APR 08 2003

CONFIDENTIAL

Cust. I.D.....: Murfin
 P.O. Number...: Lindsey 1-8
 P.O. Date.....: 03/31/03

Due Date.: 04/30/03
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	6.6500	758.10	E
Pozmix	76.00	SKS	3.5500	269.80	E
Gel	10.00	SKS	10.0000	100.00	E
FloSeal	48.00	LBS	1.4000	67.20	E
Handling	190.00	SKS	1.1000	209.00	E
Mileage (33)	33.00	MILE	7.6000	250.80	E
190 sks @ \$.04 per sk per mi					
Rotary Plug	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	33.00	MILE	3.0000	99.00	E
Dry hole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 229.69
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2296.90
 Tax.....: 0.00
 Payments: 0.00
 Total...: 2296.90

229.69

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Account	Unit Rig	W L	No.	Amount	Description
03600	008	40	1609	2296.90 (229.69)	P. T. A.
					Release
					MAY 13 2004
					From

2067.21

Confidential

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL 11400

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE 3-26-03	SEC 8	TWP. 9 S	RANGE 18 W	CALLED OUT 5:30 PM	ON LOCATION 8:00	JOB START 8:20	JOB FINISH 10:30 PM
LEASE Lindsey	WELL # 1-8	LOCATION Plaineville 3W 4N 25		COUNTY KCC	STATE KANSAS	KCC	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN DRG RIG #8
 TYPE OF JOB Plug Rotary
 HOLE SIZE 7 1/2" T.D. 3585
 CASING SIZE 8" SURFACE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER APR 08 2003
 CEMENT CONFIDENTIAL
 AMOUNT ORDERED 90 SK 90 6% JEL
 V# F10-SEAL
 PER SK

EQUIPMENT

PUMP TRUCK CEMENTER GILMAN
 # 345 HELPER Dave
 BULK TRUCK
 # 362 DRIVER RUFUS
 BULK TRUCK
 # DRIVER

COMMON	114	@ 645	758 40
POZMIX	76	@ 355	269 80
GEL	10	@ 10	100
CHLORIDE		@	
Floerol	18	@ 100	67 20
		@	
		@	
		@	
		@	
HANDLING	190	@ 110	209 80
WELT	4 1/2 SK	M.I.E	250 80

APR 10 2003 TOTAL 1654 90

REMARKS:

25 SK @ 1430'
 100 SK @ 850'
 40 SK @ 275'
 10 SK @ mouse Hole
 15 SK @ BAT Hole
 10 SK @ 40' wiper Plug

TRANKS

KCC WICHITA SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			520 00
EXTRA FOOTAGE	@		
MILEAGE	33	@ 3 00	99 00
PLUG 85% Day Hole	@		23 00
	@		
	@		

TOTAL 642 00

CHARGE TO: MURFIN DRILLING CO INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McRae

LOUIS McRae PRINTED NAME

Release
 TOTAL 2004
 From
 Confidential

4-8-04



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

P&A

KANSAS CORPORATION COMMISSION
130 S. MARKET STE. #300
Wichita, KS 67202

April 8, 2003

Release
MAY 13 2004
From
Confidential

Re: **CONFIDENTIAL**

Lindsey #1-8
SW SE NE 8 9S 18W
Rooks CO. KS.

KCC

APR 08 2003

Dear Dave:

CONFIDENTIAL

Enclosed is ACO-1 Completion Report, CP-4 Well plugging report, cement verification tickets, and electric logs on the above referenced wells.

Please hold this information CONFIDENTIAL.

Sincerely,

MURFIN DRILLING CO., INC.

By: Barbara Dodson
Engineering Technician

/bd
Enclosures

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