

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5354
name Southern States Oil Company
address Box 1365
Great Bend, Kansas 67530
City/State/Zip

Operator Contact Person Claude Blakesley
Phone 316/792-2585

Contractor: license # 5122
name Woodman-Iannitti Drilling Company

Wellsite Geologist Clifton K. Ottaway
Phone 913/628-6900

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ---
Well Name ---
Comp. Date --- Old Total Depth ---

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
..6-6-84... ..6-12-84... ..6-12-84...
Spud Date Date Reached TD Completion Date

..3530!... ..-...
Total Depth PBT

Amount of Surface Pipe Set and Cemented at ...260'... feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set ... feet

If alternate 2 completion, cement circulated
from 260 feet depth to Surface w/ 160 SX cmt

API NO. 15 - 15-163-22,384-00-00

County Rooks

NW SE SE Sec 8 Twp 9S Rge 18 East West
(location)

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

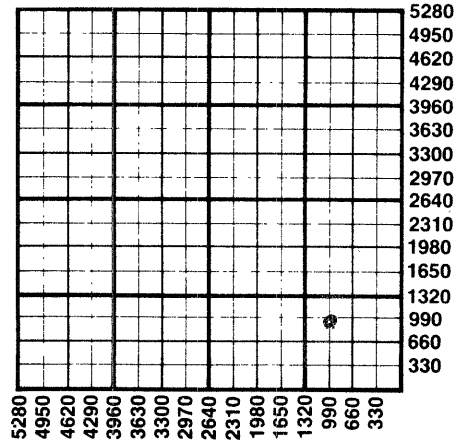
Lease Name Bartlett Well# 1

Field Name McHale-Ghost Town

Producing Formation D&A

Elevation: Ground 2046 KB 2050

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West
N/A
 Other (explain) ...
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

Well D&A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Claude Blakesley
Title General Superintendent Date 8/6/84

Subscribed to in My Apt. Exp. day of August 19 84

Notary Public
Date Commission Expires

RECEIVED
STATE CORPORATION COMMISSION
AUG 07 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 8 Twp. 9 Rge. 18E

SIDE TWO

Operator Name Southern States Oil Co Lease Name Barlett Well# 1 SEC 8 TWP 9 RGE 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand Post Rock	0	100
Sand	100	260
Shale	260	570
Shale, Sand, Red Bed	570	1375
Red Bed & Shale	1375	1406
Anhy	1406	1443
Shale	1443	1780
Shale & Lime	1780	2025
Shale	2025	2425
Lime & Shale	2425	2620
Shale & Lime	2620	2930
Shale & Lime	2930	3190
Shale & Lime	3190	3280
Lime	3280	3365
Lime	3365	3430
KC	3430	3464
Lime	3464	3480
Lime	3480	3520
Arb	3520	3530
Arb	3530	

Name	Top	Bottom
Anhydrite	1406	-1443
Topeka	2995	- 945
Heebner	3207	-1157
Toronto	3225	-1175
Lansing KC	3247	-1197
Base KC	3467	-1417
Arbuckle	3511	-1461
RTD	3530	-1480
DST # 1 3235-3280 A & B LKC		
Openings 30-30 30-30		
IFP 60-40 FFP 50-40 ISI 190 FSI 170. Recovered 5' mud w/oil on top of tool.		
DST # 2 3390-3430 I&J LKC		
Openings 30-30 30-30		
IFP 60-40 FFP 40-40 ISI 60 FSI 60 Recovered 10' mud		
DST # 3 3428-3480 K&L LKC		
Openings 30-30 30-30		
IFP 80-80 FFP 70-70 ISI 240 FSI 90 Recovered 10' mud with few oil spots		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	260'	60/40 Poz-mix	160	3% CC 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
				Well was Plugged & Abandoned			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production P&A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease

Dually Completed. Commingled