

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 163-22,201-00-00

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD McHale

** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle
PHONE 316/792-2585

PURCHASER --- LEASE Hilgers B

ADDRESS --- WELL NO. 7

WELL LOCATION SE NE NE

DRILLING All Star Drilling 990 Ft. from North Line and

CONTRACTOR ADDRESS 2734 Colonial, Suite B-1 330 Ft. from East Line of

Hays Kansas 67601 the NE/(Qtr.) SEC 17 TWP 9S RGE 18W.

PLUGGING --- WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS --- KCC [checked]

--- KGS [checked]

TOTAL DEPTH 3724' PBTD SWD/REP [checked]

SPUD DATE 10/26/83 DATE COMPLETED 11/5/83 PLG. ---

ELEV: GR 2078' DF --- KB 2083'

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Applying

Amount of surface pipe set and cemented 269'w/170sx Tool Used? 1386'w/350sx.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with '17' in the center cell and an asterisk in the top-right cell.

(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. ---

A F F I D A V I T

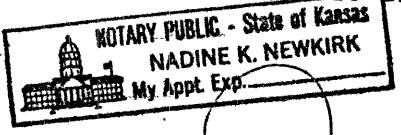
Claude Blakesley, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of November

19 83



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 15 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Southern States Oil Co LEASE Hilgers B SEC. 17 TWP. 9S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
GEOLOGIST REPORT				
Anhydrite	1425	+ 658		
Topeka	3020	- 937		
Heebner	3231	-1148		
Toronto	3252	-1169		
Lansing KC	3272	-1189		
Base KC	3492	-1409		
Conglomerate	3520	-1437		
Arbuckle	3551	-1468		
RTD	3724	-1641		
<p>DST# 1 3227-3300 Toronto & A&B of KKC Openings 30-30-30-30 ISI 697 FSI 656 IFP 50-58 FFP 58-67 Recovered 20' slightly oil cut mud.</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	269'	60/40 Poz.	170sx.	2%gel, 3%cc
Production		5-1/2	14#	3660'	60/40 Poz.	150sx.	10% salt, .075 CRR, 500gal. mud sweep
DV Tool				1386'	lite cem.	350sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Open hole completion

Size	Setting depth	Pecker set at
2-3/8"	3610'	3610'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Upon approval of form U-1	Salt Water Disposal	
Estimated Production -I.P.	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
None		