

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32451

Name: CLX Energy, Inc.

Address: 518 17th Street - Suite 745

City/State/Zip: Denver, Colorado 80202

Purchaser: _____

Operator Contact Person: E.J. Henderson

Phone: (303) 825-7080

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02-07-04 02-13-04 2-13-04

Spud Date or 02-07-04 Date Reached TD 02-13-04 Completion Date or 2-13-04 Recompletion Date

API No. 15 - 007-22797-00-00

County: Barber County, Kansas

G-N/2 NE/4 Sec. 13 Twp. 30 S. R. 11 East West

660 feet from S N (circle one) Line of Section

1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Rolf Land L.P. Well #: 1

Field Name: Exploratory Well Rhodes

Producing Formation: _____

Elevation: Ground: 1810' Kelly Bushing: 1819'

Total Depth: 3900' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 377 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ACT I P&A WITHIN 12-19-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 170 bbls

Dewatering method used Gravity

Location of fluid disposal if hauled offsite: _____

Operator Name: BEMCO Company

Lease Name: Mac Disposal License No.: 32613

Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West

County: Barber Docket No.: CD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. J. Henderson

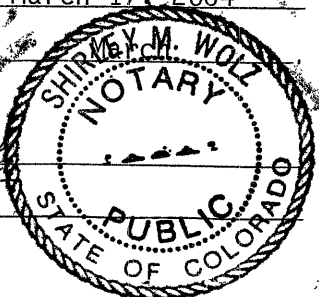
Title: President Date: March 17, 2004

Subscribed and sworn to before me this 17th day of

2004

Notary Public: Shirley M. Wolz

Date Commission Expires: 10/01/07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: CLX Energy, Inc. Lease Name: Rolf Land L.P. Well #: 1
 Sec. 13 Twp. 30 S. R. 1 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Dual Induction Density-Neutron Microlog</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Indian Cave</td> <td>2706'</td> <td>- 901'</td> </tr> <tr> <td>Tarkio</td> <td>2884'</td> <td>-1079'</td> </tr> <tr> <td>Elgin</td> <td>3466'</td> <td>-1661'</td> </tr> <tr> <td>Heebner</td> <td>3647'</td> <td>-1842'</td> </tr> <tr> <td>Lower Douglas</td> <td>3745'</td> <td>-1940'</td> </tr> <tr> <td>Brown Lime</td> <td>3850'</td> <td>-2045'</td> </tr> <tr> <td>Lansing</td> <td>3860'</td> <td>-2055'</td> </tr> </tbody> </table>	Name	Top	Datum	Indian Cave	2706'	- 901'	Tarkio	2884'	-1079'	Elgin	3466'	-1661'	Heebner	3647'	-1842'	Lower Douglas	3745'	-1940'	Brown Lime	3850'	-2045'	Lansing	3860'	-2055'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	377'	60/40 Poz	230	3%cc 2%ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Confinngled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ORIGINAL

ALLIEL CEMENTING CO., INC. 14131

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med 10065

DATE <u>2-13-04</u>	SEC <u>13</u>	TWP <u>30s</u>	RANGE <u>11w</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>11:00 PM</u>	JOB FINISH <u>3:39 AM</u>
LEASE <u>ROLF LAND</u>	WELL # <u>1</u>	LOCATION <u>ISABEL 3E, 2s, 1/4, 3/4</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR DUKE #4

TYPE OF JOB ROTARY PLUG

HOLE SIZE 77.8" T.D. 3900

CASING SIZE 37.8" DEPTH 377'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" X 16.6" DEPTH 320'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT FRESH WATER

OWNER CLX ENERGY

CEMENT KCC

AMOUNT ORDERED MAR 3 2004

115 SX 60:40:6

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK # 343 CEMENTER KEVIN BRUNGAULT
HELPER CARL BAUNZIG

BULK TRUCK # 242 DRIVER TRAVY CUSHENBERY

BULK TRUCK # _____ DRIVER _____

COMMON A 69 @ _____

POZMIX 46 @ 3.80

GEL 6 @ 10.00

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE RECEIVED _____

APR 02 2004

TOTAL _____

REMARKS:

50 SX - 320'

40 SX - 330'

10 SX - 40'

15 SX - RATHOLE

KCC WICHITA SERVICE

DEPTH OF JOB 320'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 3.50

PLUG _____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: CLX ENERGY

STREET 513 17TH STREET, S, 745

CITY DENVER STATE COLOR. ZIP 80202

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME