Kansas Corporation Commission Oil & Gas Conservation Division

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL WELL HISTORY - DESC	API No. 15 - 001-29054-00-00
Name: River Gas Chanute, LLC	County: Allen
Address: 509 Energy Center Blvd Suite 804	N2 _NE _ SW Sec. 3 _ Twp. 26 _S. R. 20 _ ✓ East ☐ Wes
City/State/Zip: Northport, AL 35473	2310 feet from S/ N (circle one) Line of Section
Purchaser:	1906 feet from E (circle one) Line of Section
Operator Contact Person: Randy Allen APR 3 3 2004	Footages Calculated from Nearest Outside Section Corner:
Phone: (205 \ 345-9063	(similar and AIT OT ANAL CIAL
Contractor: Name: Pense Bros. Drilling Co., Inc. CONFIDENTI	Lease Name: Ard Well #: C2-3
License: 32980	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: K. Runnels	Broducing Formation, Mississippian
Designate Type of Completion:	Elevation: Ground: 1015' Kelly Bushing: 1015'
New Well Re-Entry Workover	Total Depth: 1165' Plug Back Total Depth: 1159.7'
OilSWDSIOWTemp. 49ed.	Amount of Surface Pipe Set and Cemented at 22.6 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Designate Type of Completion: New Well Re-Entry Workover Oil SIOW Temp. ded. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator:	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt
Well Name:	101 se vogi : je vo ov
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used_disposal well
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: River Gas Chanute, LLC
1/10/04 1/11/04 4/20/04	Lease Name: Fewins A4-9 SWD License No.: 33239
1/10/04 1/11/04 4/20/04 Spud Date or Recompletion Date 1/11/04 Completion Date or Recompletion Date	Quarter N/2 Sec. 9 Twp. 26 S. R. 20

Kansas 67202, within 120 days of the spud date, recompletion, workover or conver Information of side two of this form will be held confidential for a period of 12 months if 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologic TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP	sion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. requested in writing and submitted with the form (see rule 82-3-st well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the oil and herein are complete and correct to the best of my knowledge. Signature: Date: April 29, 2004 Subscribed and sworn to before me this day of Notary Public: Date Commission Expires:	KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Rive	er Gas Chanute,	LLC		Lease	Name:	\rd		Well #: C2-	-3	
Sec. 3 Twp. 2			West	County	: Allen					
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut-in p s if gas to sur	oressures, face test, a	whether sh long with fi	ut-in pre	ssure reached	static level, hydro	static pressu	res, botto	m hole
Orill Stem Tests Take		☐ Yes	₽ No		VL	og Formati	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	•	Yes	✓ No		Nam	e		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)	J ,	Yes Yes	Yes No CNL				.5' - 1138.8 -0.50' - 1160.			
ist All E. Logs Run:							,		DEC	EIVED
CNL/CDL GR Cement B	ond		2004				,	KANSA	S CORPOR	ATION COMM 3 2004
	V-1	CONFID	ENTIA	865				C(TON DIVISION
		Report all	CASING strings set-c		✓ Ne	w Used rmediate, produc	tion, etc		WICH	ITA, KS
Purpose of String	Size Hole Drilled	Size Ca Set (In	asing	Weig	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface Casing		8 5/8"	<u> </u>	24	; L.	22.6'	60/40 POZ Mix	5		iddiliyes
Production Casin	g 77/8"	5 1/2"		15.5		1160'	60/40 POZ MIX	210	2% Gel	, 5# Gilsonite
									1/4# F	Floseal
		Al	DDITIONAL	CEMENTIN	NG / SQL	EEZE RECORE)	1		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of C	Cement	#Sacks	Used		Type and Pe	ercent Additive	s	
Shots Per Foot		ON RECORD -					cture, Shot, Cement		rd	
		Footage of Each	Interval Per	forated		(Amount and Kind of Material Used) Depth 1000 gals 15% HCl w/27 1" ball sealers 950'				Γ
4	942' - 950' .7	'3" shots				1000 gais 1	5% HCI W/27 1	" ball seale	ers	950'
TUBING RECORD	Size 2 7/8"	Set At 1149.47'		Packer At	t	Liner Run	Yes 🔽 No			
Date of First, Resumero	d Production, SWD or E	nhr. Pr	oducing Meth	-	Flowing	✓ Pumpi	ng 🔲 Gas Lift	Oth	er (Explain	n)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		-	as-Oil Ratio		Gravity
Disposition of Gas	isposition of Gas METHOD OF COMPLETION				Production Interval					
Vented Sold	Used on Lease		Open Hole Other (Specif	Perf.		ually Comp.	Commingled			DIN - V

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

APR 3 0 2004

KCC

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TREATMENT REPORT

ORIGINAL

MIX PRESSURE
MIN PRESSURE

ISIP
15 MIN.
MAX RATE
MIN RATE

AISSION

DATE	CUSTOMER#	WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER
1-11-04	6957	AKD CZ	3		255	HERR		
SECTION	TOWNSHIP	RANGE	COUNTY		10.5	WES		
3	26	2.8	AL		140	TIM		
CUSTOMER			*	1	370	JOHN 171.		
RIVER	C MS					10000	***************************************	<u> </u>
RIVER I	RESS			1				RECEIVED
301 ENE	RGY CONTE	R BLVD 8	04				KANSAS C	PRPORATION COM
CITY		412		1			M	AY 0 3 2004
NORTHIZ	UNT				L	I		1 0 3 2007
STATE		ZIP CODE	·	-			CONS	SERVATION DIVISIO
AL		35473				TYPE OF T	REATMENT	WICHITA, KS
					[] SURFACE		[] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION				[#PRODUCT		[] ACID BREA	
	WELL	ΡΑΤΑ		J	[] SQUEEZE		[] ACID STIME	
HOLE SIZE	77/8	PACKER DEPT	——————————————————————————————————————	1	PLUG & AE		[] FRAC	TING
TOTAL DEPTH		PERFORATION		-	PLUG BAC		[] FRAC + NIT	DOCEN
101112321111	,,,=,	SHOTS/FT		1	MISP. PUM		• •	NOGEN
CASING SIZE	51/2	OPEN HOLE	THE STATE OF THE S	1	[] OTHER	ir .	[]	
CASING DEPTH		OI ENTICEE			[]OHER		[]	
CASING WEIGH		TUBING SIZE				DDECCUDE I	IMITATIONS	
CASING COND		TUBING DEPTH				PRESSURE L	THEORETICAL	INSTRUCTED
		TUBING WEIGH	······································	,	SURFACE PIPE		THEORETICAL	INSTRUCTED
	The state of the s	TUBING CONDI			ANNULUS LONG	STRING		
TREATMENT V	ΊΔ	TODING CONDI	11011	1	TUBING	STRING	100000000000000000000000000000000000000	
THE TOTAL OF THE PARTY OF THE P				_	TOBING			l
INSTRUCTION	PRIOR TO JOR	Hoold -	-4			,		
PHN OF	a Militar F	HOOK ONTO	5/2 (#15)	WG CIRL	WHITE WF	KESH 40 L.	ETTIL CIRCULA	Med;
20100 - 200	I FIFTE FILL FO	THE BY	5 FBL 1	AD; KUM	15 BE 1016	1/ MIGNT	UNTIL DYE	KETWEN.
	PRIZATION TO PR		nr Pun	TITLE	SET FLOR	TSHOE.		
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							1/11/	94
TIME	STAGE	BBL'S	INJ RATE	PROPPANT	SAND / STAGE	PSI	1	
AM / PM		PUMPED		PPG				
							BREAKDOWN F	PRESSURE
1							DISPLACEMEN	Т

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



OIL WELL SERVICES AN INFINITY COMPANY 211 W. 14TH STREET, CHANUTE, KS 66720 CONFIDENTIAL

ORIGINAL.

TICKET NUMBER

23223

LOCATION CHANUTE

620-431-9210 OR 800-467-8676 FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR	SECTION TWP RGE COUNTY FORMATION 3 26 20 9L
CHARGE TO RIVER 645	OWNER
MAILING ADDRESS 509 ENERGY CENTER BLVD 804	OPERATOR
CITY & STATE NORTHFORT, AL 35473	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE C'EMENT PUMP	THOL	525°
5408				243.50
1110	21 sks	GILSONITE		407.99
1118	6 5K5			7089
	W DICS	PREMIMUM GEL (GENTONITE)	MARKING TO THE REST OF THE RES	102
1107	2 5K5	2 AMEAD; IN 4 LOAD)	· · · · · · · · · · · · · · · · · · ·	750
4405	0 3K5	FLO-SEAL / CELLOFLAKE	distribution is been a server oppositional to be consequent to a proper of the	7550 3750
7,700		5/2 RUBBER PLUG		
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Sa.	71-01-01-01-01-01-01-01-01-01-01-01-01-01	5		
1123	7560 GALS	CITY WATER (180 BBLS)		8505
`	!	\$ 50 BBL TO NEXT LOCATION	100000 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	Mark Color of Color of the Colors of San
		FOR DRALLING	A CONTRACTOR OF THE PARTY OF TH	NY B. A ST. Miller. B. Commission of the control of
				monominger no una circulation se comme across, suspense se handwayer provinces comme
,	,		RECEIVED KANSAS CORPORATION CO	MARK STATES
		1	MAY 0 3 200	14
		*	CONSERVATION DIVIS	/181
<i></i>		BLENDING & HANDLING	WICHITA, KS	
5407	22 mi	TON-MILES (MINIMUM)		10000
17.00 Acres	•	STAND BY TIME		A 4
		MILEAGE		
5501	3 HR 3724R	WATER TRANSPORTS	The second secon	2400
15502	3/2HR	VACUUM TRUCKS		, 26250
		FRAC SAND		
1171	in the when			
1131	210 SKS	CEMENT 60/40; 2%; 5# 61150NITE; /4	F20-5EAL	1459.50
		4	SALES TAX	134 33
Acet (
avin 2790 .				
·			ESTIMATED TOTAL	
		· ·		3731.39

CUSTOMER or AGENTS SIGNATURE CIS FOREMAN TODD A. TIWOLE

CUSTOMER or AGENT (PLEASE PRINT)__

DATE

188569