



Operator Name: Ensminger/Kimzery Kimzey Lease Name: Eastwood Well #: K-41  
 Sec. 31 Twp. 23 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Gamma Ray / Neutron**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"		20'	portland	5	
Production	5 5/8	2 7/8	6.50	946	portland	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	911.5-932	frac 40 sacks 12/20 Sand 50 gal. Hydrochloric acid 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	946'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8-6-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	trace	10		32

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**NOV 21 2005**

**KCC WICHITA**

# Drillers Log

COMPANY: Ensminger/Kimzey  
 FARM: Eastwood  
 Well No. K-41  
 API 15-001-29,226  
 Surface Pipe 20' - 7"  
 T.D. Hole 960' T.D. Pipe 946' - 2 3/8"

COUNTY: Allen  
 Sec 31 Twp 23 Range 19  
 Location 4675' FSL  
 Location 4250 FEL  
 Spot E/2, NW, NW 1/4  
 CONTRACTOR Company tools

Thickness	Formation	Depth	MINUTES PER	REMARKS	WT NO.
	Soil	3			
56	Lime	58		Started 7/18/05	
78	Shale	136		Completed 7/20/05	
50	Lime	186			
16	Shale	202			
6	Lime	208			
34	Shale	242			
156	Lime	398			
179	Shale	577			
10	Lime	587			
57	Shale	644			
39	Lime	682			
14	Shale	696			
29	Lime	724			
4	Shale	738			
4	Lime	742			
7	Shale	749			
4	Blac. sd.	752			
38	Shale	790			
2	Lime	792			
120	Shale	912			
21	Oil sd.	933			
1	Coal	934			
	Shale				

DECREASED A.M. AND P.M. TIME RECORD TIME TOUR IS CHANGED UNDER REMARKS.  
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

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# Invoice

PAYLESS CONCRETE PRODUCTS, L.L.C.  
802 N. INDUSTRIAL  
P.O. BOX 664  
IOLA, KS 66749-0664

Invoice Number:  
14715

Invoice Date:  
Jul 20, 2005

Voice: 620-365-5588  
Fax:

Page:  
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Duplicate

Sold To:  
DAVID KIMZEY  
P.O. BOX 267  
12220 SW COLONY RD.  
COLONY, KS 66015

Ship to:

Customer ID	Customer PO	Payment Terms	
KI002	EASTWD LS.WELL#K41	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		8/10/05

Quantity	Item	Description	Unit Price	Extension
120.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.00	720.00
1.00	TRUCKING	TRUCKING	40.00	40.00

Check/Credit Memo No:

Subtotal 760.00  
Sales Tax 47.88  
Total Invoice Amount 807.88  
Payment/Credit Applied  
TOTAL 807.88

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