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DEC 09 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32566
Name: Cleary Petroleum Corporation
Address: 2601 NW Expressway, Suite 801W
City/State/Zip: Oklahoma City, OK 73112
Purchaser: Western Gas
Operator Contact Person: Rickey L. Fredrick
Phone: (405) 848-5019
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Dale Whyback

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-09-04 09-21-04 11-02-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22848-00-00
County: Barber
SE SW NW SW Sec. 9 Twp. 35 S. R. 15 East West
1420 feet from (S) N (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Mesa Top Well #: 2-9
Field Name: S. Aetna

Producing Formation: Detrital/Mississippi
Elevation: Ground: 1776 Kelly Bushing: 1789
Total Depth: 5400' Plug Back Total Depth: ~~5322'~~ 5322'
Amount of Surface Pipe Set and Cemented at 1023 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 12-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6400 ppm Fluid volume 1200 bbls
Dewatering method used Haul-Off & Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: SWD May License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: 827726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

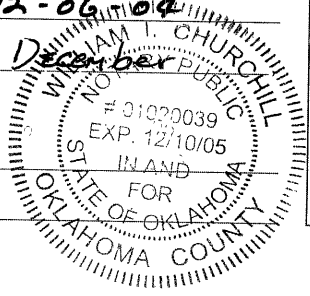
Signature: [Signature] ^{12/10/04}

Title: Vice President, Drilling Date: 12-06-2004

Subscribed and sworn to before me this 6th day of December

20 04.
Notary Public: [Signature]

Date Commission Expires: 12/10/05



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JAN 10 1990

Side Two

Operator Name: Cleary Petroleum Corporation Lease Name: Mesa Top Well #: 2-9
Sec. 9 Twp. 35 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Neutron/Density/Micro
CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	4436'	1787' KB
Snope	4888'	
Hertha	4920'	
#1 Scott	5050'	
Top Cherokee	5108'	
Mississippi	5140'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		24		60'			
Surface	12 1/4"	8 5/8	24#	1023'	Poz + Class A	500	3% CaCl 1/4 #/SK Flo-Seal
Production	7 7/8"	4 1/2	10.5#	5383'	Class H	200	10% Cal-Seal 10% salt 6 #/SK Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	1 SPF	CIBP w/1.5 sz cmt. Perf. Miss. 5180'-5250'; 5164'-5168'; 5144'-5156'	5000 G. 15% NE-FE/HCl w/135 BS	Frac w/5992 bbls. fresh water w/45,900 lbs. 20/40 sd. w/5000 lb. rock salt.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5308'	5308' KB	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
12/8/2004		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	500	60	33,333	23

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

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Operator Contact Person: Jerry Elgin
Phone: (405) 848-5019
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Dale Whybark

Designate Type of Completion:
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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
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09-09-04 09-21-04 11-02-04
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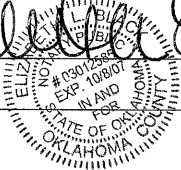
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Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 12-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6400 ppm Fluid volume 1200 bbls
Dewatering method used Haul-off & Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: SWD May License No.: 8061
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Elgin
Title: Vice-President, Operations Date: 12-13-06
Subscribed and sworn to before me this 13 day of December,
20 06.
Notary Public: Elizabeth Black
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution

DEC 15 2006

KCC WICHITA

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 Sec. 9 Twp. 35 S. R. 15 East West County: Barber

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Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Neutron/Density/Micro CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>4436'</td> <td>1787' KB</td> </tr> <tr> <td>Suope</td> <td>4888'</td> <td></td> </tr> <tr> <td>Hertha</td> <td>4920'</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>5050'</td> <td></td> </tr> <tr> <td>Top Cherokee</td> <td>5108'</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>5140'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	4436'	1787' KB	Suope	4888'		Hertha	4920'		Ft. Scott	5050'		Top Cherokee	5108'		Mississippi	5140'	
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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1 SPF	5164'-5168'; 5144'-5156'	Frac w/5992 bbls FW w/45,900 lbs	
		20/40 sd w/5000 lbs rock salt.	

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8" 5308'	5308' KB	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 12/08/04	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	500	60	33,333	23

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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