

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Link
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/2/04	1/12/04	2/6/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24772 ~ 60 - 00
County: Barton
NE SE NW SW Sec. 35 Twp. 20 S. R. 13 East West
1840 feet from (S) N (circle one) Line of Section
1470 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Haddon Well #: 1-35
Field Name: Shaeffer-Rothgarn

Producing Formation: Arbuckle
Elevation: Ground: 1867' Kelly Bushing: 1876'
Total Depth: 3680' Plug Back Total Depth: 3544' (CIBP)

Amount of Surface Pipe Set and Cemented at 275 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Handwritten: #2010 Art I with 12-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 23,000 ppm Fluid volume 1,000 bbls
Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Stargel #2 License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 3/19/04

Subscribed and sworn to before me this 19th day of March, 2004.

Notary Public: Tannis L. Trift
Date Commission Expires: 3.26.07



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Haddon Well #: 1-35
Sec. 35 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attachment

KCC

MAR 19 2004

RECEIVED

List All E. Logs Run:

ELI Wireline: CNL/CDL PE; DIL; MEL; Sonic

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MAR 22 2004

KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface (new)	12 1/4"	8 5/8"	20#	275'	70/30 Poz	275	3% cc
Production(used)	7 7/8"	4 1/2"	11.6#	3655'	50/50 Poz	145	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3547' - 3549' (1/26/04)	250 gal 20% MCA	
4	3530' - 3542' (1/27/04) CIBP set @ 3544.4'	250 gal 20% MCA	
4	3437' - 3443' (1/30/04)	500 gal 15% MCA	
4	3414' - 3418'; 3382' - 3386' (1/30/04)	750 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3513'		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
2/6/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18	0	18	-	34.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify) _____

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ORIGINAL

RECEIVED

ATTACHMENT TO ACO-1
Well Completion Form

MAR 22 2004

KCC WICHITA

Mull Drilling Company, Inc.
Haddon #1-35
Approx NE SE NW SE 35-20S-13W
Barton County, Kansas
API #: 15-009-24772

KCC

MAR 19 2004

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LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
SC Anhy	707	+ 1169
B/SC Anhy	714	+ 1162
Herington	1683	+ 193
Winfield	1739	+ 137
Red Eagle	2256	- 380
Stotler	2556	- 680
Tarkio	2614	- 738
Howard	2758	- 882
Topeka	2845	- 969
Heebner	3115	- 1239
Toronto	3134	- 1258
Douglas	3150	- 1274
Brown LM	3237	- 1361
Lansing	3252	- 1376
H Zone	3377	- 1501
J Zone	3410	- 1534
Stark	3430	- 1554
B/KC	3469	- 1593
Arbuckle	3528	- 1652
LTD	3680	- 1804

ALLIED CEMENTING CO., INC.

14364

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 19 2004

SERVICE POINT:

At Bend

CONFIDENTIAL 1-2-04		CONFIDENTIAL 1-3-04	
DATE <i>1-3-04</i>	SEC. <i>35</i>	TWP. <i>20</i>	RANGE <i>13</i>
LEASE <i>Haddon</i>		WELL # <i>1-35</i>	LOCATION <i>281 + Base of Co. 1-10, 1/2 E, 1/4 N, 1/2 S</i>
CALLED OUT <i>10:00 PM</i>		ON LOCATION <i>11:45 PM</i>	
JOB START <i>11:55 AM</i>		JOB FINISH <i>2:00 AM</i>	
COUNTY <i>Barber</i>		STATE <i>Ka</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			

CONTRACTOR *Stenberg #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *276'*

CASING SIZE *8 7/8" New 20'* DEPTH *276'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *11 3/4 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Turned*

181 HELPER *Bob B*

BULK TRUCK _____

344 DRIVER *Don Dugan*

BULK TRUCK _____

_____ DRIVER _____

OWNER *Some*

CEMENT

AMOUNT ORDERED *225 cu yd 70/30 390cc, 22 cu yd*

COMMON	<i>123 cu yd</i>	@	<i>7.15</i>	<i>879.45</i>
POZ MIX	<i>52 cu yd</i>	@	<i>3.80</i>	<i>311.60</i>
GEL	<i>5 cu yd</i>	@	<i>10.00</i>	<i>50.00</i>
CHLORIDE	<i>8 cu yd</i>	@	<i>30.00</i>	<i>240.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>288 cu yd</i>	@	<i>1.15</i>	<i>331.20</i>
MILEAGE	<i>288 mi</i>	@	<i>10</i>	<i>144.00</i>

RECEIVED TOTAL *1956.25*

REMARKS:

Ran 276' of 8 7/8" cas. Back circulation. Mixed 225 cu yd 70/30 390cc, 22 cu yd Released Plug. Displaced with fresh H₂O.

(Cement had) Circulate

(Cement in cellar)

MAR 22 2004

KCC WICHITA SERVICE

DEPTH OF JOB *276'*

PUMP TRUCK CHARGE _____ *520.00*

EXTRA FOOTAGE *76'* @ *.50* *38.00*

MILEAGE *10* @ *3.50* *35.00*

PLUG *1-8 7/8" wooden* @ *45.00* *45.00*

TOTAL *638.00*

CHARGE TO: *Mull Milling Co, Inc.*

STREET _____

CITY _____ STATE _____ ZIP _____

[Signature]

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature] GARY PUGH
PRINTED NAME



KCC
MAR 19 2004

ORIGINAL

CONFIDENTIAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: MULL DRILLING COMPANY P.O. Box 74 Sawyer, KS 67134 RECEIVED MAR 22 2004 KCC WICHITA	5864750	Invoice	Invoice Date	Order	Order Date
		401057	1/29/04	7723	1/12/04
	Service Description				
	Cement				
			Lease	Well	
			Haddon	1-35	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	J. Roane	D. Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	145	\$6.84	\$991.80 (T)
D203	60/40 POZ (COMMON)	SK	15	\$7.84	\$117.60 (T)
C311	CAL SET	LBS	732	\$0.54	\$395.28 (T)
C320	CEMENT GELL	LB	248	\$0.25	\$62.00 (T)
C243	DEFOAMER	LB	25	\$3.00	\$75.00 (T)
C310	CALCIUM CHLORIDE	LBS	248	\$0.75	\$186.00 (T)
C195	FLA-322	LB	124	\$7.50	\$930.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.85	\$1,850.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F220	AUTO FILL FLOAT COLLAR, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F150	BOTTOM RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$92.00	\$92.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	14	\$67.00	\$938.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	15	\$44.00	\$660.00 (T)
E107	CEMENT SERVICE CHARGE	SR	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	329	\$1.30	\$427.70
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Jim How

JAN 30 2004
203

Sub Total: \$9,596.63

Discount: \$2,717.17

Discount Sub Total: \$6,879.46

Barton County & State Tax Rate: 6.55% Taxes: \$315.89

(T) Taxable Item

Total: \$7,195.35

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.