

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31154
Name: George Rice dba Rice Production Co.
Address: 1219 Random Road
City/State/Zip: Hoisington, Ks. 67544
Purchaser: NCRA
Operator Contact Person: George Rice
Phone: (620) 653-4979
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-15-06 Spud Date or 10-22-06 Date Reached TD 10-22-06 Completion Date or
Recompletion Date _____ Recompletion Date _____

RCC with M / OPER

API No. 15 - 009249780000
County: Barton
se nw sw Sec. 15 Twp. 17 S. R. 13 East West
3135 feet from S / (circle one) Line of Section
495 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oltmann Well #: 7

Field Name: Trapp
Producing Formation: Lansing Kansas City

Elevation: Ground: 1910 Kelly Bushing: 1915
Total Depth: 3401 Plug Back Total Depth: 3365
Amount of Surface Pipe Set and Cemented at 430 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 430
feet depth to surface w/ 210 _____ sx cmt.

RTI WITH M 12-15-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 33,000 ppm Fluid volume 70 bbls
Dewatering method used water truck pulled off fluid

Location of fluid disposal if hauled offsite:
Operator Name: Brackeen Line Cleaning
Lease Name: Praeyer License No.: 9952
Quarter _____ Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20,704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 12-6-08
Subscribed and sworn to before me this 6th day of December,
2008.
Notary Public: Michael J. Specht
Date Commission Expires: 10-1-2007

NOTARY PUBLIC - State of Kansas
MICHAEL J. SPECHT
My Appt. Expires 10-1-2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 07 2008
KCC WICHITA

Operator Name: George Rice dba Rice Production Co. Lease Name: Oltmann Well #: 7
 Sec. 15 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>831</td> <td>+1084</td> </tr> <tr> <td>Heebner</td> <td>3057</td> <td>-1142</td> </tr> <tr> <td>Toronto</td> <td>3077</td> <td>-1162</td> </tr> <tr> <td>Douglas</td> <td>3089</td> <td>-1174</td> </tr> <tr> <td>Br. Lime</td> <td>3144</td> <td>-1229</td> </tr> <tr> <td>LKC</td> <td>3154</td> <td>-1239</td> </tr> <tr> <td>Base KC</td> <td>3366</td> <td>-1451</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	831	+1084	Heebner	3057	-1142	Toronto	3077	-1162	Douglas	3089	-1174	Br. Lime	3144	-1229	LKC	3154	-1239	Base KC	3366	-1451
Name	Top	Datum																							
Anhydrite	831	+1084																							
Heebner	3057	-1142																							
Toronto	3077	-1162																							
Douglas	3089	-1174																							
Br. Lime	3144	-1229																							
LKC	3154	-1239																							
Base KC	3366	-1451																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	430	common	210	3%cc, 2%gel
production	7 7/8"	5 1/2"	14#	3392	common	115	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	3309 to 3319	1000 gal. 15% ne acid	3309

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3384			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	40		8		38	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 DEC 07 2006
 KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1126**

Date	10-15-06	Sec.	15	Twp.	17	Range	13	Called Out		On Location		Job Start		Finish	2:15 PM
Lease	Oltmann	Well No.	7	Location			S 32nd & 45th E S			Barber	County	KS	State		

Contractor	Wainwright Dig Rig 10	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	Surface		

Hole Size	12 1/4	T.D.	435
Csg.	8 1/2	Depth	430

Tbg. Size		Depth		Charge To	George B. / Paul M.
Drill Pipe		Depth		Street	1219 Roubidoux Rd

Tool		Depth		City	Harlingen	State	TX 77540
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Cement Left in Csg.	19 5	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.		
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Press Max.		Minimum	
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Meas Line		Displace	23 1/2 27 88 1/2	CEMENT		
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EQUIPMENT			Amount Ordered	210 @ 10.80 = 2268.00
			Consisting of	

Pumptrk	1	No.	Cementer	Driver	Common	210 @ 10.80	2,226.00
			Helper				
Bulktrk	3	No.	Driver	Driver	Poz. Mix		
			Driver				
Bulktrk		No.	Driver	Driver	Gel.	4 @ 16.50	66.00
			Driver				

JOB SERVICES & REMARKS			Chloride	7 @ 45.00	315.00
			Hulls		

Pumptrk Charge		650.00	
Mileage	27 @ 5.00	135.00	
Footage			
Total		785.00	

Remarks:		Sales Tax	
Permit	Handling	221 @ 1.90	419.90
	Mileage	84 pers. sk per mile	477.36
		PUMP TRUCK CHARGE	785.00
		Sub Total	785.00
		Total	

Floating Equipment & Plugs	8 @ 8.625	69.00
Squeeze Manifold		
Rotating Head		

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DEC 07 2006
KCC WICHITA

Signature	<i>[Signature]</i>	Tax	175.28
		Discount	436.00
		Total Charge	4,097.54

LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.
 GREAT BEND, KANSAS 67530
 (620) 792-2167

INVOICE
4742

Date 11-7-06

CHARGE TO: KICE PRODUCTION CO.

ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____

LEASE AND WELL NO. ELTAIANN #7 FIELD T-APP

NEAREST TOWN HOLSWORTH COUNTY BARTON STATE KS

SPOT LOCATION 145' L-14 195' P-14 SEC. 15 TWP. 17S RANGE 13W

ZERO 3 CASING SIZE 5 1/2 WEIGHT _____

CUSTOMER'S T.D. _____ LOG TECH 3065 FLUID LEVEL _____

ENGINEER S GIBBLE L BRETT OPERATOR GREAG

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
4" HSC OWEN 4000-317	21	3369	3319	1.55	CC

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
INITIAL CHARGE / R/A / KICE / NELSON	0	3365	3365	.41	1379.65
1125' of fluid 11/7/06	3365	4000	635	.39	247.65

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		450.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	3849.65
Code Ref. RECEIVED	
DEC 07 2006	
KCC WICHITA	
Tax	
Total	3075.00

Customer Signature _____ Date _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1135**

Date	10-22-06	Sec.	15	Twp.	11	Range	10	Called Out		On Location		Job Start		Finish	11/02/06
Lease	Ottmann	Well No.	7			Location			Sugar Creek #5 10-12-5			County	KS		
Contractor	Lance Dig Rig 10							Owner							
Type Job	Pilot string							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.		3401			Charge To							
Csg.	5'2		Depth		3399			Casing / Pipe							
Tbg. Size			Depth					Street							
Drill Pipe			Depth					City State							
Tool			Depth					The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.			Shoe Joint		21'										
Press Max.			Minimum												
Meas Line			Displace		14# 83 RBL			CEMENT 500 yds mud class 48							
Perf.								Amount Ordered 115 cum 10' 50'							
EQUIPMENT								Consisting of							
Pumptrk	1	No.	Cementer	D. Cox				Common				115 @ 10.60		1,219.00	
Bulktrk	2	No.	Driver	Keith				Poz. Mix							
Bulktrk		No.	Driver	Brown				Gel.							
JOB SERVICES & REMARKS								Chloride							
								Hulls							
Pumptrk Charge	pilot string		1250.00		1300.00			Squeeze 21' @ 9.00				189.00			
Mileage	27 @ 5.00		135.00					Mud class 48 500 yds @ 1.25				500.00			
Footage															
Total								1385.00							
Remarks:								Sales Tax							
Plug Re-hole 15%								Handling 136 @ 1.40				258.40			
Flaw Located								Mileage 1031 miles @ 1.00				300.00			
								Pump TRUCK charge				Sub Total 1355.00			
												Total			
								Floating Equipment & Plugs 5' 1/2				63.00			
								Squeeze Manifold 32				150.00			
								Rotating Head 1 Guide Shoe				169.00			
								1 ASD Iaso				225.00			
								RECEIVED							
								DEC 07 2006 446.00				Tax			
X Signature								Discount							
								KCC WICHITA				Total Charge			