

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33314	API No. 15 - 15011230760000
Name: ALROD, L.L.C.	County: Bourbon
Address: 1536 215th St.	NE_NESW NWSec. 5 Twp. 24s. R.22 XEast West
City/State/Zip: Fort Scott, Ks. 66701	feet from S / (Circle one) Line of Section
Purchaser:	1,180 ! feet from E / W (circle one) Line of Section
Operator Contact Person: R. Chaplin	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 223-6206	(circle one) NE SE (NW) SW
Contractor: Name: 1816 6	Lease Name:Stewart Well #: 1
License: 30567	Field Name: Bronson - XENA
Wellsite Geologist: None	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground:
X New Well Re-Entry Workover	Total Depth:8.35.1 Plug Back Total Depth:
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.1 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from.
Operator:	feet depth to Sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used EVP
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Date or Date or Date Reached TD Completion Date or Dat	Quarter Sec TwpS. R East West
	County: Docket No.:
KCC WHM PAR NEA	County.
	I
Kansas 67202, within 120 days of the spud date, recompletion, workov	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: A. Mehlson	KCC Office Use ONLY
Title: Marker Date: 7/7/	OS \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Subscribed and sworn to before me this 7 day of July.	If Denied, Yes [] Date:
2005.	Wireline Log Received
L. 11) No. 11	. Geologist Report Received
Notary Public: Anda W grace	UIC Distribution
Date Commission Expires: NOTARY PUBLIC - State of Kansas LINDA WYMORE My Appt. Exp. Y-9-09	

Operator Name: A	LROD, L.L	.C.	Lease Name:	Stewa	rt	Well #:	1
Sec. 5 Twp. 2	4 s. R. 22	X East West	County:	Bourbon			
temperature, fluid rec	i and closed, flowin overy, and flow rate	and base of formations g and shut-in pressure as if gas to surface test final geological well sit	s, whether shut-in p , along with final cha	ressure reached	d static level, hydro	ostatic pressur	res hottom hole
Drill Stem Tests Taker (Attach Additional S		Yes 🔀 No		Log Forma	tion (Top), Depth a	and Datum	Sample
Samples Sent to Geo	logical Survey	Yes X No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes X No					
List All E. Logs Run:			u i				
	· · · · · · · · · · · · · · · · · ·		G RECORD X ht-conductor, surface, in	lew X] Usod termediate.produ	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String	6 3/4"	2 7/8	5,000	816'	Portlan	53 94 LB.	None .
SURFACE				20'			
		ADDITIONA	AL CEMENTING / SQ	I UEEZE RECOR	J	1	,
Purpose: Perforate X Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	
Plug Back TD Plug Off Zone	F . ~				,		
			1	1			
Shots Per Foot	PERFORATI Specify I	ON RECORD - Bridge PI Footage of Each Interval P	ugs Set/Type erforated	Acid. Fra	acture, Shot, Cement mount and Kind of Ma	Squeeze Recor	d Depth
			·- ·				· · · · · · · · · · · · · · · · · · ·
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	The same of the sa		·	· · · · ·			
TUBING RECORD	2 7/8	Set At 816 '	Packer At 816 '	Liner Run	Yes X No		
Date of First, Resumerd I	Production, SWD or E	nhr. Producing Me		l	the indicates species are a second of the		. =
?			Flowin	g X Pumpi	ng Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	011 1	Bbls. Gas	Mcf Wate	er E	Bbls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	11 1 1	?	Production Inter	rval	f (77) (47)	?
X Vented Sold (If vented, Subn	Used on Lease	X Open Hole	()	Dually Comp.	Commingled		

RECEIVED JUL 1 1 2005 KCC WICHITA

ORIGINAL

<u>AFFIDAVIT</u>

STATE OF KANSAS)	
)	SS.
COUNTY OF BOURBON)	

Al Nehlsen, of lawful age, being first duly sworn upon his oath, states:

- 1. That he is a member of ALROD, L.L.C., and is authorized to execute this affidavit on its behalf.
 - 2. That he has personal knowledge of the following:
- A. The attached receipt for 10 94 pound sacks Portlan cement was added to 43 94 pound sacks Portlan cement taken out of ALROD, L.L.C. storage, which was left over from a dry hole well plugging sometime ago.
- B. A receipt is no longer available for said 43 94 pound sacks of Portlan cement.
 - C. Stewart No. 1 well completed open hole.
 - D. Long string 2 7/8 set on hard zone at 816 feet.
- E. 6 ¾ welded flange and rag packer set cemented through 1 inch from 816 feet to surface outside long string.
 - F. No water incurred in drilling to T.D. (835 feet).

Further affiant saith naught.

(Al Nehlsen)

Neklson

Subscribed and sworn to before me this _______day of July, 2005.

Notary Public

My appointment expires:

NOTARY PUBLIC - State of Kansas
LINDA WYMORE
My Appt. Exp. 4-9-69



Big Sugar Lumber



∞ ∞ TWO LOCATIONS ∞ ∞

MOUND CITY, KANSAS 66056 (913) 795-2210 FAX (913) 795-2194

Do it center

1005 CLARK STREET FORT SCOTT, KANSAS 66701 (620) 223-5279 FAX (620) 223-1505

THE RUGAR LIBERT-FIRST SCHILL THANKS FOR STOPPING BY, COME AGAIN

<u> </u>		,	`	, ,*		, , es , c ,			10.45
CUSTOMER NO. JO	в но.	PURCHASE ORDER NO.		REFERENCES		TERMS	CLERK	DATE	TIME
					E SECTION SECT		1,840	5/17/05	6457
	рто		<u> </u>	SHIP TO	```			2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
新兴等 《京播》	? 高麗學						TENNIN	MCW 67567	
					10			# IMMIGE	
					51.508	e 07 DOUG (XI	YON	AMAYAYKESIA)	W

QUA SHIPPED	ORDERED	U/M	ITEM NUMBER	DESCRIPTION		3108	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
		16	COPC	PORTLAND CEPENT		**	16	6,25 /80	44.3
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			,						
			,			Marie.			
	,	`	,		•				143 S.
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DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT, KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (LAL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

CHECK PAYMENT

We accept the following credit cards

69 MASTERCARD

VISA VISA 88.52 DISCOVER AMERICAN EXPRESS

HUN-TAXABLE 0.06 SUBTOTAL. 8E. 39

RECEIVED BY **DELIVERY COPY**

TAX MOUNT TOTAL AROUNT