

MAY 25 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION
WICHITA, KS

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33652
Name: W.T.W. Operating LLC
Address: P.O.B. 296
City/State/Zip: Hiawatha, Kansas 66434
Purchaser: NA
Operator Contact Person: Bill Waggoner
Phone: (972) 513-0167 or 214-770-8677 cell
Contractor: Name: W.T.W. Drilling LLC
License: 33653

Wellsite Geologist: Bud Walker (Horizon Well Service)

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-10-05 10-25-05 4-15-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 013-20033-00-00

County: Brown

~~NW~~ ~~NW~~ ~~NW~~ Sec. 32 Twp. S S. R. 17 East West

330' feet from S / (circle one) Line of Section

330' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wilson Well #: 1

Field Name: Wildcat

Producing Formation: Attempting Completion

Elevation: Ground: 1,000' Kelly Bushing: 1,009'

Total Depth: 5,772' Plug Back Total Depth: -0-

Amount of Surface Pipe Set and Cemented at 392' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William M Waggoner

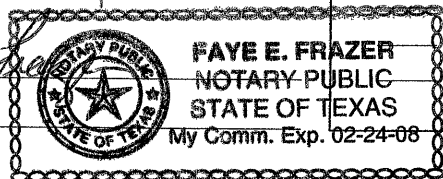
Title: Managing Partner Date: 5-18-06

Subscribed and sworn to before me this 18 day of MAY

20 06

Notary Public: Faye E. Frazer

Date Commission Expires: 2/14/08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Operator Name: W.T.W. Operating LLC Lease Name: Wilson Well #: 1
 Sec. 32 Twp. 1S S. R. 17 East West County: Brown

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	850	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Top KC	952	
List All E. Logs Run: Dual Induction, Cement Bond, Sonic, Microresistivity, Dual Compensated Porosity		Base KC	1168	
		Top Marmaton	1220	
		Top Mississippian	2190	
		Top BK	2282	
		Top Kinderhook	2404	
		Top Chattanooga	2592	
		Top Hunton	2606	
		Top Viola	3269	
		Top Simpson	3452	
		Top Arbuckle	3562	
		Top Granite	3920	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	13 3/8"	13 3/8"	54#	80'	Driven down (no cement used)		
Surface	12.875'	8.625'	23#	392' E log	Regular	268sx	
Production	7.875	5. 1/2"	15#	5,765'	Regular	300 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth Intervals
	Size	Set At	Amount	Kind	
4	4744-54	4 shots	5458-62	Acid treatment, 250gal HCL 3%	4744-5228
4	4916-24	4 "	5518-28	Hydrofluoric acid, 250 gal HCL (2500 gal total) four to six bbls	
4	5143-53	4 "	5540-46	per min. KCL flush, shut in 1,000#	
4	5222-28	4 "	5592-96	on 2-28-06, 3-01-06 swab acid wtr, reverse flush, obstruction in hole	
4	5419-25	4 "	5673-83	on 3-2-06, Interval (upper 4 sets perf) then swab tested lower 6 set perfs (cement channeled)	

TUBING RECORD		Size 2 7/8ths	Set At 5410	Packer At 5350	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Recoverd slight amt gas & wt
Date of First, Resumerd Production, SWD or Enhr. Resum testing 2-24-06 to 5-17-06		Producing Method Well is currently shut in pending additional testing above Granite after setting cast iron plug above perforations in PreCambrian at 4480' Gravity		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf				

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199838

Invoice Date: 09/26/2005 Terms:

Page 1

WTW OPERATING LLC
 P.O. BOX 296
 HIAWATHA KS 66434
 () -

WILSON 1
 20578
 09-18-05

RECEIVED
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	765.00	765.00
CASING FOOTAGE	395.91	.00	.00
PICK-UP MILEAGE	120.00	3.00	360.00
EQUIPMENT MILEAGE (ONE WAY)	120.00	3.00	360.00
TON MILEAGE DELIVERY	1.00	360.00	360.00

Part Number	Description	Qty	Unit Price	Total
4432	8 5/8" WOODEN PLUG	1.00	54.0000	54.00
1102	CALCIUM CHLORIDE (50#)	11.00	30.5000	335.50
1107	FLO-SEAL (25#)	3.00	42.7500	128.25
1118B	PREMIUM GEL / BENTONITE	10.00	6.6300	66.30
1104	CLASS "A" CEMENT	268.00	9.7500	2613.00
4204	GUIDE SHOE 8 5/8"	1.00	257.0000	257.00
4132	CENTRALIZER 8 5/8"	3.00	43.0000	129.00

*Part # 1010
 Thank you
 Amy ATR*

Parts:	3583.05	Freight:	.00	Tax:	225.74	AR	5653.79
Labor:	.00	Misc:	.00	Total:	5653.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 200633

Invoice Date: 10/31/2005 Terms:

Page 1

WTW DRILLING
 P.O. BOX 296
 HIAWATHA KS 66434
 () -

Pd # 1052
11-28-05

WILSON #1
 32-1-17
 4960
 10/30/05

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	300.00	13.0000	3900.00
4406	5 1/2" RUBBER PLUG	1.00	43.0000	43.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	180.0000	180.00
4130	CENTRALIZER 5 1/2"	32.00	30.0000	960.00
Description		Hours	Unit Price	Total
144	TON MILEAGE DELIVERY	1.00	846.00	846.00
164	CEMENT PUMP	1.00	765.00	765.00
164	EQUIPMENT MILEAGE (ONE WAY)	120.00	3.00	360.00
164	CASING FOOTAGE	5765.00	.16	922.40
195	TON MILEAGE DELIVERY	1.00	846.00	846.00
372	PICK-UP MILEAGE	120.00	3.00	360.00

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Parts:	5083.00	Freight:	.00	Tax:	320.23	AR	9502.63
Labor:	.00	Misc:	.00	Total:	9502.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
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GILLETTE, WY
 300 Enterprise Avenue 82716
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THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

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MAY 25 2006

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 08229
LOCATION Eureka
FOREMAN Russell mcloy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-06		Wilson # 1	32	1	17	Brown
CUSTOMER W.T.W. Oil Co. Inc.			TRUCK #			
BILLING ADDRESS P.O. Box 29			DRIVER			
CITY Hiawatha		STATE Ks	ZIP CODE 66434	TRUCK #		
				DRIVER		
				443 ED		
				434 Steve		
				436 John		

JOB TYPE Acid Job HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 2 7/8 Tubing, Packer set AT 5388'
could NOT swab well Down Below 4200 (could NOT get swabs Down tubing)
Pump 250 gallons HCL. Break Down at 1500 PSI soak Acid. Follow
with 2000 Gallons H.F. Acid at 4.5 BPM w/ 175 l.l. Balls. Follow w/ 250
Gallons H.C.L. Acid (15%). Flush w/ 37 Bbl 2 1/2 KLL water = 5 Bbl
over vol. Pump Rate 4.5 BPM w pressure from 1500 # to 1700 # Ball
action. Release Balls over Flush 3 more Bbl water at 4.5 Bbl 1500 #
TEST 1200# 30 min TEST 1000 PSI. close well in over night.
6 Perfs 5419 - 5683 = 144 holes Job complete, tear Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE	1500.00	1500.00
5306	200	MILEAGE	3.15	630.00
5614	(unit 469)	Technical Services (Russell)	600.00	600.00
3107	500 500	gallons 15% H.C.L.	1.30	650.00
3107	2000	gallons 12/3 H.F. Acid	1.30	2,600.00
3122	800 #	ABF mixed For H.F. Acid	3.15	2,520.00
1234	5 gallons	Surfactant	32.00	160.00
1219	12 gallons	Non Emulsifier Agent	29.15	349.80
1214	12 gallons	Iron Sequesterant Agent	34.65	415.80
1244	6 gallons	clay control	32.60	195.60
1215	4 gallons	KCL Sol.	24.75	99.00
5502 A	12 hr	6 hrs (Each Truck x 2)	90.00	1080.00
1123	3,000 gallons	city water	12.80	34.80
5311	1	Ball Injector Rental	90.00	90.00
4326	175	l.l. Ball senders	2.26	395.50
		Sub Total		11,320.50
		Cash Discount 5%		566.02
		7.5% SALES TAX		32.27
	PAID # 1098			

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

INVOICE 16024

Date 11-28-05
11-29-05

CHARGE TO: W.T.W. Operating, LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal (NW)
 LEASE AND WELL NO. Wilson No 1 FIELD Wildcat
 NEAREST TOWN Hansa COUNTY Brown STATE Ks
 SPOT LOCATION 330' FNL & 330' FUL SEC. 32 TWP. 1S RANGE 17E
 ZERO 9' AGL CASING SIZE 5.5" WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL 3900
 ENGINEER M. Hulvey OPERATOR B.S. Rupp

PERFORATING						
Description	No. Shots	Depth		Amount		
		From	To			
Perforate with 3 3/8 HEC	✓ 4X4	16	5592	5596	1740	00
	✓ 6X4	24	5540	5546	990	00
	✓ 10X4	40	5518	5528	1950	00
	✓ 4X4	16	5458	5462	790	00
	✓ 6X4	24	5419	5425	990	00
5582.5 5537.5 5510.5 5455.5	✓ 6X4	24	5222	5228	990	00
9.5 2.5 7.5 2.5	8X4	32	4916	4924	1470	00
5592 5540 5518 5458	10X4	40	4744	4754	1950	00

DEPTH AND OPERATIONS CHARGES						
Description	Depth		Total No. Ft.	Price Per Ft.	Amount	
	From	To				
5409.5 5219.5 4902.5 4741.5						
9.5 2.5 13.5 2.5						
5419 5222 4916 4744						

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 CONSERVATION DIVISION
 WICHITA, KS

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge	<u>Incomplete Operations Set Up 11-28</u>		650 00
T.J. 0800	<u>Set Up 11-29</u>		650 00
A.O.L. 0730			
S.J. 0930			
F.J.	T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Thank you
Brian Johnson
 Customer Signature
 11-29-05
 Date

Sub Total	12170	00
Tax	14926	60

LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

INVOICE

16279

Date 10-28-2005

CHARGE TO: W.T.W. OPERATING, LLC
 ADDRESS PO Box 296 Hiawatha, KS 66434
 R/A SOURCE NO. C-712 / OSU-343 CUSTOMER ORDER NO. VERBAL
 LEASE AND WELL NO. WILSON #1 FIELD WILSON
 NEAREST TOWN HIAWATHA COUNTY BROWN STATE KANSAS
 SPOT LOCATION 330' FULF 330' FUL SEC. 32 TWP. 1S RANGE 17E
 ZERO 9' AGL CASING SIZE 8 1/2" 400 WEIGHT 29#
 CUSTOMER'S T.D. 5768 LOG TECH 5772 FLUID LEVEL FULL
 ENGINEER D. LEGGETT OPERATOR ROUSE

PERFORATING

Description	No. Shots	From	Depth	To	Amount
PAID IN FULL					
CHECK # 1032					
\$11,635.00					
RECEIVED KANSAS CORPORATION COMMISSION MAY 25 2006 CONSERVATION DIVISION WICHITA, KS					

DEPTH AND OPERATIONS CHARGES

Description	From	Depth	To	Total No. Ft.	Price Per Ft.	Amount
DUAL INDUCTION	00		5772	5772	.28	161616
DUAL COMP POROSITY	350		5772	5422	.27	146394
MICRO	00		5772	5772	.49	282828
BHC SONIC	350		5772	5422	.45	243990
	00		5772	5772	.26	150072
	350		5772	5422	.24	130128
	00		5772	5772	.26	150072
	350		5772	5422	.24	130128
10 EXTRA SETS OF LOGS						300.00

MISCELLANEOUS

Description	Quantity	Amount
Service Charge		950.00
T.J. 6:00 PM 10-28		
A.O.L. 5:30 PM		
S.J. 6:45 PM		
F.J. 2:15 AM 10-29 T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	15,202.28
TOOL INSURANCE	700.00
Tax	
TOTAL	15,902.28

Customer Signature

Date

[Signature] 10-28-05

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

GREAT BEND ,KANSAS 67530 (800)792-6902

GENERAL INFORMATION

COMPANY NAME **WTW OPERATING L.L.C.**
TEST DATE **10/27/05**
SECTION-TOWN-RANGE **32-1S-17W**
STATE **KANSAS**
COUNTY **BROWN**
ELEVATION GROUND LEVEL
COMPANY REPRESENTATIVE **BILL WAGGONER**
LEASE AND WELL NUMBER **WILSON #1**
FORMATION TESTED **GRANITE**
DRILL STEM TEST NUMBER **1**
REPORT NUMBER **14576**
ELEVATION KELLY BUSHINGS
TESTING ENGINEER **GENE BUDIG**

EXTRA EQUIPMENT

JARS **YES**
SAFETY JOINT **YES**
ELECTRONIC RECORDER **YES**
CIRCULATING SUB **NO**
522 MILES ROUND TRIP FROM GREAT BEND
TOP RECORDER DEPTH **5764**
RECORDER NUMBER **91981**
EXTRA PACKER (3RD) **NO**
EXTRA PACKER (4TH) **NO**
STRADDLE **NO**
HOOK WALL **NO**
SAMPLER **Y**
BOTTOM RECORDER DEPTH **5765**
RECORDER NUMBER **5463**

WELL INFORMATION

DRILLING CONTRACTOR **WTW DRILLING RIG #1**
DRILL PIPE LENGTH **5214**
DRILL PIPE I.D. **3.8**
TOOL JOINT SIZE **4 1/2 X.H.**
WEIGHT PIPE LENGTH
WEIGHT PIPE I.D. **2.25**
TOOL JOINT SIZE **4 1/2 X.H.**
DRILL COLLAR LENGTH **466**
DRILL COLLAR I.D. **2.25**
TOOL JOINT SIZE **4 1/2 X.H.**
MUD WEIGHT #/GAL **8.9**
VISCOSITY **45**
WATER LOSS
CHLORIDES-PITS
CHLORIDES-DST

SAMPLER

TOTAL RECOVERY 2200 CCS
CCS OF GAS
CCS OF OIL
CCS OF MUD 2200CCS
CCS OF WATER
SAMPLER PRESSURE 125

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KANSAS CORPORATION COMMISSION

MAY 25 2006

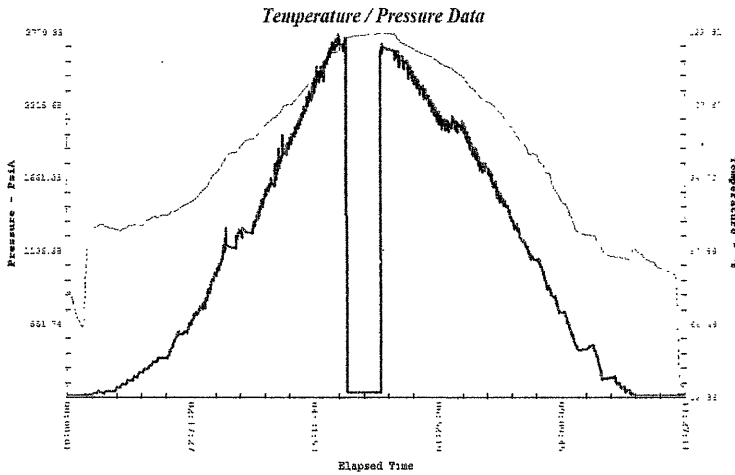
CONSERVATION DIVISION
WICHITA, KS

SUPERIOR TESTERS ENTERPRISES INC.

DRILL STEM TEST REPORT

1(800)792-6902

GREAT BEND, KANSAS 67530



1	Initial Hydrostatic Pressure	2727
2	Initial Flow Pressure	34
3	Final Initial Flow Pressure	36
4	Initial Shut-In Pressure	-
5	Initial Final Flow Pressure	-
6	Final Flow Pressure	-
7	Final Shut-In Pressure	-
8	Final Hydrostatic Pressure	2635
Maximum Temperature		123

GENERAL INFORMATION

COMPANY NAME WTW OPERATING L.L.C.	
TEST DATE 10/27/05	LEASE AND WELL NUMBER WILSON #1
SECTION-TOWN-RANGE 32-1S-17W	FORMATION TESTED GRANITE
STATE KANSAS	DRILL STEM TEST NUMBER 1
COUNTY BROWN	REPORT NUMBER 14576
ELEVATION GROUND LEVEL	ELEVATION KELLY BUSHINGS
COMPANY REPRESENTATIVE BILL WAGGONER	TESTING ENGINEER GENE BUDIG

TOOL SETTING INFORMATION

TEST INTERVAL (From) 5710	TOP PACKER DEPTH 5705
TEST INTERVAL (to) 5768	BOTTOM PACKER DEPTH 5710
ANCHOR LENGTH 58	NUMBER OF PACKERS 2
TOTAL DEPTH (ft) 5768	PACKER SIZE 6 3/4
	HOLE SIZE 7 7/8

FLOW TIMES

TOOL OPEN (from) 7:05	TOOL OPEN (from)
INITIAL OPEN TOOL OPEN (to) 7:35	FINAL OPEN TOOL OPEN (to)
DURATION (min.) 30	DURATION (min.)
TOOL CLOSED (from) 7:35	TOOL CLOSED (from)
INITIAL SHUT-IN TOOL CLOSED (to)	FINAL SHUT-IN TOOL CLOSED (to)
DURATION (min.)	DURATION (min.)

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WICHITA, KS

INITIAL FLOW

GOOD SURGE 10-20 BUBBLES AND DIED

FINAL FLOW

PIPE WOULD NOT TURN WHEN IT WAS TIME TO SHUT THE TOOL IN DUE TO THE HOLE BEING CROOKED HAD TO COME OUT OF THE HOLE WITH THE DST

FEET OF	RECOVERY	RECOVERY DESCRIPTION	%	%	%	%
Recovery			GAS	OIL	MUD	WATER
1) 15		DRILLING MUD				
2)						
3)						
4)						
5)						
6)						

Company: WTW OPERATING L.L.C. Lease & Well No. WILSON #1 Test #: 1 Date: 10-27-2005 SEC. 32 TWP. 1S RGE.17W

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

Company: **WTW OPERATING L.L.C.** Lease & Well No. **WILSON #1** Test #: **1** Date: **10-27-2005** SEC. **32** TWP. **1S**
 RGE. **17W**

Date 10-27-2005 Location N/40 - W/40 - S/40 32-1-17W Elevation _____ County Bevier

Company WTW OPERATING L.L.C. Number of Copies 5

Charts Mailed to 125 North Market Suite 145 Wichita Kansas 67202

Drilling Contractor WTW Drilling Co #1

Length Drill Pipe 5214 I.D. Drill Pipe 3.50 Tool Joint Size 4 1/2" X 11

Length Weight Pipe None I.D. Weight Pipe None Tool Joint Size None

Length Drill Collars 466 I.D. Drill Collars 2.25 Tool Joint Size 4 1/2" X 11

Top Packer Depth 5705 Bottom Packer Depth 5710 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 5710 TO 5768 ANCHOR LENGTH 58 TOTAL DEPTH 5768 Hole Size 7 7/8"

EASE & WELL NO. Wilson #1 FORMATION TESTED Granite TEST NO. 1

Mud Weight 8.9 Viscosity 45 Water Loss _____ Chlorides - Pits _____ D.S.T. _____

Maximum Temp. 123 °F Initial Hydrostatic Pressure (A) 2727 P.S.I. Final Hydrostatic Pressure (H) 2635 P.S.I.

Well Open I.F.P. from 7:05 p.m. to 7:35 p.m. 30 min

from [B] <u>2635</u> P.S.I. to [C] <u>32</u> P.S.I.
[D] _____ P.S.I.
from [E] _____ P.S.I. to [F] _____ P.S.I.
[G] _____ P.S.I.

Well Closed I.C.I.P. from _____ m to _____ m _____ min

Well Open F.F.P. from _____ m to _____ m _____ min

Well Closed F.C.I.P. from _____ m to _____ m _____ min

Initial Blow Good Surge 40-20 Bubbles & Dried

Final Blow _____

Total Feet Recovered 15' Gravity of Oil _____ Corrected

15 Feet of Drilling Mud % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of Tool would not turn to shut % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of 1 1/2" Due to CR @ Rooked Hole Had % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of to come out % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

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_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

_____ Feet of _____ % Gas _____ % Oil _____ % Mud _____ % Water _____

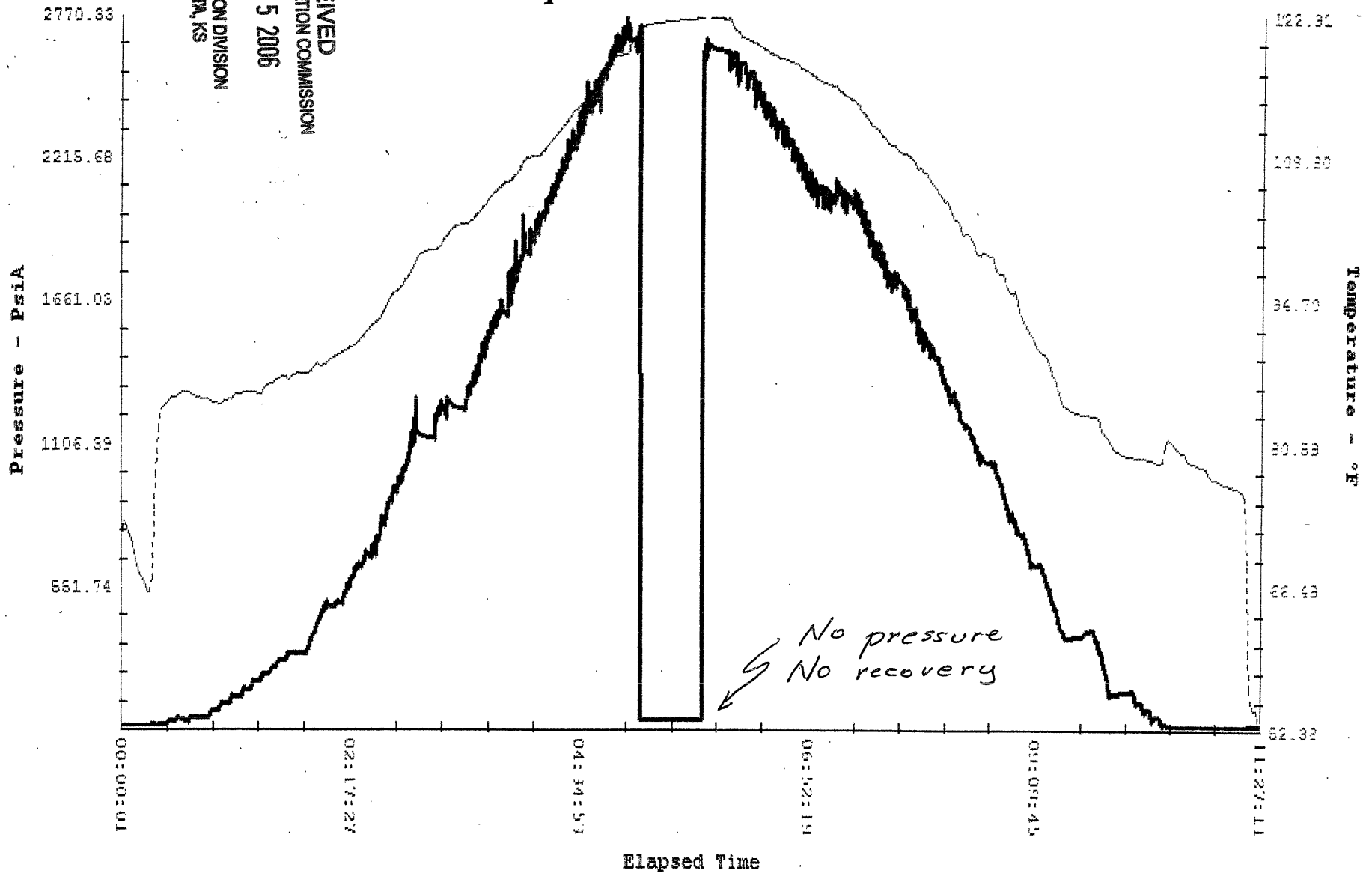
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KANSAS CORPORATION COMMISSION
MAY 25 2006
CONSERVATION DIVISION
WICHITA, KS

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Recorder No. 91987 Clock No. 4284 Depth 5764 Cir. Sub None Sampler Yes
 Form Recorder No. 5463 Clock No. 4284 Depth 5765 Insurance None
 Name of Job _____
 Operator Jan Rudy
 Approved By _____
 No. **14576**

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Temperature / Pressure Data





Gyrodata Incorporated
5113 S. Eastern Avenue
Oklahoma City, OK 73129
Office 405-677-0200
Fax 405-677-0208

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WICHITA, KS

November 28, 2005

WTW Operating
PO Box 296
Hiawatha, KS 66434

**Re: Wilson # 1
Brown County, KS**

Enclosed, please find one (1) original, four (4) copies, and one (1) disc of the completed survey of the above referenced well.

We would like to take this opportunity to thank you for using Gyrodata, and we look forward to serving you in the future.

Sincerely,

A handwritten signature in cursive script that reads "Kevin Bales".

Kevin Bales
District Manager
(405)-677-0200
Kevinb@gyrodata.com



Gyrodata Incorporated
5113 S. Eastern Avenue
Oklahoma City, OK 73129
Office 405-677-0200
Fax 405-677-0208

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WICHITA, KS

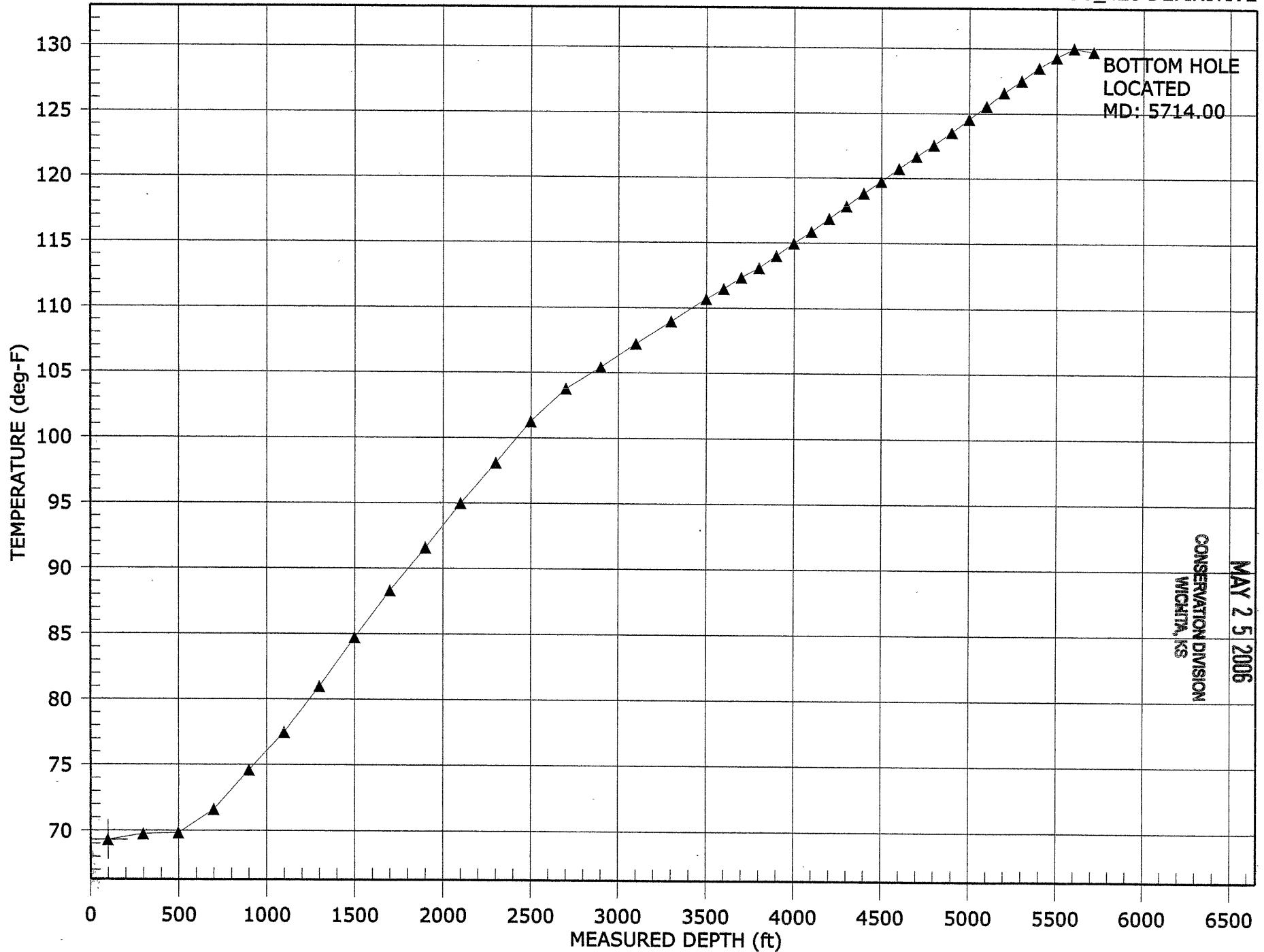
SURVEY REPORT
WTW OPERATING
WILSON # 1
WORKOVER
BROWN COUNTY, KS
OK1105G_420

NOVEMBER 21, 2005

ORIGINAL

WTW Operating
Well: Wilson #1 5.5" Casing
Location: Workover rig, Brown County, Kansas

Outrun
Gyrodata
OK1105G_420 DEFINITIVE



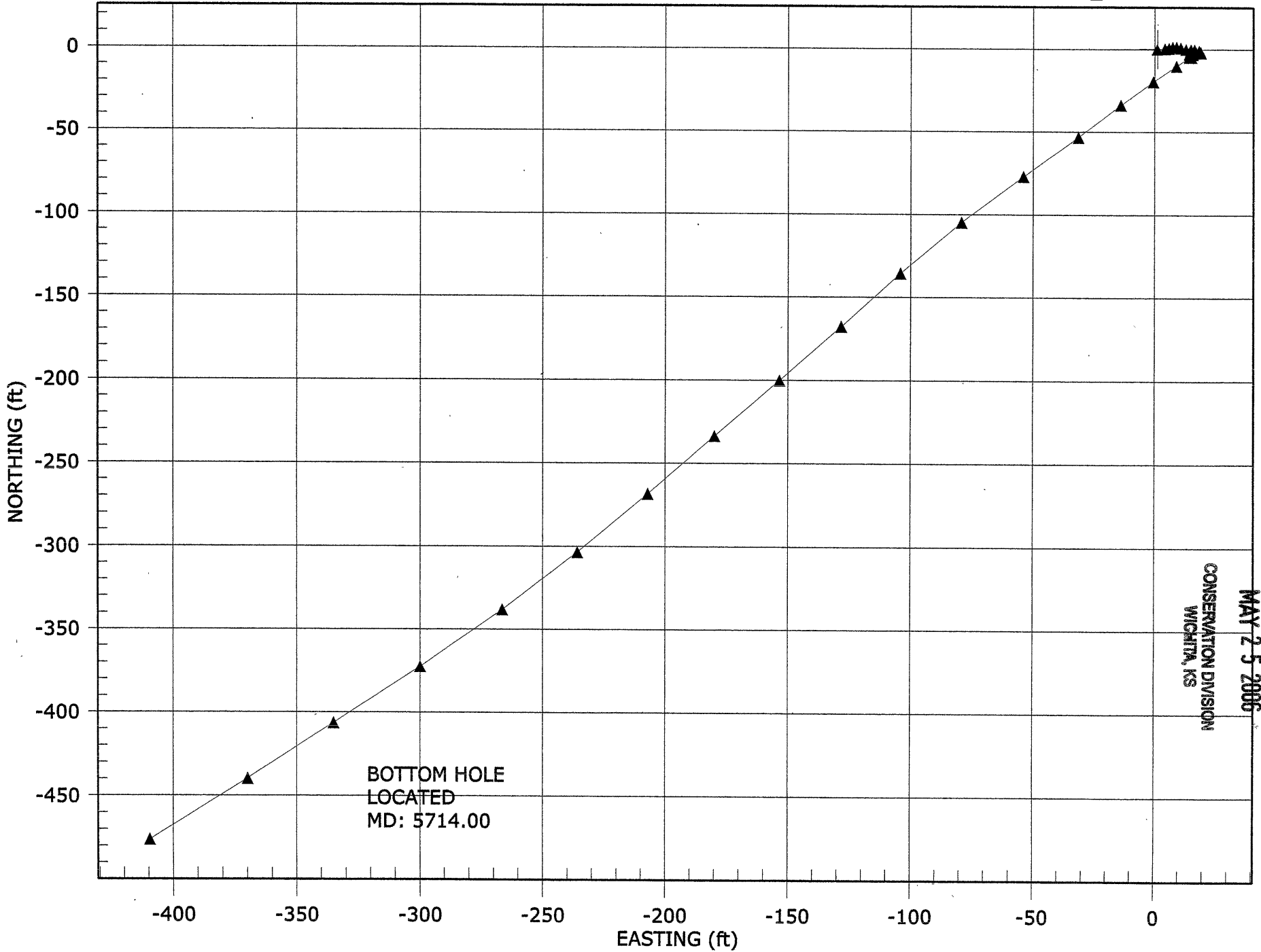
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WICHITA, KS

MAY 25 2006

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WTW Operating
Well: Wilson #1 5.5" Casing
Location: Workover rig, Brown County, Kansas

Outrun
Gyrodata
OK1105G_420 DEFINITIVE



BOTTOM HOLE
LOCATED
MD: 5714.00

CONSERVATION DIVISION
WICHITA, KS

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A Gyrodata Directional Survey

for

WTW OPERATING

Lease: Wilson Well: #1, 5.5" Casing

Location: Workover rig, Brown County, Kansas

Job Number: OK1105G_420

Run Date: 21 Nov 2005

Surveyor: Thomas Ro

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 39.927570 deg. N Longitude: 95.545060 deg. W

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

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CONSERVATION DIVISION
WICHITA, KS

A Gyrodata Directional Survey

WTW Operating

Lease: Wilson Well: #1, 5.5" Casing

Location: Workover rig, Brown County, Kansas

Job Number: OK1105G_420

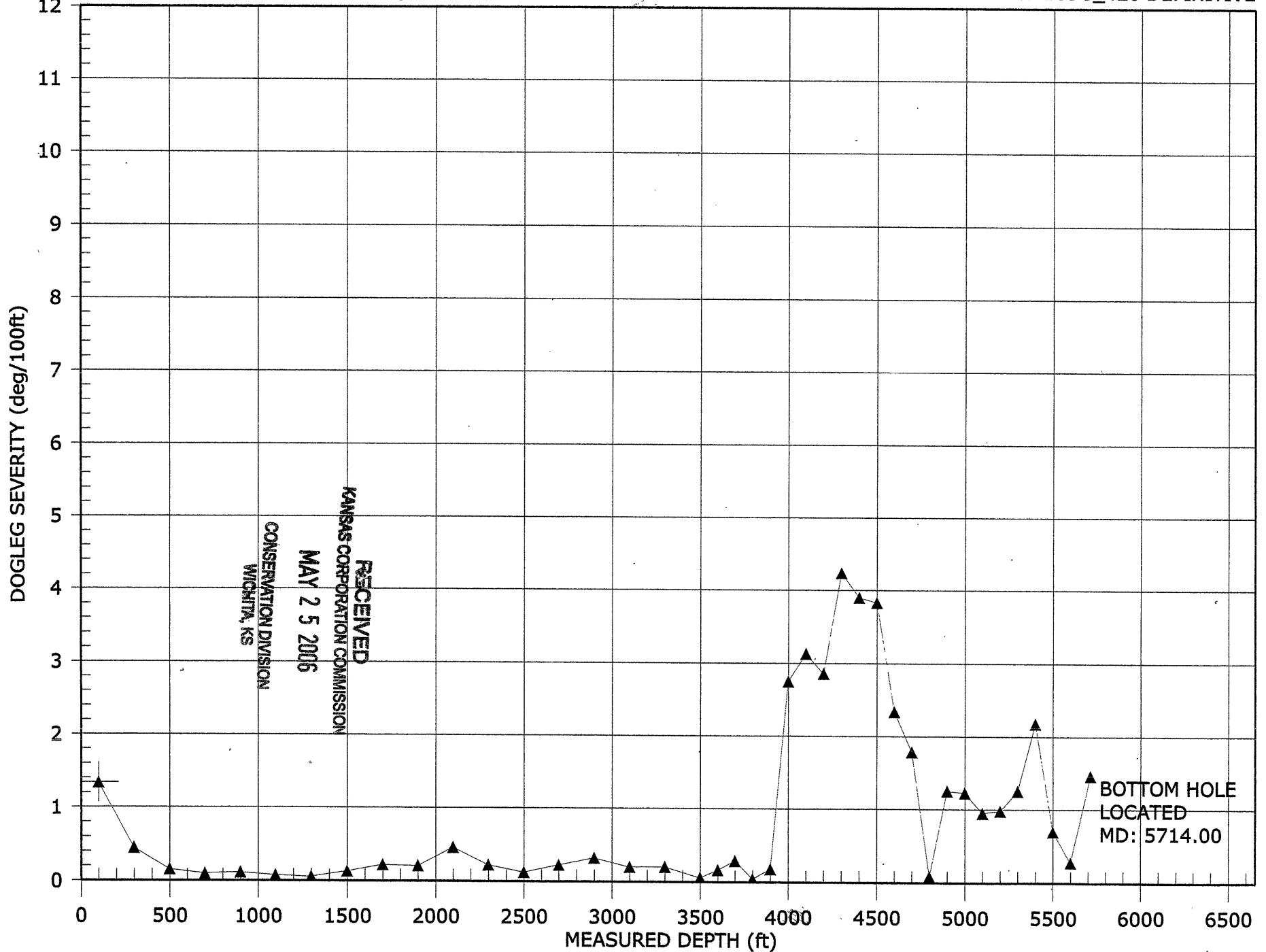
MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	BORE HOLE BEARING deg. min.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
3800.00	0.35	266.84	S 86 50 W	0.04	3799.84	18.1 96.3	1.98 S 18.00 E
3900.00	0.52	258.16	S 78 10 W	0.18	3899.83	17.4 96.9	2.10 S 17.24 E
4000.00	3.16	222.97	S 42 58 W	2.75	3999.77	15.5 105.7	4.21 S 14.92 E
4100.00	6.29	225.68	S 45 41 W	3.13	4099.42	13.6 137.8	10.05 S 9.12 E
4200.00	9.15	225.61	S 45 37 W	2.86	4198.51	19.4 181.4	19.44 S 0.48 W
4300.00	13.31	221.28	S 41 17 W	4.24	4296.57	36.4 202.2	33.66 S 13.76 W
4400.00	17.20	222.53	S 42 32 W	3.90	4393.03	61.8 210.5	53.21 S 31.35 W
4500.00	21.00	223.96	S 43 58 W	3.84	4487.51	93.9 214.9	77.01 S 53.79 W
4600.00	23.07	221.05	S 41 3 W	2.34	4580.20	131.2 217.1	104.69 S 79.11 W
4700.00	23.76	216.89	S 36 54 W	1.79	4671.97	170.9 217.5	135.58 S 104.07 W
4800.00	23.67	216.83	S 36 50 W	0.09	4763.53	211.1 217.4	167.76 S 128.19 W
4900.00	24.64	218.80	S 38 48 W	1.26	4854.77	252.0 217.5	200.07 S 153.29 W
5000.00	25.80	217.83	S 37 50 W	1.23	4945.24	294.6 217.6	233.50 S 179.70 W
5100.00	26.71	218.42	S 38 25 W	0.95	5034.93	338.9 217.7	268.30 S 207.02 W
5200.00	27.17	220.35	S 40 21 W	0.98	5124.08	384.2 217.9	303.31 S 235.76 W
5300.00	27.93	222.51	S 42 31 W	1.26	5212.74	430.3 218.2	337.97 S 266.37 W
5400.00	29.49	225.69	S 45 41 W	2.18	5300.44	478.1 218.8	372.44 S 299.82 W
5500.00	28.90	226.47	S 46 28 W	0.70	5387.74	526.5 219.5	406.28 S 334.95 W
5600.00	28.72	226.02	S 46 1 W	0.28	5475.36	574.4 220.1	439.61 S 369.75 W
5714.00	27.66	228.76	S 48 46 W	1.47	5575.84	627.9 220.7	476.07 S 409.37 W

Final Station Closure: Distance: 627.87 ft Az: 220.69 deg.

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 MAY 25 2006
 CONSERVATION DIVISION
 WICHITA, KS

WTW Operating
Well: Wilson #1 5.5" Casing
Location: Workover rig, Brown County, Kansas

Outrun
Gyrodata
OK1105G_420 DEFINITIVE



MAY 25 2006

CONSERVATION DIVISION
WICHITA, KS

GENERAL:

Contractor:	ARKOMA SERVICES
Rig:	Single/Double
Date Moved In:	November 17, 2005
Date Released:	November 25, 2005

OPERATIONS:

10/29/05

Set 5-1/2"-15.5# casing to 5775' with 300 sacks of cement.

11/17/05

Rig up Arkoma Services rig, ran 2-7/8" tubing with drill collars and bit. Began drilling cement inside casing.

11/20/05

Finished drilling approximately 900' of cement inside the 5-1/2" casing. Inside TD approximately 5735. Pulled tubing, laid down drill collars.

11/21/05

Rigged up Log-Tech, ran Sonic Cement Bond Log. Inside TD by log is 5742'. Top of cement is 4470'. Ran Gyrodata Directional Survey. Directional survey indicates well is less than 0.05 degrees from vertical down to 3900'. At 4000' well was 3.16 degrees from vertical. The inclination built steadily to 27.66 degrees from vertical at a TD of 5714'. At a TD of 5714' the true vertical depth was 5575.84'. The bottom of the well was 627.9' to the southwest of the surface location. This is 480' west and 430' south of the surface location. Log-Tech perforated the well from 5673' to 5683' with 4 shots per foot. Log-Tech perforated over the same interval 5673' to 5683' with 2 shots per foot. Therefore the perforated interval was perforated with 6 shots per foot. The same interval 5673' to 5683' was then shot with a GAS GUN. Fluid was 500' from surface. Well was shut in with a 5-1/2" orbit valve at 6:15 PM.

11/22/05

8:00 AM well had 0# pressure. Opened valve and the well was on a slight vacuum. Prepared well head equipment. At 9:00 AM, Ran 2-7/8" tubing to 5676'. Seating nipple at 5645' and one joint of tubing below the seating nipple. Rigged up surface equipment to control well. Orbit valve on top of 2-7/8" tubing and a flow line rigged to pits. Began swabbing at 2:00 PM. Fluid was 100' from surface. (Rise in fluid due to the displacement by the 2-7/8" tubing) Attempting to pull approximately 1100' of fluid each pull of the swab. Swabbed well down to 3300' from surface. Shut well in at 5:30 PM.

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MAY 25 2006

CONSERVATION DIVISION
WICHITA, KS

11/23/05

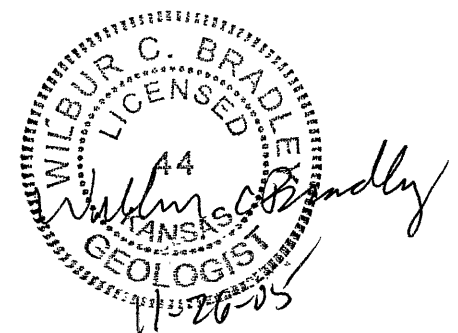
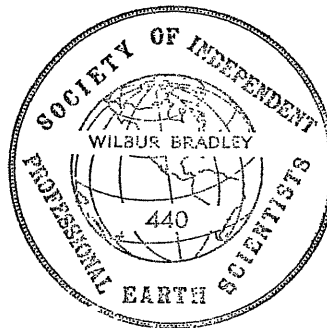
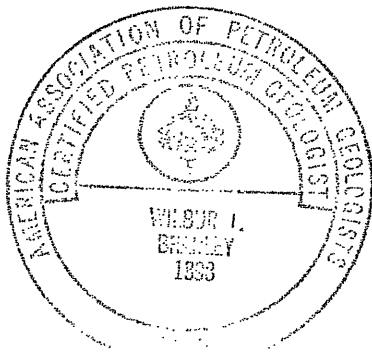
8:00 AM, no pressure on well. Started swabbing at 8:20 AM. Fluid still at 3300' from surface. Nothing entered the well overnight. Swabbed well down to 5500' from surface. Still no indication of water or gas entering the well. Shut down swabbing at 12:15 PM. Began to pull tubing and lay down tubing. Released rig at 5:30 PM.

It was determined that the well had be tested sufficiently at this time and there was no fluid coming into the well bore from the formation. In view of this information, it was recommended that the swabbing be terminated and the tubing laid down. It is also recommended that the information gained by this test well be reviewed because of the acreage block held by W. T. W. Operating, LLC.

Respectfully submitted,

Wilbur C. Bradley

Wilbur C. Bradley
Licensed Geologist #44



CONSOLIDATED OIL WELL SERVICES, INC. ATTN: BILL
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Waggoner

TICKET NUMBER 10075
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-06		Wilson #1	22	1	17E	Brown
CUSTOMER W.T.W. Oil Company, Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 296			DRIVER			
CITY Hiawatha		STATE KS	TRUCK #		DRIVER	
ZIP CODE 66434		TRUCK #		DRIVER		
JOB TYPE <u>Squeeze</u>		HOLE SIZE <u>7 7/8</u>	HOLE DEPTH		CASING SIZE & WEIGHT <u>5 1/2 15.50 #</u>	
CASING DEPTH		DRILL PIPE	TUBING		OTHER	
SLURRY WEIGHT <u>13-13.2 #</u>		SLURRY VOL <u>120 BBL</u>	WATER gal/sk <u>8.0</u>		CEMENT LEFT in CASING <u>10'</u>	
DISPLACEMENT <u>63.5 BBL</u>		DISPLACEMENT PSI <u>900</u>	PSI <u>450 shut in</u>		RATE	

REMARKS: Safety Meeting: Squeeze Perfs 2690-96 6 shots/ft. Rig up to 5 1/2 casing. Load casing w/ fresh water, took 1/2 BBL. Break Perfs down w/ water @ 1000 PSI. Pump 75 BBL water @ 6 BPM @ 400 PSI. No fluid returns to surface on annulus of 5 1/2. Mixed 200 SKS THICK Set Cement w/ 4" Kol Seal per/sk @ 12.9-13 # per/gal. Tail in w/ 200 SKS THICK Set Cement w/ 4" Kol Seal per/sk @ 13.2 # per/gal, yield 1.68. Wash out Pump & Lines. Shut down. Release Plug. Start Displacement @ 200 PSI. Displace w/ 63.5 BBL fresh water @ 3 BPM. Final Pumping Pressure 900 PSI. I.S.D.P. 700 PSI. Shut in @ 450 PSI. Stop Plug @ 2678' G.L. By wire line measurement. Wait 2 hrs well head pressure 0 PSI. Took off cement head. Casing standing full of water. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	200	MILEAGE	3.15	630.00
1126 A	400 SKS	THICK Set Cement	14.65	5860.00
1110 A	1600 *	KOL-SEAL 4" per/sk	.36 *	576.00
5407 A	22.0 TONS	200 miles Bulk Trucks	1.05	4620.00
5501 C	9 HRS	WATER TRANSPORT	98.00	882.00
5502 C	9 HRS	80 BBL VAC TRUCK	90.00	810.00
1123	8400 gals	CITY WATER	12.80 ^{Per 1000}	107.52
4406	1	5 1/2 Top Rubber Plug	45.00	45.00
Sub Total				14,330.52
THANK YOU				6.3%
SALES TAX				415.08
ESTIMATED TOTAL				14,745.60

AUTHORIZATION Witnessed By Bill Waggoner TITLE Partner DATE _____

CONSOLIDATED OIL WELL SERVICES, INC. ATTN:

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

BILL Waggoner

TICKET NUMBER 09991

LOCATION EURKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-06		Wilson #1	32	1	17E	BROWN

CUSTOMER
W.T.W. OIL Company, INC.
MAILING ADDRESS
P.O. Box 29
CITY
HIAWATHA
STATE
KS
ZIP CODE
66434

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK L.		
479	CALIN		
436	John		
452 T63	Jim		

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.50*
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.1* SLURRY VOL 67 BBL WATER gal/sk 10 CEMENT LEFT in CASING 50'
DISPLACEMENT 81.5 BBL DISPLACEMENT PSI 1250 ~~MIN~~ PSI 200 shut in RATE _____

REMARKS: Safety meeting: Log-Tech could not get Bridge Plug Below 1700'. Rig up to 5 1/2 casing.
Pump 120 BBL Fresh water down 5 1/2, @ 2 1/2 BPM @ 1400 PSI. Flow back well. Set Bridge Plug @
4480'. Perforate from 4180-85 20 shots. Injection rate into PERFS 3 BPM @ 1200 PSI.
Pumped 50 BBL water no decrease IN PRESSURE. ISDP 1100 PSI. After 30 minutes @ 800
PSI. To tight to Squeeze through casing w/ Thick Set Cement.
Reperforate @ 3480-86 w/ 24 shots. Break down PERFS w/ water @ 1000 PSI.
Injection rate 6 BPM @ 400 PSI. Rig up to Squeeze. Pump 10 more BBL water. Mixed
225 sks Thick Set Cement w/ 4* Kol-Seal per/sk @ 13.1* per/gal, yield 1.68. Wash out
Pump & Lines. Shut down. Release Plug. Start Displacement @ 0 PSI. 15 BBL displaced @ 200 PSI
Displace w/ 81.5 BBL. Final Pressure 1250 PSI. Shut in Pressure 200 PSI. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	200	MILEAGE	3.15	630.00
5609	4	Additional Pump charge RECEIVED	152.00	608.00
1126 A	225 sks	THICK Set Cement JUL 10 2006	14.65	3296.25
1110 A	900 *	KOL-SEAL 4* per/sk KCC WICHITA	.36 *	324.00
5407 A	12.37 TONS	200 miles BULK TRUCK	1.05	2597.70
4406	1	5 1/2 Top Rubber Plug	45.00	45.00
5502 C	14 Hrs	80 BBL VAC TRUCK	90.00	1260.00
5501 C	14 HRS	Water Transport	98.00	1372.00
1123	8400 gals	City water	12.80 ^{per 1000}	107.52
		RECEIVED KCC DISTRICT #3		
		JUN 23 2006		
		Sub Total		11,040.47
		THANK you CHANUTE KS	SALES TAX	237.68
			ESTIMATED TOTAL	11,278.15

AUTHORIZATION witnessed By BILL Waggoner TITLE Partner DATE _____

A Gyrodata Directional Survey

WTW Operating

Lease: Wilson Well: #1, 5.5" Casing

Location: Workover rig, Brown County, Kansas

Job Number: OK1105G_420

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	BORE HOLE BEARING deg. min.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. feet	AZIMUTH deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	N 0 0 E	0.00	0.00	0.0	0.0	0.00 N 0.00 E

0 - 5714 FT RATE GYROSCOPIC SURVEY RUN INSIDE 5.5" CASING
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO WELLHEAD R.K.B OF 9 FT.

100.00	1.34	79.10	N 79 6 E	1.34	99.99	1.2	79.1	0.22 N 1.15 E
300.00	0.48	98.94	S 81 4 E	0.45	299.96	4.3	82.9	0.53 N 4.27 E
500.00	0.59	66.44	N 66 27 E	0.16	499.96	6.1	82.3	0.82 N 6.05 E
700.00	0.40	71.21	N 71 13 E	0.10	699.95	7.8	79.2	1.46 N 7.66 E
900.00	0.46	101.70	S 78 18 E	0.12	899.94	9.2	80.5	1.52 N 9.10 E
1100.00	0.60	108.29	S 71 43 E	0.08	1099.93	10.9	84.6	1.03 N 10.88 E
1300.00	0.71	112.25	S 67 45 E	0.06	1299.92	13.0	89.0	0.23 N 13.03 E
1500.00	0.65	134.24	S 45 46 E	0.13	1499.91	15.0	93.9	1.04 S 15.00 E
1700.00	0.59	176.04	S 3 58 E	0.22	1699.90	16.1	100.2	2.86 S 15.88 E
1900.00	0.57	218.63	S 38 38 W	0.21	1899.89	16.0	106.9	4.66 S 15.33 E
2100.00	0.51	337.36	N 22 38 W	0.46	2099.88	15.1	107.8	4.61 S 14.37 E
2300.00	0.64	21.78	N 21 47 E	0.22	2299.87	14.7	100.8	2.76 S 14.44 E
2500.00	0.48	1.12	N 1 7 E	0.12	2499.86	14.9	93.4	0.88 S 14.87 E
2700.00	0.12	67.56	N 67 34 E	0.23	2699.86	15.1	89.8	0.04 N 15.07 E
2900.00	0.75	99.56	S 80 26 E	0.33	2899.85	16.6	90.3	0.09 S 16.55 E
3100.00	0.49	129.76	S 50 14 E	0.20	3099.84	18.5	92.7	0.86 S 18.50 E
3300.00	0.15	182.83	S 2 50 W	0.21	3299.84	19.2	95.0	1.68 S 19.15 E
3500.00	0.04	147.50	S 32 30 E	0.06	3499.84	19.3	96.0	2.01 S 19.17 E
3600.00	0.13	296.39	N 63 37 W	0.17	3599.84	19.2	96.0	1.99 S 19.09 E
3700.00	0.40	268.00	S 88 0 W	0.29	3699.84	18.8	96.0	1.96 S 18.65 E

CONSERVATION DIVISION
WICHITA, KS

MAY 25 2006

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