

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23263 0000

ORIGINAL

County Rooks County, Kansas

W1/2 - W1/2 - SW1/4 - Sec. 7 Twp. 9S Rge. 18 xx E

1320 Feet from S (circle one) Line of Section

4950 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Cabbage Well # 9

Field Name Barry S.E.

Producing Formation LKC - Toronto - Topeka

Elevation: Ground 2070 KB 2079

Total Depth 3527 PBTD 3504

Amount of Surface Pipe Set and Cemented at 224' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1420 Feet

If Alternate II completion, cement circulated from 1420
250 sks Lite
feet depth to surface w/ 50 sks 60/4 @ x cmt.

Drilling Fluid Management Plan ALT 2 9/17-96
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 300 bbls

Dewatering method used skim free water

Location of fluid disposal if hauled offsite:

Operator Name The Gene Brown Company

Lease Name Hilgers License No. 5635

SE Quarter Sec. 12 Twp. 9 S Rng. 19 E/W

County Rooks Docket No. 25,739

Operator: License # 5635

Name: The Gene Brown Company

Address Drawer 220

City/State/Zip Plainville KS 67663

Purchaser: Farmland Ind.

Operator Contact Person: Tom Brown

Phone (913) 434-4811

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tom Brown

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Copy. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

06-27-95 07-02-95 07-02-95
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1995
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M Brown

Title Development Supervisor Date 10-02-95

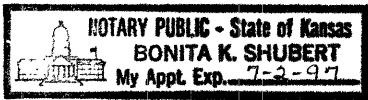
Subscribed and sworn to before me this 30th day of October, 19 95.

Notary Public Bonita K. Shubert

Date Commission Expires July 2, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name The Gene Brown Company Lease Name Cabbage Well # 9

Sec. 7 Twp. 9S Rge. 18 East County Rooks County, Kansas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy	1424	
Topeka	2990	- 915
Toronto	3217	- 1142
LKC	3237	- 1162
Arbuckle	3481	- 1406

List All E.Logs Run: Cased Hole
 Gamma - Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	224	60/40 Poz	135	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3524	60/40 Poz	250	2%cc 1/4# ^{fl} seal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1420 surface	60/40 poz Hall Lite	50 250		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
ONE	3015-17/3150-48/3168-72/	Acid 9,000 gal.	
	3221-19/3241-39/3281-79/	20% reg - overall	
	3297-95/3327-25/3337-35		
	3394-92/3413-09/3436-34		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8	3490		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj. 7-20-95				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 25	Bbls.	Gas None	Mcf 100	Water 100	Bbls.	Gas-Oil Ratio	Gravity 34

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Coningled 3015-3436

Production Interval Other (Specify)





CHARGE TO: **The Gene Brown Company**
 ADDRESS: **P.O. Drawer 220**
 CITY, STATE, ZIP CODE: **Plainville, KS 67663**

DUNCAN COPY

TICKET No: **839625 - 6**

PAGE: **2**

SERVICE LOCATIONS: **HAYS, KS**

WELL/PROJECT NO: **9** LEASE: **Cabbage** COUNTY/PARISH: **Rooks** STATE: **Ks** CITY/OFFSHORE LOCATION: **Plainville, Ks** OWNER: **Same**

TICKET TYPE: SERVICE SALES NITROGEN JOB? YES NO CONTRACTOR: **Duke Drilling** RIG NAME/NO.: **035** SHIPPED VIA: **51115** DELIVERED TO: **WELLSITE** DATE: **7-21-95**

WELL TYPE: **01** WELL CATEGORY: **035** JOB PURPOSE: **ART-15-163-23263** WELL PERMIT NO.: **3-W4-W Plainville, Ks**

REFERRAL LOCATION: **HAYS, KS** INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING LOC. ACCT. DF	DESCRIPTION	QTY.	U/M	UNIT PRICE	AMOUNT
000-117			MILEAGE	60	mi	2.75	165.00
001-018			Pump Service	3524	FT	1570.00	1570.00
030-016			Top Plug	1	EA	60.00	60.00
12A	8-25, 205		Guide Shoe	1	EA	121.00	121.00
24A	815.19251		Invert Float	1	EA	110.00	110.00
27	815.19311		Film Unit	1	EA	55.00	55.00
40	806.60022		Cent. rollers	6	EA	60.00	360.00
73	813.0151		Post Collar	1	EA	1360.00	1360.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: **Thomas M. Brown** TIME SIGNED: A.M. P.M.

do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

SURVEY: UNDECIDED YES NO

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT, AND PERFORMED JOB CALCULATIONS, AND PERFORMED JOB SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **3881.00**

CONTINUATION PAGE(S): **2706.48**

SUB-TOTAL: **6507.48**

APPLICABLE TAXES WILL BE ADDED TO INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): **Thomas M. Brown**

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *[Signature]*

HALLIBURTON OPERATOR/ENGINEER: **G. Palmberg**

HALLIBURTON APPROVAL: **EGP**

EMP. # **41489**



HALLIBURTON

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MIDCONTINENT
HAYS

BILLED ON TICKET NO. 837622

WELL DATA

FIELD _____ SEC. 7 TWP. 9s RNG. 13w COUNTY Rooks STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE Part collar SET AT 1432
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA PTD 3514 TOTAL DEPTH 3537

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	14	5 1/2	0	3524	
LINER						
TUBING						
OPEN HOLE			7 7/8	3524	3527	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Insert 5 1/2</u>	<u>1</u>	<u>HES</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4 5 1/2</u>	<u>6</u>	<u>HES</u>
BOTTOM PLUG		
TOP PLUG <u>S-4 5 1/2</u>	<u>1</u>	<u>HES</u>
HEAD		
PACKER <u>TECHLINE</u>		
OTHER <u>Part collar 5 1/2</u>		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-1-95</u>	DATE <u>7-1</u>	DATE	DATE
TIME <u>1630</u>	TIME <u>1930</u>	TIME	TIME

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. Palu</u>		
<u>G. Palenberg 41429</u>	<u>40029</u>	<u>HAYS</u>
<u>B. Blessing 52160</u>	<u>51145</u>	<u>HAYS</u>
<u>C. Dodson H 1657</u>	<u>3860</u>	<u>HAYS</u>

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB CEMENT PRODUCTION CASING
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X. Thomas M. B.
 HALLIBURTON OPERATOR G. Palenberg COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>250</u>	<u>40/60 Pozmix A1</u>	<u>A1</u>	<u>3</u>	<u>No gel, 2% ee, 1/4" Floab/sk</u>	<u>1.09</u>	<u>15.2</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 10 REASON SHOE JOINT

SUMMARY

VOLUMES
 PRESFLUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 CEMENT SLURRY: BBL.-GAL. 49
 TOTAL VOLUME: BBL.-GAL. 86

REMARKS

SEE JOB 135
Thank you, Hal, Gary & Craig

CUSTOMER: Gene Brown Company
 LEASE: Calhoun
 WELL NO.:
 JOB TYPE: Prod 59
 DATE: 7-1-95



JOB LOG HAL-2013-C

DATE 7-1-95 PAGE NO. 1
TICKET NO. 839625

CUSTOMER Gene Brown Co

WELL NO. 9

LEASE Cabbage

JOB TYPE Prod Csg

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1630								Called out
1930								On Location ORIGINAL
								Rig Laying down DRILL PIPE
	2110							Set up Equipment
	2230							Start 5 1/2" 14 #/ft Csg in hole
								Drop Ball for Insert
								Casing on Bottom
	2250							Rig up to circulate
							600	BALL through Insert
	2310		7					Rig up to pump truck
	2315	4 1/2						Plug RAT Hole w/ 20sks cement
							300	Start mixing cement
								230sks 40/60 Pozmix A
	2330	4 1/2	44					No Gel 1/4" Floablsk 2%CC
							200	Cement mixed
								Wash out pump-line
								Release Plug
	2333	6					200	Start Displacement
	2350		86				1400	Plug Down
								Release Pressure - Float Held
								Wash up & Rack up
	0030							Job completed
								Circulation Throughout Job
								Thank you,
								Neil, Harry & Craig

WELL NO. 19
LEASE Cablage
JOB TYPE open port collar

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0600							Called out
	0750							on loc w/ pt. + 275' HLC 7/16" 500 sks 40/60 for 2/3 cc
	2235							run gate safety w/ chg. set of 1/2" start tools in hole RBC + port collar took 5/8" tally
	0927		31			1000 [#]		set plug @ 1560' load case Test to 1000 [#] OK
			7					spot 2 sks sand @ 1550' in 7 BBLs pull up + open port collar
						300 [#]		port collar open take in rate 2 1/2 RPM
	1027	3	8					start mix HLC Pump 7 gets well out of Borden Head
	1059		79					250 sks light weight in cost
	1102	3	10					start mix 500 sks 40/60 for 2/3 cc fine mix start in Borden Head
								value after 40/60 for 60s to port collar.
	1116		4			600 [#]		Disp 4 BBLs H ₂ O
	1111					950 [#]		close port collar - PST 950 [#]
			20					Reverse cut clean
	1200							wash sand off plug
	1248							pull tools
	1300							out of hole w/ tools
								job complete

Thanks
Allen, Row, Rich, John

CUSTOMER



JOB SUMMARY

HALLIBURTON DIVISION AM-D Coast
 HALLIBURTON LOCATION Haystack

BILLED ON TICKET NO. 8-9166

WELL DATA

FIELD _____ SEC 7 TWP 9 RNG 18 COUNTY Rock STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA RBP @ 1510 TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<u>5 1/2</u>	<u>0</u>		
LINER						
TUBING			<u>2 7/8</u>			
OPEN HOLE						SHOTS/FT
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-14-95</u>	DATE <u>7-14-95</u>	DATE <u>7-14-95</u>	DATE <u>7-14-95</u>
TIME <u>0600</u>	TIME <u>0925</u>	TIME <u>0825</u>	TIME <u>1520</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>A. F. Wells</u>	<u>26101</u>	<u>PU</u>
<u>R. Brown</u>	<u>57222</u>	<u>Haystack</u>
<u>S. Becker</u>	<u>42322</u>	<u>51374</u>
<u>R. Kuban</u>	<u>51361</u>	<u>5073 BIK</u>
	<u>3860</u>	<u>Haystack</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB./GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Tools & cost

DESCRIPTION OF JOB open Port collar

Port collar 1420

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>275</u>	<u>HLC</u>	<u>Port</u>	<u>B</u>	<u>1/4 # Flocculose</u>	<u>1.78</u>	<u>12.4</u>
	<u>50</u>	<u>Port</u>	<u>Port</u>	<u>B</u>	<u>20% cc</u>	<u>1.13</u>	<u>14.36</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL.: BBL.-GAL. 8666

CEMENT SLURRY: BBL.-GAL. 97

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

See Job Log & Chart

Thanks Allen, Rod, John

CUSTOMER

CUSTOMER Cable

LEASE Cable

WELL NO. #9

JOB TYPE Port collar

DATE 7-14-95

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

COPY

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3914

Date 6-27-95 Sec. 7 Twp. 9 Range 18 Called Out 3:00 AM On Location 5:00 PM Job Start 5:45 PM Finish 6:15 PM
 Lease Cabbage Well No. 9 Location Plainville 3N 4W County Rock State KS
 Contractor Duke 4 ORIGINAL
 Type Job Surface Owner Same

Hole Size W.T.D. 225
 Csg. 85/8 Depth 224
 Tbg. Size _____ Depth _____
 Drill Pipe _____ Depth _____
 Tool _____ Depth _____
 Cement Left in Csg. 10' Shoe Joint _____
 Press Max. _____ Minimum _____
 Meas Line _____ Displace X
 Perf. _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
 Charge To John Gene Brown Co.
 Street Drawer 220
 City Plainville State Kansas 67665
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
 X Rich Wheeler

EQUIPMENT

No.	Cementer	
Pumptrk <u>225</u>	Helper <u>Will</u>	
No.	Cementer	
Pumptrk	Helper	
	Driver <u>Steve</u>	
Bulktrk <u>160</u>	Driver	

CEMENT

Amount Ordered	<u>135 Sbs 60/40 3% CC</u>
Consisting of	<u>2% Cel</u>
Common	<u>8.1</u> <u>6.10</u> <u>494.10</u>
Poz. Mix	<u>54</u> <u>3.15</u> <u>170.10</u>
Gel.	<u>2</u> <u>9.50</u> <u>19.00</u>
Chloride	<u>4</u> <u>28.00</u> <u>112.00</u>
Quickset	

RECEIVED STATE CORPORATION COMMISSION
 OCT 31 1995
 Sales Tax

Handling	<u>105</u>	<u>141.75</u>
Mileage <u>32m</u>	<u>3.04</u>	<u>172.80</u>
Sub Total		<u>1109.75</u>

DEPTH of Job

Reference:	<u>445'</u>
<u>8 5/8 Plug</u>	<u>45'</u>
<u>2 3/8 Per Tub. 32</u>	<u>75.20</u>
Sub Total	<u>565.20</u>
Tax	
Total	

Floating Equipment
 SUPIPE
 PIPE

Remarks:
Cement in:
Thank You