

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Skull Creek

ORIGINAL

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave, Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 671-7242
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/20/04 11/30/04 11/30/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

MAR 03 2005

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KANSAS CORPORATION COMMISSION

API No. 15 - 035-24207-00-00
County: Cowley
 - N2 - N2 Sec. 19 Twp. 30 S. R. 8 East West
660 feet from S (N) (circle one) Line of Section
7932 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
Lease Name: Ferguson Ranch Well #: 4-19
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1430 Kelly Bushing: 1438
Total Depth: 2900 Plug Back Total Depth: 2899
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 502
feet depth to surface w/ 75 _____ sx cmt.
ALT I WITHIN 12-19-06

Drilling Fluid Management Plan

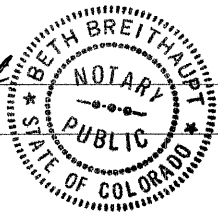
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3/1/05
Subscribed and sworn to before me this 1st day of March,
20 05.
Notary Public: [Signature]
Date Commission Expires: 9/9/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Ferguson Ranch Well #: 4-19
 Sec. 19 Twp. 30 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Compensated Porosity; Dual Induction;
 Microresistivity**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Layton Sand	1960	
Pawnee Lime	2429	
Scammon Coal	2621	
Mississippi Lime	2800	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	464	Class A	225	2% gel, 3% caciz
Plug	7-7/8		10.5	502	60/40 Pozmix	75	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. P&A		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2362
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-04	2529	Ferguson Ranch 4-19	19	30s	8E	Cowley
CUSTOMER <u>Dorado Gas Resources LLC</u>			KCC			
MAILING ADDRESS <u>14550 East Easter Ave Ste 1000</u>						
CITY <u>Centennial</u>	STATE <u>CO.</u>	ZIP CODE <u>80112</u>	TRUCK # <u>446</u>	DRIVER <u>Rick</u>	TRUCK # <u>440</u>	DRIVER <u>Anthony</u>
JOB TYPE <u>P.T.A.</u>			HOLE SIZE <u>7 1/2"</u>			HOLE DEPTH <u>2900-</u>
CASING DEPTH _____			DRILL PIPE <u>4 1/2"</u>			TUBING _____
SLURRY WEIGHT _____			SLURRY VOL _____			WATER gal/sk _____
DISPLACEMENT _____			DISPLACEMENT PSI _____			MIX PSI _____

REMARKS: Safety Meeting:

Set 35 SK Plug at 502'
25 SK Plug at 60' To Surface
15 SK Plug in R.H.
75 SKs. Total of cement

*put in casing
 in plugging
 record*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE/PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	60	MILEAGE	2.35	141.00
1131	75 SKs.	60/40 Pozmix cement	7.30	547.50
1118	3 SK.	6eh 4%	12.40	37.20
5407A	3.22 Ton	60 miles - Bulk Truck	1.85	164.22
SALES TAX 5.3%			30.99	
ESTIMATED TOTAL			1470.91	
AUTHORIZATION	<u>[Signature]</u>	TITLE	<u>194334</u>	DATE _____

MAR 01 2005
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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2673
 LOCATION Euclid, KS
 FOREMAN Steve Moad

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-04	2529	Ferguson Ranch 4-19	19	30	8E	Cowley
CUSTOMER			TRUCK #			
Dorado Gas Resources LLC			444	Driver	441	Driver
MAILING ADDRESS			441	Randy		
14550 East Easter Ave. Ste. 1000						
CITY	STATE	ZIP CODE				
GenTennial	CO.	80112				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Surface	18 1/4	464	8 7/8 24 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
464						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			30'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
2.12	300					

REMARKS: Salty mud. Pump up to 50% casing. Noisy circulation with 10 bbls
 Tough water MAX 225 SKS Regular cement. 3% CaCl2, 2% Gel 1 1/2" Flocc
 10 SKS. Show down, delay play, display with 27.5 bbl fresh water
 Pump, employ 1/2 size 300psi. Show casing in. Good cement return
 to surface. 12 bbls slurry. Sub complete. Clear down

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54015	1	PUMP CHARGE	550.00	550.00
5406	60	MILEAGE	2.35	141.00
1104	225 SKS	Regular Class 'A' Cement	8.96	2007.50
1102	13 SKS	CaCl2 3%	35.70	464.10
1108	4 SKS	Gel 2%	12.40	49.60
1107	2 SKS	Flocc 1/2 per SKS	40.00	80.00
5407A	10.57 Tons	60 miles	.85	539.07
4432	1	8 7/8 Wooden Plug	50.00	50.00
			KCC	
			MAR 01 2005	
			CONFIDENTIAL	
			SubTotal	3876.27
			SALES TAX 5.3%	140.25
			ESTIMATED TOTAL	4016.52

AUTHORIZATION Control by S. Control TITLE Control DATE 11/23/04
 194176

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