

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY KANSAS CORPORATION COMMISSION
DESCRIPTION OF WELL AND LEASE

API NO. 15- 047-21,439 0001
County Edwards
Section 5/2 West of SE - SE - SE Sec. 36 Twp. 24S Rge. 16 E
X W

Operator: License # 5056

Name: F.G.HOLL CO., L.L.C.

Address 6427 E.Kellogg

P.O.Box 780167

City/State/Zip Wichita, KS 67278-0167

Purchaser: NCRA

Operator Contact Person: Elwyn H. Nagel

Phone (316) 684-8481

Contractor: Name: Sterling Drilling Company, #4

License: 5142

Wellsite Geologist: W. Bryce Bidleman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: F.G. Holl Company, L.L.C.

Well Name: ENLOW # 5-36

Comp. Date 12/2/99 Old Total Depth 4310'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

RJ- 1/19/2001 10/19/99 RD-1/26/2001
Spud Date Date Reached TD Completion Date

330 Feet from (S)N (circle one) Line of Section
735 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (S)E, NW or SW (circle one)
Lease Name ENLOW Well # 5-36
Field Name Wil
Producing Formation Kinderhook & Lansing Kansas City
Elevation: Ground 2052' KB 2061'
Total Depth 4310' PBSD 4253'
Amount of Surface Pipe Set and Cemented at 276'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2784 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 480 bbls
Dewatering method used Truck hauled
Location of fluid disposal if hauled offsite:
F.G. Holl Company, L.L.C.
Operator Name
Lease Name McBurney 1-22 License No. 5056
NE Quarter Sec. 22 Twp. 24S S Rng. 17 E/W
County Edwards Docket No. D-24,542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

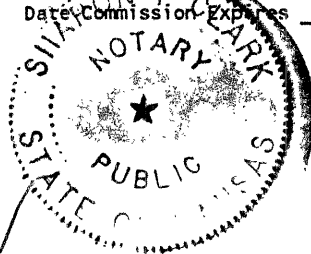
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Manager Date 3/21/2001

Subscribed and sworn to before me this 21st day of March, 2001, 1901.

Notary Public Sharon J. Clark
Date Commission Expires 03/16/2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name F.G. Holl Company, L.L.C.

Lease Name ENLOW

Well # 5-36

Sec. 36 Twp. 24S Rge. 16

East
 West

County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Provided on the First ACO-1

List All E.Logs Run: Baker Atlas

ZDL/CN/HDIL/ML/GR/SL/CAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	267'KB	60/40 POZ	225sx	3%cc, 5%gilsonite
Production	7 7/8"	4 1/2"	10.5#	4294'KB	Bottom stage 50/50 POZ	250sx	2%cc, 5%gilsonite
					Top stage A. Con Blend	200sx	2% metzolite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 BSPF	4195-4200' Kinderhook	Acid: 750 gal 7 1/2% HCL. Frac: 13000 gal Ultravis 25 gel	4200'
4 BSPF	3913-3919' LKC "C" Zone	with 7250# 20/40sd, 9750# 12/20sd. Acid: 1000gal 15% MCA, 1500gal	3919'
4 BSPF	3810-3814' LKC "B" Zone	Treat with 500 gal, 15% ne acid.	
4 BSPF	3782-3785' LKC "A"	Treat with 500 gal 15% ne acid.	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2 3/8"	4172'	N/A	
Date of First, Resumed Production, SWD or Inj. 1/26/2001		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		350	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4195-4200 Kinderhook
3782-3919 LKC