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Kansas Corporation Commission Oil & Gas Conservation Division

APR 2 7 2006

Form ACO-1

Form ACO-1 September 1999 KCC WICHITA Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: P O Box 8747 City/State/Zip: Pratt, KS 67124 Purchaser: Operator Contact Person: Jerry Nash Phone: (£20	ddress: P O Box 8747 ddress: P O Box 8747 ity/State/Zip; Pratt, KS 67124 2970 feet from E Weirde one) Line of Section Gorner: feet from E Weirde one) Line of Section Gorden Section Corner: feet from E Weirde one) Line of Section Corner: feet from E Weil # 1-3 Field Name: Eastham Froducing Formation: for Corner one feet from E Weil # 1-27 Feet feet from E Weil # 1-3 Field Name: Eastham Froducing Formation: for Corner one feet from E Weil # 1-27 Feet feet from E Weil # 1-3 Field Name: Eastham Froducing Formation: for Corner one feet from E Weil # 1-27 Feet feet from E Weil # 1-3 Field Name: Eastham Froducing Formation: for Corner on	Address: PO Box 8747 City/State/Zip; Pratt, KS 67124 Purchaser: Get from E Weircle one) Line of Section feet from E Weircle one) Line of Section Corner: (circle one) Line of Se	Operator: License # 31629	API No. 15 - 077-2154500-00
Address: PO Box 8747 City/State/Zip: Pratt, KS 67124 Coperator Contact Person: Jerry Nash Phone: (620	ddress: PO Box 8747 ity/State/Zip: Pratt, KS 67124 gerator Contact Person: Jerry Nash hone: (£20) 672-3800 contractor: Name: Waren Drilling LLC icense: 33724 felliste Geologist: Kim B Shoemaker lefliste Geologist: Kim B Shoemaker esignate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Info as follows: persor: fell Name: Producing Formation: Workover/Re-entry: Old Well Info as follows: fell Name: Producing Formation: Workover/Re-entry: Old Well Info as follows: fell Name: Producing Formation: Multiple Stage Cementing Collar Used? If yes, show depth set producing Formation of Surface Pipe Set and Cemented at 223 Formation (Part Willer) Figinal Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date KECWHM Formation of Surface Pipe Set and Cemented at 223 Formation (Part Willer) Commingled Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date KECWHM Formation of Surface No.: County: Docket No.: Docket No.: Docket No.: Docket No.: NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita Kansas C7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply to persor to removersion of a well. Rule 82-3-130, 83-3-106 and 82-3-107 apply to persor to removersion of a well. Rule 82-3-130, 83-3-106 and 82-3-107 apply to persor to removersion of a well. Rule 82-3-130, 83-3-106 and 82-3-107 apply to persor to removersion of a well. Rule 82-3-130, 83-3-106 and 82-3-107 apply to persor to removersion of a well. Rule 8	Address: PO Box 8747 Citly/State/Zip; Pratt, KS 67124 Purchaser: Operator Contact Person: Jerry Nash Phone: (620	Name: Nash Oil & Gas Inc.	County: Harper
City/State/Zip: Pratt, KS 67124 2970 feet from S N (circle one) Line of St 330 feet from E Worker one) Line of St 330 feet from E Worker one) Line of St 330 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from Noe Est 672-3800 feet from Noe Interest Outside Section Corner: Lease Name: License No. Line of St 672-3800 feet from E Worker one) Line of St 672-3800 feet from Noe Interest Outside Section Corner: Lease Name: License No. Line of St 672-3800 feet from Noe Interest Outside Section Corner: Lease Name: Lease Name: Lease Name: License No. Line of St 672-3800 f	ity/State/Zip: Pratt, KS 67124 2970 330 feet from E	Section City/State/Zip: Pratt, KS 67124 2970 feet from Signate City/State/Zip: Pratt, KS 67124 330 feet from Signate City/State/Zip: Probable City/State/Zip: Probab	Address: P O Box 8747	C_SW_SW_NW_Sec. 3 Two, 34 S_B 6 Fast V West
Purchaser:	Section Sect	Purchaser: Operator Contact Person: Jerry Nash Operator Contact Person: Jerry Nash Phone: (820	City/State/Zip: Pratt, KS 67124	2970 feet from SV N (circle one) Line of Section
Operator Contact Person: Jerry Nash Footages Calculated from Nearest Outside Section Corner: Phone: (620) 672-3800 (672-3800) Contractor: Name: Warren Drilling LLC Licenses; 33724 Licenses; 33724 Lease Name: Red Well #: 1-3 Wellsite Geologist: Kim B Shoemaker Producing Formation: None Designate Type of Completion: Elevation: Ground: 1278 Kelly Bushing: 1287 Total Depth: 4547 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 223 Multiple Stage Cementing Collar Used? Yei If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from feet depth to www. Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Plug Back Total Depth Original Total Depth: Original Total Depth: Original Total Depth: Devatering method used Chloride content ppm Fluid volume Deepening Re-perf. Conv. to Enhr./SWD Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Completion Date or Recompletion Date Date Reached TD Recompletion Date Completion Date	perator Contact Person: _derry Nash hone: (620	Operator Contact Person: Jerry Nash Phone: (620) 672-3800 Contractor: Name: Warren Drilling LLC License: 33724 Wellsite Geologist: Kim B Shoemaker Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: — Deepening Re-perf. Conv. to Enhr./SWD — Plug Back Plug Back Total Depth — Commingled Docket No. — Other (SWD or Enhr.?) Docket No. — Dual Completion Date		330 feet from E (W)circle one) Line of Section
Phone: (620) 672-3800	none: (620) 672-3800 (circle one) NE SE NW SW Lease Name: Med Well #:1-3 ricense: 33724 ricense: 34727 r	Phone: (620	Operator Contact Person: Jerry Nash	
Contractor: Name: Warren Drilling LLC License: 33724 Wellsite Geologist: Kim B Shoemaker Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:	ontractor: Name: Waren Drilling LLC lease Name: Red Well #: 1-3	Contractor: Name: Warren Drilling LLC Licenses: 33724 Wellstite Geologist: Kim B Shoemaker Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Double Order Date Reached TD Completion Date Recompletion Date **Red** Well #: 1-3 Lease Name: Eastham Field Name: Eastham Producing Formation: None Elevation: Ground: 1278 Kelly Bushing: 1287 Total Depth: 4547 Plug Back Total Depth: Multiple Stage Cementing Collar Used? If yes, show depth set If yes, show depth set If Atternate II completion, cement circulated from feet depth to www. sx cn **Polling Fluid Management Plan Chata must be collected from the Reserve Pit) Chloride content ppm Fluid volume bb Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East We County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form LCEMENTING.		
License: 33724 Wellsite Geologist: Kim B Shoemaker Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Peroducing Formation: None Elevation: Ground: 1278 Kelly Bushing: 1287 Total Depth: 4547 Plug Back Total Depth: Multiple Stage Cementing Collar Used? Yeil fyes, show depth set If Alternate II completion, cement circulated from feet depth to W/ Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Sec. Date Reached TD Completion Date Ocuphy: Description Date	Field Name: Eastham Field Name: Eastham	Helisite Geologist: Kim B Shoemaker Mellsite Geologist: Kim B Shoemaker	Contractor: Name: Warren Drilling LLC	
Wellsite Geologist: Kim B Shoemaker Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date recompletion Date or Recompletion Date Despining Re-perf. Completion Date recompletion Date recompletion Date Producing Formation: 1278 Kelly Bushing: 1287 Total Depth: 4547 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 223 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion, cement circulated from feet depth to w/ In Alternate II completion powers feet depth to w/ In Alternate II completion powers feet depth to w/ In Alternate II completio	relisite Geologist: Kim B Shoemaker esignate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Old Well Info as follows: perator: fell Name:	Wellsite Geologist: Kim B Shoemaker Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Driginal Comp. Date: Original Comp. Date: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date **Excurtion** Fig.** INSTRUCTIONS: An original and two copies of this form shall be filled onfidential for a period of 12 months if requested in writing and submitted with the form (See rule 82-3-107 apply). Information of side two of this form all (CEMENTING).	00704	
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date Spud Date or Plag Back Total Depters Elevation: Ground: 1278 Kelly Bushing: 1287 Total Depth: 4547 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 223 Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from Feet depth to W/ W/ Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East County to Everything: 1287 Total Depth: 4547 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 223 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from Meet depth to W/ W/ Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. Park Name Plan County to Section 1287 Total Depth: 4547 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 223 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from Feet depth to W/ W/ Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Deach Table 1287 Total Depth: 4547 Plug Back Total Depth: Multiple Stage Cementing Collar Used? If Alternate II completion pate 1287 Feet depth to W/ W/ Chloride content ppm Fluid volume Dewatering method used Location of fluid di	Elevation: Ground: 1278 Kelly Bushing: 1287 New Well	Designate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Commingled Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Plug Back Total Depth Completion Date Completion Date Plug Back Total Depth Completion Date Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months i requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and document shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and opeloaits well reports shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and opeloaits well reports shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and opeloaits well reports shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and opeloaits well reports shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and opeloaits well reports shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and opeloaits well reports shall be attached with the form (see rule 82-3-107 for confidentiality in		
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Side Two

perator Name: Nash	Oil & Gas Inc.			Leas	se Name:_			Well #:	
ec Twp34		Eas	t 🗹 West		nty: Harper			ounded to the second of the se	
STRUCTIONS: Sho sted, time tool open a mperature, fluid reco ectric Wireline Logs	and closed, flowing very, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether along with	shut-in pre	ssure reache	d static level, hydr	ostatic pressu	res, bottom hole
rill Stem Tests Taken (Attach Additional Si	neets)	✓ Y	es No		L	og Forma	ation (Top), Depth	and Datum	Sample
amples Sent to Geole	·	Y	es No		Nam	е		Тор	Datum
ores Taken		Y	es No						BANGES CALLS AND
ectric Log Run (Submit Copy)		Y	es No						RECEIV
st All E. Logs Run:									APR 272
									KCC WIC
		Repo	CASING	i RECORD			uction. etc.		
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	W	/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	12-1/2"	8-5/8"	st (III O.D.)	20#	5./11.	223	60/40	145	4% Bent Gel
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A					· · · · · · · · · · · · · · · · · · ·				
		L.,	ADDITIONAL	L CEMEN	TING / SQL	JEEZE RECO	RD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sac	ks Used		Type and	Percent Additive	es
Shots Per Foot			RD - Bridge Plu Each Interval Pe		De		fracture, Shot, Cemer (Amount and Kind of N		Depth
TUBING RECORD	Size	Set At	<u> </u>	Packe	r At	Liner Run	Yes No	0	
Pate of First, Resumerd	Production, SWD or I	Enhr.	Producing Me	thod	Flowing	g Pum			her (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETION	ON			Production In	terval		
Vented Sold (If vented, Sub	Used on Lease nit ACO-18.)		Open Hole		erf [oually Comp.	Commingled _		