

**CONFIDENTIAL**

*corrected copy*

**ORIGINAL**

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447  
Name: OXY USA, Inc.  
Address P.O. Box 2528  
City/State/Zip Liberal, KS 67901  
Purchaser: Pending  
Operator Contact Person: JERRY ALLEN  
Phone (316) 629-4200  
Contractor: Name: CHEYENNE DRILLING INC.  
License: 5382  
Wellsite Geologist: TOM HEFLIN

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RECEIVED  
STATE CORPORATION COMMISSION  
JAN 18 2000  
CONSERVATION DIVISION  
Wichita, Kansas

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
10-12-99 10-21-99 12-13-99  
Spud Date Date Reached TD Completion Date

API NO. 1508121254000  
County HASKELL  
E/2 - NE - SW/4 - \_\_\_\_\_ Sec. 15 Twp. 27S Rge. 34W  
1980 Feet from the South Line of the Section  
2488 Feet from the West Line of the Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name MOODY D Well # 1  
Field Name PLEASANT PRAIRIE  
Producing Formation CHESTER  
Elevation: Ground 2977 KB 2991  
Total Depth 5356 PBTB 5310  
Amount of Surface Pipe Set and Cemented at 1782 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3029 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I UWHM 12-11-06  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 2000 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title CAPITAL PROJECT Date 01-13-2000  
Subscribed and sworn to before me this 13 day of January,  
2000.  
Notary Public Anita Peterson  
Date Commission Expires Oct. 1, 2001

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

NOTARY PUBLIC, State of Kansas  
ANITA PETERSON  
My Appt. Exp. Oct. 1, 2001

X

# CONFIDENTIAL

SIDE TWO

Operator Name OXY USA, Inc.

Lease Name MOODY D Well # 1

Sec. 15 Twp. 27S Rge. 34W

County HASKELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. Report surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Take <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List All E.Logs Run: GEOLOGICAL REPORT NEUTRON II LOG MICRO LOG SONIC LOG</p>	<p><input checked="" type="checkbox"/> Log    <b>Formation (Top), Depth and Datums</b>    <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>WINFIELD</td> <td>2593</td> <td>+398</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2777</td> <td>+214</td> </tr> <tr> <td>HEEBNER</td> <td>3888</td> <td>-897</td> </tr> <tr> <td>TORONTO</td> <td>3900</td> <td>-909</td> </tr> <tr> <td>LANSING</td> <td>3964</td> <td>-973</td> </tr> <tr> <td>MARMATION</td> <td>4526</td> <td>-1535</td> </tr> <tr> <td>CHEROKEE</td> <td>4754</td> <td>-1763</td> </tr> <tr> <td>MORROW</td> <td>4960</td> <td>-1969</td> </tr> <tr> <td>CHESTER</td> <td>5098</td> <td>-2107</td> </tr> <tr> <td>ST. LOUIS</td> <td>5188</td> <td>-2197</td> </tr> </table>	Name	Top	Datum	WINFIELD	2593	+398	COUNCIL GROVE	2777	+214	HEEBNER	3888	-897	TORONTO	3900	-909	LANSING	3964	-973	MARMATION	4526	-1535	CHEROKEE	4754	-1763	MORROW	4960	-1969	CHESTER	5098	-2107	ST. LOUIS	5188	-2197
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**CASING RECORD**     New     Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1782	C	425	3%CC 1/2FLO 1% FWCA
Intermediate					C		
Production	7 7/8	5 1/2	15.5	5353	C	395	5# GILSONITE

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top - Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD	-			
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	5105 - 5124			Depth
2	5126 - 5155			
2	5158 - 5178			

<b>TUBING RECORD</b>	Size <u>2 7/8</u>	Set At <u>5197</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>12-13-99</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>162.82</u>	Gas Mcf TSTM	Water Bbls. <u>0</u>	Gas-Oil Ratio      Gravity

Disposition of Gas:    **METHOD OF COMPLETION**    Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, submit ACO-18.)

Other (Specify) \_\_\_\_\_