

TIGHT

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: Oneok
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881, x103
Contractor: Name: Border Line Inc.
License: 7840
Wellsite Geologist: N/A

KCC

MAR 2 2004

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Harris Oil and Gas Company
Well Name: Garner #1-1624
Original Comp. Date: 1/19/01 Original Total Depth: 5500'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5250' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/3/2003 12/5/2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21360-0001
County: Haskell
C NE SE SE Sec. 24 Twp. 30 S. R. 34 East West
990 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garner Well #: 1-1624

Field Name: Victory
Producing Formation: Fort Scott/Pawnee/Marmaton/Cherokee
Elevation: Ground: 2953' Kelly Bushing: 2964'
Total Depth: 5500' Plug Back Total Depth: 5250'
Amount of Surface Pipe Set and Cemented at 1678 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3082' & 4687 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Did Not Use
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**

Operator Name: _____ **MAR 3 0 2004**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ **CONSERVATION DIVISION WICHITA, KS**
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard J. Gray
Title: President Date: 3/29/2004
Subscribed and sworn to before me this 29th day of March
20 04
Notary Public: James R. B. H.
Date Commission Expires: 11-9-04

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Presco Western, LLC Lease Name: Garner Well #: 1-1624
Sec. 24 Twp. 30 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No List All E. Logs Run:

Formation (Top), Depth and Datum Sample Name Top Datum Harris Oil and Gas Company Original ACO-1

KCC MAR 29 2004 CONFIDENTIAL

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Size, Set At, Packer At, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for perforation intervals and completion details.

TUBING RECORD Table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes completion details like 2 3/8" size and 4922' set at.

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4750-4988'

FIELD TICKET

CONFIDENTIAL

Home Office: 302 S. Clay, Liberal, KS
Field Offices: 217 S. Alliance Ct, Oklahoma City, OK
5621 B Sooner Trend Rd., Enid, OK

(620) 624-4941
(405) 495-0101
(580) 233-8994



KCC

No 54229

Date Dec. 03, 20 03

MAR 29 2004

ORIGINAL

Purchaser: PRESSCO WESTERN

Mailing Address: 1775 Sherman Str. Suite 2950 Denver Colorado 80203

State Kansas County Haskell Sec. 24 Twp. 30S Range 34W

Lease: CARNER # 1-1624 Field VICTORY Well No. # 1-1624

In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision.

Open hole insurance protection authorization —
By _____

Purchaser: PRESSCO WESTERN
By: *[Signature]*

CASED HOLE SERVICES

OPEN HOLE SERVICES

LOGGING

PERFORATION

Casing Tubing
Primary
Pole Trk. (Specify) _____
Computer/Laser log
Log Distribution _____

Pressure eqmt. req'd (specify) Full LUB
Max. Pressure encountered _____
No. of runs under pressure _____
Select Fire Casing Gun
Tubing Gun Type Chg. 3/2 HSC

Open Hole Logs
Computer Logs
Telecopier # _____ prints

* C.H. SERVICES		NET PRICE
FULL LUB		808
RUN #1) SET 4 1/2 CIBP AT 5250		400 ⁰⁰
Depth CHARGE 5250 @ .25		1312.50
PUBG CHARGE		707 ⁰⁰
RUN #2) GAMMA GUN / CCL LOG From 4900 to 4740		
Depth 4900 @ .21		1029 ⁰⁰
OPER 100 @ .21 min		420 ⁰⁰
PERF 5' 4/SFF From 4849 to 4894 20 Hdes 1-10		1000 ⁰⁰
		320 ⁰⁰
RUN #3) GAMMA GUN / CCL LOG From 4900 to 4740		
Depth CHARGE 4900 @ .21		1029 ⁰⁰
OPER CHARGE 100 @ .21 min		420 ⁰⁰
PERF 5' 4/SFF From 4856 to 4861 20 Hdes		240 ⁰⁰
RUN #4) GAMMA GUN / CCL LOG From 4900 to 4740		
Depth CHARGE 4900 @ .21		1029 ⁰⁰
OPER CHARGE 100 @ .21		420 ⁰⁰
PERF 4' 4/SFF From 4750 to 4754 16 Hdes min		240 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION		
BOOK PRICE		MAR 30 2004
		10,166.50
CONSERVATION DIVISION WICHITA, KS		

FIELD ESTIMATE ONLY

TOTAL CHARGES

Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules

Southern Office Supply, Inc. Form 25168

Purchaser PRESSCO WESTERN

Old New Well

Tubing Size _____

Time Arriving 2:30p M

Casing Size 4 1/2

Time of Leaving 7:15p M

Truck # 240

[Signature]