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MAR 25 2004

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

KCC WICHITA  
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WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Regency  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Cheyenne Drilling Inc.  
License: 5382  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
12/01/03 12/03/03 12/22/03  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

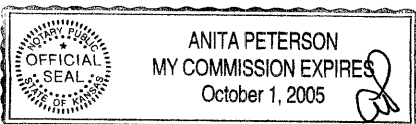
API No. 15 - 081-21494-0000  
County: Haskell  
NE - NE - SW - SW Sec 24 Twp. 28 S. R. 34W  
1250 feet from (S) N (circle one) Line of Section  
1250 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Lemon A Well #: 3  
Field Name: Panoma Council Grove  
Producing Formation: Council Grove  
Elevation: Ground: 2983 Kelly Bushing: 2988  
Total Depth: 3324 Plug Back Total Depth: 3280  
Amount of Surface Pipe Set and Cemented at 865 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WTHM 12-19-06  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 mg/l ppm Fluid volume 825 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date March 22, 2004  
Subscribed and sworn to before me this 22nd day of March  
20 04  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2005



KCC Office Use Only  
yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Side Two

Operator Name: OXY USA Inc. Lease Name: Lemon A Well #: 3

Sec. 24 Twp. 28 S. R. 34W  East  West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top Stone Corral	1784 1204
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Stone Corral	1864 1124
List All E. Logs Run:	Sonic Neutron	Wellington	2244 744
Induction Trancer Scan Cement Bond		Hutch Salt	2359 629
		Hollenberg	2579 409
		Herrington	2607 381
		Paddock	2619 369
		(See Side Three)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	865	C	200	Panhandle Lite + Add.
					C	150	Class C + Add (See attach for Add)
Production	7 7/8	4 1/2	10.5	3323	C	150	Class C + Additives
					H	300	50/50 Poz+Add (See attach for Add)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	2916-2921, 2930-2936, 2947-2952	Acidize - 1000 gls 15% HCL	
		Divert Frac - 490 bbls 30# linear gel,	
		13,325# 100 Mesh Sand, 1452 bbls 75Q N2 w/30#	
		linear gel, 105,794# 12/20 Mesh Sand	

TUBING RECORD	Size 2 3/8	Set At 3009	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 01/09/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf 220	Water Bbls 25	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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Side Three

Operator Name: OXY USA Inc. Lease Name: Lemon A Well #: 3  
Sec. 24 Twp. 28 S. R. 34W  East  West County: Haskell

Name	Top	Datum
Krider	2629	359
Winfield	2670	318
Gage	2702	286
Towanda	2740	248
Base Towanda	2781	207
Ft Riley	2790	198
Base Ft. Riley	2834	154
Matfield	2856	132
Wreford	2876	112
Council Grove Group	2903	85
Wabaunsee Group	3264	-276

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Schlumberger

Date	12/04/03
Company	OXY
Job Number	2205544365
Well Name	Lemon
Well Number	A-3
County	Haskell
State	KS

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Pipe Size	4 1/2	
Pipe Weight	11.6	10.5
Pipe Depth	3328	
Shoe Length	43	
Insert Depth	3285	
Hole Size	7 7/8	
Hole Depth	3324	

1st System	
150 sacks	Class C
3.3 yield	D79,D46,D29
11 weight	
20.3 water	72.6
cubic ft.	495
height	2173
bbls	88.2

Pipe Volume	52
Annular Volume	135
Total Cement	171
Total Water	174

187

Pipe Factor	0.0155	0.0159
Annular Factor	0.0406	
Height Factor	4.3898	

2nd System	
300 sacks	50/50 POZ/H
1.55 yield	D20,D42,D53,D112
13.8 weight	D65,M117,D46
7.1 water	51
cubic ft.	465
height	2041
bbls	82.8

Casing lift	2427
Cement lift	911

3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Test 2500

20 Chemical Wash

5 Spacer

88 Lead 11

83 Tail 13.8

52.2  
~~50.9~~ Displacement

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

2000 Maximum Pressure

Pump Time @ 5 BPM 44 MIN

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Schlumberger Private

Customer <b>KCC</b> OXY USA, INC.	Job Number 2205544365
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Well <b>LEMON A-3</b>	Location (Region) <b>MAR 23 2004</b>	Schlumberger Location <b>Perryton, TX</b>	Job Start <b>2003-Dec-04</b>
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Field	Formation Name/Type <b>CONFIDENTIAL</b>	Deviation	Bit Size 7.88 in	Well MD 3,324 ft	Well TVD 3,324 ft
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County <b>HASKELL CO</b>	State/Province <b>KANSAS</b>	BHP psi	BHST 120 °F	BHCT 100 °F	Pore Press. Gradient psi/ft
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Well Master: 0630543316	API / UW:	Casing/Liner			
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Rig Name	Drilled For Oil & Gas	Service Via	Depth, ft 3328	Size, in 4.5	Weight, lb/ft <del>14.6</del>	Grade	Thread
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Offshore Zone	Well Class New	Well Type Development	Tubing/Drill Pipe				
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Drilling Fluid Type	Max. Density lb/gal	Plastic Viscosity cp	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
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Service Line Cementing	Job Type Cem Prod Casing	Perforations/Open Hole					
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Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 4 1/2 HS&M	Top, ft	Bottom, ft	api	No. of Shots	Total Interval ft
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**Service Instructions**

**CEMENT 4 1/2 PRODUCTION CASING WITH:**  
 20 BBL CW100  
 150 SKS CLASS C + 3%D79 + 0.2%D46 + 0.25 PPS D29  
 300 SKS 50/50 POZ CLASS H + 2%D20 + 3%M117 + 5 PPS D42 + 5 PPS  
 D53 + 0.25% D112 + 0.25% D65 + 0.25% D46  
 DISPLACE WITH 4 GAL L64 + 1 LB OF B69

Treat Down Casing	Displacement <del>52.5</del> 50.9 bbl	Packer Type	Packer Depth ft
Tubing Vol. bbl	Casing Vol. 52 bbl	Annular Vol. 135 bbl	Open Hole Vol. 187 bbl

Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job	
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Lift Pressure: 950 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input checked="" type="checkbox"/>	Shoe Type:	Squeeze Type:
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No. Centralizers:	Top Plugs: 1	Bottom Plugs: 1	Shoe Depth: 3328 ft	Tool Type:
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Cement Head Type: Single	Stage Tool Type:	Tool Depth: ft	Stage Tool Depth: ft	Tail Pipe Size: in
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Job Scheduled For:	Arrived on Location: 2003-Dec-04 5:00	Leave Location: 2003-Dec-04 9:30	Collar Type:	Tail Pipe Depth: ft
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Collar Depth: 3285 ft	Sqz Total Vol: bbl
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Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message
2003-Dec-04	7:11	0	0.0	0.03	0.0	0	0	0	
2003-Dec-04	7:11	0	0.0	0.03	0.0	0	0	0	
2003-Dec-04	7:11								Start Job
2003-Dec-04	7:12	0	0.0	0.03	0.0	0	0	0	
2003-Dec-04	7:12	32	1.6	0.03	0.1	0	0	0	
2003-Dec-04	7:13	2335	0.0	0.03	0.4	0	0	0	
2003-Dec-04	7:13	2577	0.0	0.07	0.4	0	0	0	
2003-Dec-04	7:13								Pressure Test Lines
2003-Dec-04	7:13	3456	0.0	0.08	0.4	0	0	0	
2003-Dec-04	7:14	3397	0.0	0.09	0.4	0	0	0	
2003-Dec-04	7:14	3323	0.0	0.10	0.4	0	0	0	
2003-Dec-04	7:15	3291	0.0	0.14	0.4	0	0	0	
2003-Dec-04	7:15	3264	0.0	0.13	0.4	0	0	0	
2003-Dec-04	7:16	37	0.0	0.12	0.4	0	0	0	
2003-Dec-04	7:16	23	0.0	0.13	0.4	0	0	0	
2003-Dec-04	7:17	14	0.0	0.13	0.4	0	0	0	
2003-Dec-04	7:17	14	0.0	0.13	0.4	0	0	0	
2003-Dec-04	7:18	9	0.0	0.13	0.4	0	0	0	
2003-Dec-04	7:18	9	0.0	0.13	0.4	0	0	0	
2003-Dec-04	7:19	9	0.0	0.13	0.4	0	0	0	
2003-Dec-04	7:19	211	1.8	0.11	0.5	0	0	0	
2003-Dec-04	7:19								Reset Total, Vol = 0.55 bbl

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Well		Field			Service Date		Customer		Job Number	Message
LEMON #A-3					03338-Dec-04		OXY USA, INC.		2205544365	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0		
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0		
2003-Dec-04	7:19	114	2.2	0.09	0.2	0	0	0		
2003-Dec-04	7:19								Drop Bottom Plug	
2003-Dec-04	7:19	275	4.1	0.07	0.7	0	0	0		
2003-Dec-04	7:19								Start Pumping Wash	
2003-Dec-04	7:19	293	4.7	0.07	0.7	0	0	0		
2003-Dec-04	7:20	288	5.5	0.05	2.5	0	0	0		
2003-Dec-04	7:20	270	5.5	0.04	5.3	0	0	0		
2003-Dec-04	7:21	270	5.5	0.04	8.0	0	0	0		
2003-Dec-04	7:21	284	5.5	0.04	10.8	0	0	0		
2003-Dec-04	7:22	311	5.5	0.04	13.5	0	0	0		
2003-Dec-04	7:22	302	5.5	0.04	16.3	0	0	0		
2003-Dec-04	7:23	298	5.5	0.04	19.0	0	0	0		
2003-Dec-04	7:23	288	5.5	0.04	21.7	0	0	0		
2003-Dec-04	7:24	160	5.4	7.96	24.6	0	0	0		
2003-Dec-04	7:24	266	5.5	7.93	27.3	0	0	0		
2003-Dec-04	7:25	299	5.5	8.14	30.1	0	0	0		
2003-Dec-04	7:25	316	5.5	10.13	32.8	0	0	0		
2003-Dec-04	7:26	362	5.5	11.76	35.6	0	0	0		
2003-Dec-04	7:26	352	5.5	11.66	36.1	0	0	0		
2003-Dec-04	7:26								Reset Total, Vol = 36.11 bbl	
2003-Dec-04	7:26								Start Mixing Lead Slurry	
2003-Dec-04	7:26	348	5.5	11.50	0.7	0	0	0		
2003-Dec-04	7:26	334	5.5	11.25	2.2	0	0	0		
2003-Dec-04	7:27	316	5.5	11.13	4.9	0	0	0		
2003-Dec-04	7:27	307	5.5	10.93	7.7	0	0	0		
2003-Dec-04	7:28	288	5.5	11.64	10.4	0	0	0		
2003-Dec-04	7:28	270	5.5	11.22	13.2	0	0	0		
2003-Dec-04	7:29	256	5.5	11.57	15.9	0	0	0		
2003-Dec-04	7:29	229	5.5	10.64	18.7	0	0	0		
2003-Dec-04	7:30	307	5.5	11.39	21.4	0	0	0		
2003-Dec-04	7:30	243	5.5	11.07	24.1	0	0	0		
2003-Dec-04	7:31	220	5.5	10.80	26.9	0	0	0		
2003-Dec-04	7:31	197	5.5	11.08	29.6	0	0	0		
2003-Dec-04	7:32	165	5.5	10.99	32.4	0	0	0		
2003-Dec-04	7:32	197	5.5	11.08	35.1	0	0	0		
2003-Dec-04	7:33	188	5.5	11.08	37.9	0	0	0		
2003-Dec-04	7:33	183	5.5	10.88	40.6	0	0	0		
2003-Dec-04	7:34	188	5.5	11.04	43.3	0	0	0		
2003-Dec-04	7:34	183	5.5	11.10	46.1	0	0	0		
2003-Dec-04	7:35	169	5.5	10.99	48.8	0	0	0		
2003-Dec-04	7:35	188	5.5	10.98	51.7	0	0	0		
2003-Dec-04	7:36	188	5.5	10.95	54.4	0	0	0		
2003-Dec-04	7:36	183	5.5	10.89	57.2	0	0	0		
2003-Dec-04	7:37	174	5.5	10.89	59.9	0	0	0		
2003-Dec-04	7:37	183	5.5	11.02	62.6	0	0	0		
2003-Dec-04	7:38	188	5.5	11.06	65.4	0	0	0		
2003-Dec-04	7:38	183	5.5	11.06	68.1	0	0	0		
2003-Dec-04	7:39	174	5.5	11.09	70.9	0	0	0		
2003-Dec-04	7:39	169	5.5	11.09	73.6	0	0	0		
2003-Dec-04	7:40	165	5.5	11.08	76.4	0	0	0		
2003-Dec-04	7:40	179	5.5	10.90	79.1	0	0	0		
2003-Dec-04	7:41	188	5.5	12.75	81.6	0	0	0		
2003-Dec-04	7:41								End Lead Slurry	
2003-Dec-04	7:41	188	5.5	12.84	81.7	0	0	0		

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Well		Field			Service Date		Customer			Job Number
LEMON #A-3					03338-Dec-04		OXY USA, INC.			2205544365
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbt/min	lb/gal	bbt	0	0	0		
2003-Dec-04	7:41								Reset Total, Vol = 81.66 bbl	
2003-Dec-04	7:41	188	5.5	13.03	0.2	0	0	0		
2003-Dec-04	7:41								Start Mixing Tail Slurry	
2003-Dec-04	7:41	247	5.5	14.33	2.9	0	0	0		
2003-Dec-04	7:42	201	5.5	12.30	5.7	0	0	0		
2003-Dec-04	7:42	183	5.5	11.35	8.4	0	0	0		
2003-Dec-04	7:43	188	5.5	12.10	11.2	0	0	0		
2003-Dec-04	7:43	188	5.5	12.40	13.9	0	0	0		
2003-Dec-04	7:44	206	5.5	12.20	16.6	0	0	0		
2003-Dec-04	7:44	188	5.5	12.37	19.4	0	0	0		
2003-Dec-04	7:45	229	5.5	13.75	22.1	0	0	0		
2003-Dec-04	7:45	247	5.5	14.17	24.9	0	0	0		
2003-Dec-04	7:46	239	5.5	13.77	27.6	0	0	0		
2003-Dec-04	7:46	238	5.5	13.80	30.4	0	0	0		
2003-Dec-04	7:47	247	5.5	13.98	33.1	0	0	0		
2003-Dec-04	7:47	247	5.5	14.10	35.9	0	0	0		
2003-Dec-04	7:48	261	5.5	14.16	38.7	0	0	0		
2003-Dec-04	7:48	238	5.5	13.75	41.4	0	0	0		
2003-Dec-04	7:49	247	5.5	13.98	44.2	0	0	0		
2003-Dec-04	7:49	243	5.5	13.88	46.9	0	0	0		
2003-Dec-04	7:50	220	5.5	13.88	49.7	0	0	0		
2003-Dec-04	7:50	215	5.5	13.98	52.4	0	0	0		
2003-Dec-04	7:51	215	5.5	13.95	55.1	0	0	0		
2003-Dec-04	7:51	229	5.5	13.78	57.9	0	0	0		
2003-Dec-04	7:52	243	5.5	13.82	60.6	0	0	0		
2003-Dec-04	7:52	220	5.5	13.37	63.4	0	0	0		
2003-Dec-04	7:53	266	5.5	14.51	66.1	0	0	0		
2003-Dec-04	7:53	261	5.5	14.41	68.9	0	0	0		
2003-Dec-04	7:54	238	5.5	13.40	71.6	0	0	0		
2003-Dec-04	7:54	243	5.5	14.01	74.3	0	0	0		
2003-Dec-04	7:55	229	5.5	13.59	77.1	0	0	0		
2003-Dec-04	7:55	252	5.5	14.02	79.8	0	0	0		
2003-Dec-04	7:56	247	5.5	13.98	82.6	0	0	0		
2003-Dec-04	7:56	247	5.5	13.97	85.3	0	0	0		
2003-Dec-04	7:57	247	5.5	13.88	88.1	0	0	0		
2003-Dec-04	7:57	243	5.5	13.89	90.8	0	0	0		
2003-Dec-04	7:58	224	5.5	13.72	93.5	0	0	0		
2003-Dec-04	7:58	233	5.5	14.04	96.3	0	0	0		
2003-Dec-04	7:59	220	5.5	21.48	99.1	0	0	0		
2003-Dec-04	7:59								End Tail Slurry	
2003-Dec-04	7:59	23	0.0	14.26	100.4	0	0	0		
2003-Dec-04	7:59	27	0.0	14.22	100.4	0	0	0		
2003-Dec-04	7:59								Reset Total, Vol = 100.39 bbl	
2003-Dec-04	7:59	27	0.0	14.23	0.0	0	0	0		
2003-Dec-04	8:00	23	0.0	13.77	0.0	0	0	0		
2003-Dec-04	8:00	23	0.0	13.70	0.0	0	0	0		
2003-Dec-04	8:01	23	0.0	12.73	0.0	0	0	0		
2003-Dec-04	8:01	37	0.0	14.14	0.0	0	0	0		
2003-Dec-04	8:02	73	0.0	9.05	0.0	0	0	0		
2003-Dec-04	8:02	60	0.0	8.94	0.0	0	0	0		
2003-Dec-04	8:03	69	0.0	8.73	0.0	0	0	0		
2003-Dec-04	8:03	243	0.0	7.50	0.0	0	0	0		
2003-Dec-04	8:04	243	0.0	8.35	0.0	0	0	0		
2003-Dec-04	8:04	206	0.0	8.38	0.0	0	0	0		

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Well		Field		Service Date		Customer			Job Number	
LEMON #A-3				03338-Dec-04		OXY USA, INC.			2205544365	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0		
2003-Dec-04	8:05	183	0.0	8.33	0.0	0	0	0		
2003-Dec-04	8:05	41	0.0	8.38	0.0	0	0	0		
2003-Dec-04	8:06	32	0.0	8.38	0.0	0	0	0		
2003-Dec-04	8:06	32	0.0	8.38	0.0	0	0	0		
2003-Dec-04	8:07	27	0.0	8.36	0.0	0	0	0		
2003-Dec-04	8:07	32	0.0	8.36	0.0	0	0	0		
2003-Dec-04	8:08	27	0.0	8.35	0.0	0	0	0		
2003-Dec-04	8:08	27	0.0	8.33	0.0	0	0	0		
2003-Dec-04	8:09	27	0.0	8.31	0.0	0	0	0		
2003-Dec-04	8:09	27	0.0	8.31	0.0	0	0	0		
2003-Dec-04	8:10	27	0.0	8.31	0.0	0	0	0		
2003-Dec-04	8:10	64	0.0	8.13	0.0	0	0	0		
2003-Dec-04	8:11	119	0.0	8.26	0.0	0	0	0		
2003-Dec-04	8:11	124	0.0	8.39	0.0	0	0	0		
2003-Dec-04	8:12	119	0.0	8.39	0.0	0	0	0		
2003-Dec-04	8:12	252	0.0	8.39	0.0	0	0	0		
2003-Dec-04	8:13	275	0.0	8.39	0.0	0	0	0		
2003-Dec-04	8:13	298	5.5	8.39	0.9	0	0	0		
2003-Dec-04	8:13								Drop Top Plug	
2003-Dec-04	8:13								Start Displacement	
2003-Dec-04	8:13	325	5.5	8.39	2.3	0	0	0		
2003-Dec-04	8:14	371	5.5	8.39	16.1	0	0	0		
2003-Dec-04	8:14	421	5.5	8.39	18.8	0	0	0		
2003-Dec-04	8:15	494	5.5	8.39	21.6	0	0	0		
2003-Dec-04	8:15	545	5.5	8.40	24.2	0	0	0		
2003-Dec-04	8:16	536	3.9	8.40	26.9	0	0	0		
2003-Dec-04	8:16	591	4.5	8.40	29.2	0	0	0		
2003-Dec-04	8:17	659	4.5	8.40	31.4	0	0	0		
2003-Dec-04	8:17	677	4.5	8.40	33.7	0	0	0		
2003-Dec-04	8:18	751	4.5	8.40	36.0	0	0	0		
2003-Dec-04	8:18	732	4.6	8.40	38.3	0	0	0		
2003-Dec-04	8:19	783	4.6	8.40	40.5	0	0	0		
2003-Dec-04	8:19	847	4.5	8.40	42.8	0	0	0		
2003-Dec-04	8:20	769	2.6	8.40	44.7	0	0	0		
2003-Dec-04	8:20	783	2.5	8.40	46.0	0	0	0		
2003-Dec-04	8:21	838	2.5	8.40	47.2	0	0	0		
2003-Dec-04	8:21	861	2.5	8.40	48.5	0	0	0		
2003-Dec-04	8:22	865	2.5	8.40	49.7	0	0	0		
2003-Dec-04	8:22	888	2.5	8.40	51.0	0	0	0		
2003-Dec-04	8:23	911	2.5	8.40	52.2	0	0	0		
2003-Dec-04	8:23	1318	2.5	8.40	53.5	0	0	0		
2003-Dec-04	8:24	1666	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:24								Bump Top Plug	
2003-Dec-04	8:24	1666	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:24	1666	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:24								End Displacement	
2003-Dec-04	8:24	1666	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:25	41	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:25	32	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:26	27	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:26	27	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:27	27	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:27	27	0.0	8.40	53.6	0	0	0		
2003-Dec-04	8:28	37	0.8	8.40	53.6	0	0	0		

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LEMON #A-3		Field	Service Date 03338-Dec-04		Customer OXY USA, INC.			Job Number 2205544365	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bb/min	lb/gal	bb	0	0	0	
2003-Dec-04	8:28	1717	0.0	8.40	54.0	0	0	0	
2003-Dec-04	8:28	1717	0.0	8.40	54.0	0	0	0	
2003-Dec-04	8:28								Reset Total, Vol = 54.01 bbl
2003-Dec-04	8:29	1712	0.0	8.40	0.0	0	0	0	KCC
2003-Dec-04	8:29	1712	0.0	8.40	0.0	0	0	0	MAR 23 2004
2003-Dec-04	8:30	1703	0.0	8.40	0.0	0	0	0	
2003-Dec-04	8:30	1497	0.0	8.40	0.0	0	0	0	
2003-Dec-04	8:31	37	0.0	8.40	0.0	0	0	0	
2003-Dec-04	8:31	27	0.0	8.40	0.0	0	0	0	CONFIDENTIAL
2003-Dec-04	8:32	27	0.0	8.40	0.0	0	0	0	
2003-Dec-04	8:32	27	0.0	8.39	0.0	0	0	0	
2003-Dec-04	8:33	27	0.0	8.39	0.0	0	0	0	
2003-Dec-04	8:33	27	0.0	8.39	0.0	0	0	0	
2003-Dec-04	8:34	27	0.0	8.39	0.0	0	0	0	
2003-Dec-04	8:34	27	0.0	8.39	0.0	0	0	0	
2003-Dec-04	8:34								End Job
Post Job Summary									
Average Pump Rates, bpm				Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5	0	0	6	171	0	25			
Treating Pressure Summary, psi				Breakdown Fluid					
Maximum	Final	Average	Bump Plug to Breakdown	Volume	Density				
			1700		bb	lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix. Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	25	bb		
%	171 bbl	50.9 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	
Fillpot, Gregg			Ahrends, Timothy						

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Customer: **OK USA** Job #: 2205544446  
 Well name: **Lemon** Job Type: **Surface**  
 Well #: **A-3** Bit Size: **12 1/4**  
 County: **Haskell** Well Depth: **867**  
 State: **Kansas** Stage: **Primary**

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System 1	
200 sks	PanHandle Lite+.25% D46+.25 lb/sk D29
3.02 :yield	108 bbl cmt
18.23 :H2O	87 bbl H2O
11.5 wt.	604 cu. ft.
875 ann Psi	1463 ann. ft

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System 2	
150 sks	Class C+2% S1+.25 lb/sk D29
1.34 :yield	36 bbl cmt
6.3 :H2O	23 bbl H2O
14.8 wt.	201 cu. ft.
344 ann. Psi	487 ann. ft

Nitrogen		
0 bbl of	8.9 lb/gal	mud
0 scf/bbl	0 cooldown	nitrogen
0 scf downhole	0	height ann.
0 scf total used	0 psi ann.hyd.	

Mud Removal/Spacer	
10 bbl of	FreshWater 8.33 lb/gal
136 ft ann. Height	59 psi ann. hyd.

Pipe Data			
8.625 O.D.	DV Tool		feet
8.097 I.D.			
Csg Wt.	Feet	cap.	volume
24	858.14	0.0637	54.66 bbl
24	11	0.0637	0.70 bbl
32	0	0.0609	0.00 bbl

TD	867 feet	2.14 ft above floor
TP	869.14 feet	55.36 bbl
SJ	43.08 feet	2.74 bbl
Float @	826.06 feet	52.62 bbl

Annular Data		
12.250 OH	cap.	0.1458 bbl/ft
0.0735 bbl/ft		0.4127 cuft/ft
13.6035 ft/bbl		2.4229 ft/cuft

Csg Wt. Air 20859.36 lb.  
 CrossSect. Area 6.9345 sq. in.  
 Bouyancy 3973 lb.  
 Csg Wt. Fluid 16886 lb.  
 Csg Inside Area 51.4919 sq. in.  
 Csg Lift Pressure 328 psi  
 Ann Hydrostatic 573 psi  
 Differential 215 psi

- D903 Class C
- D030 Silica Sand
- D079 Extender
- D053 Gypsum
- S001 CaCl
- D044 NaCl
- D046 Antifoam
- D029 Celloflake
- #N/A
- #N/A

Plug down @ 0445 hrs  
 Lift Pressure 200 psi  
 Bumped to 400 psi  
 Thickening Time hrs

Totals		
Nitrified Mud	0 bbl with	0 scf/bbl
FreshWater	10 bbl @	8.33 lb/gal
System 1	108 bbl @	11.5 lb/gal
System 2	36 bbl @	14.8 lb/gal
Displacement	52.6 bbl with	0 % flush
OpenHole Volume	126 bbl	
Annular Volume	64 bbl	
Total Cement	141 bbl	
Total Water	208 bbl needed	
Differential	215 psi	
Casing Lift	328 psi	
Top of Scav/Lead	0 ft.	
Top of Tail	419 ft.	
Total Excess	120 %	

Rig Water			
Chlondes	500 mg/l	PH	6
Sulfates	0	Tanin/Lignin	n/a
Iron	0	usable?	yes

Displacement Chemicals		
	0 % Treated Displacement	
L055	0 gal/1000	0 gal total
L064	0 gal/1000	0 gal total
F103	0 gal/1000	0 gal total
B69	0 lbs.	0 lbs total

Chemical Wash	
none	0 gal needed
none	0 gal needed

Time			
Stage	Vol	Rate	Minutes
N2/Mud	0	4	0
Spacer	10	6	2
Scavenger	108	6	18
Tail	36	6	6
Displace	42.6	5	9
Slowdown	10	2.5	4
<b>Total Pump Time</b>			<b>58</b>

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Customer <b>OXY USA, INC.</b>	<b>KCC</b>	Job Number <b>2205544446</b>
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Well <b>LEMON A-3</b>		Location (legal) <b>Perryton, TX</b>		Schlumberger Location <b>Perryton, TX</b>		Job Start <b>2003-Dec-02</b>			
Field <b>HASKELL</b>		Formation Name/Type <b>KANSAS</b>		Bit Size <b>12.3 in</b>		Well MD <b>867 ft</b>			
County <b>HASKELL</b>		State/Province <b>KANSAS</b>		BHP <b>psi</b>		BHST <b>90 °F</b>			
Well Master: <b>0630543316</b>		API / UWI:		BHCT <b>90 °F</b>		Pore Press. Gradient <b>psi/ft</b>			
Rig Name		Drilled For <b>Oil &amp; Gas</b>		Service Via <b>Land</b>		Casing/Liner			
Offshore Zone		Well Class <b>New</b>		Well Type <b>Development</b>		Depth, ft <b>869.14</b>			
Drilling Fluid Type		Max. Density <b>8.9 lb/gal</b>		Plastic Vt: cp		Size, in <b>8.625</b>			
Service Line <b>Cementing</b>		Job Type <b>Cem Surface Casing</b>		Weight, lb/ft <b>24</b>		Grade <b>K55</b>			
Max. Allowed Tubing Pressure <b>500 psi</b>		Max. Allowed Ann. Pressure <b>psi</b>		WellHead Connection <b>8 5/8 HS&amp;M</b>		Thread <b>8RD</b>			
Service Instructions <b>CEMENT 8 5/8 IN SURFACE CASING WITH: 200 SKS (PANHANDLE LITE CLASS C) + 0.2%D46 + 0.25 PPS D29 150 SKS CLASS C + 2% S001 + 0.25 PPS D29</b>		Perforations/Open Hole		Depth, ft		Size, in			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Weight, lb/ft		Grade			
Lift Pressure: <b>200 psi</b>		Shoe Type: <b>None</b>		No. of Shots		Total Interval <b>ft</b>			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Casing Vol. <b>52.6 bbl</b>		Packer Type <b>None</b>			
No. Centralizers: <b>Top Plugs: 1 Bottom Plugs: 0</b>		Stage Tool Type: <b>ft</b>		Tubing Vol. <b>55.36 bbl</b>		Annular Vol. <b>64 bbl</b>			
Cement Head Type: <b>Single</b>		Stage Tool Depth: <b>ft</b>		Casing Vol. <b>55.36 bbl</b>		OpenHole Vol <b>bbl</b>			
Job Scheduled For: <b>12/2/2003 0:01</b>		Arrived on Location: <b>2003-Dec-01 23:00</b>		Collar Type: <b>None</b>		Tail Pipe Size: <b>in</b>			
		Leave Location: <b>2003-Dec-02</b>		Collar Depth: <b>825.06 ft</b>		Tail Pipe Depth: <b>ft</b>			
				Sqz Total Vol: <b>bbl</b>					
Date	Time	Pressure psi	Density lb/gal	Rate bbl/min	Volume bbl	0	0	0	Message
2003-Dec-02	3:49	46	8.44	0.0	0.0	0	0	0	
2003-Dec-02	3:49								Pressure Test Lines
2003-Dec-02	3:49	46	8.44	0.0	0.0	0	0	0	
2003-Dec-02	3:49	0	8.44	0.0	0.0	0	0	0	
2003-Dec-02	3:50	0	8.44	0.0	0.0	0	0	0	
2003-Dec-02	3:50	0	8.44	0.0	0.0	0	0	0	
2003-Dec-02	3:51	0	8.44	0.0	0.0	0	0	0	
2003-Dec-02	3:51	37	8.44	0.0	0.0	0	0	0	
2003-Dec-02	3:52	1190	8.44	0.0	0.1	0	0	0	
2003-Dec-02	3:52	50	8.44	0.0	0.1	0	0	0	
2003-Dec-02	3:53	46	8.44	0.0	0.1	0	0	0	
2003-Dec-02	3:53	110	8.44	4.7	1.5	0	0	0	
2003-Dec-02	3:54	82	5.09	4.8	3.9	0	0	0	
2003-Dec-02	3:54	137	8.34	4.8	6.3	0	0	0	
2003-Dec-02	3:55	137	8.38	4.9	8.8	0	0	0	
2003-Dec-02	3:55	133	8.83	4.8	11.2	0	0	0	
2003-Dec-02	3:55								Reset Total, Vol = 11.49 bbl
2003-Dec-02	3:55	137	9.08	4.8	11.5	0	0	0	
2003-Dec-02	3:55	137	9.41	4.8	0.5	0	0	0	
2003-Dec-02	3:55								Start Mixing Lead Slurry
2003-Dec-02	3:56	137	10.37	4.8	2.2	0	0	0	
2003-Dec-02	3:56	137	11.53	4.8	4.6	0	0	0	

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Well		Field				Service Date		Customer		Job Number
LEMON #A-3						03336-Dec-02		OXY USA, INC.		2205544446
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2003-Dec-02	3:57	137	12.56	4.8	7.0	0	0	0	KCC	
2003-Dec-02	3:57	133	13.14	4.8	9.4	0	0	0		
2003-Dec-02	3:58	137	13.29	4.8	11.8	0	0	0	MAR 23 2004	
2003-Dec-02	3:58	128	12.91	4.8	14.2	0	0	0		
2003-Dec-02	3:59	119	12.64	4.8	16.6	0	0	0	CONFIDENTIAL	
2003-Dec-02	3:59	114	12.37	4.8	19.0	0	0	0		
2003-Dec-02	4:00	133	12.20	5.8	21.5	0	0	0		
2003-Dec-02	4:00	128	12.05	5.6	24.3	0	0	0		
2003-Dec-02	4:01	128	11.89	5.6	27.1	0	0	0		
2003-Dec-02	4:01	124	11.85	5.6	29.9	0	0	0		
2003-Dec-02	4:02	119	11.67	5.6	32.7	0	0	0		
2003-Dec-02	4:02	114	11.50	5.6	35.6	0	0	0		
2003-Dec-02	4:03	114	11.24	5.6	38.4	0	0	0		
2003-Dec-02	4:03	119	11.39	5.7	41.2	0	0	0		
2003-Dec-02	4:04	124	11.54	5.8	44.1	0	0	0		
2003-Dec-02	4:04	128	11.60	5.8	47.0	0	0	0		
2003-Dec-02	4:05	133	11.65	5.8	49.8	0	0	0		
2003-Dec-02	4:05	128	11.66	5.8	52.7	0	0	0		
2003-Dec-02	4:06	128	11.82	5.8	55.6	0	0	0		
2003-Dec-02	4:06	133	11.95	5.7	58.5	0	0	0		
2003-Dec-02	4:07	133	12.05	5.7	61.3	0	0	0		
2003-Dec-02	4:07	133	12.11	5.7	64.3	0	0	0		
2003-Dec-02	4:08	128	12.11	5.8	67.2	0	0	0		
2003-Dec-02	4:08	128	12.11	5.8	70.0	0	0	0		
2003-Dec-02	4:09	133	12.10	5.7	72.9	0	0	0		
2003-Dec-02	4:09	133	12.12	5.8	75.8	0	0	0		
2003-Dec-02	4:10	133	12.05	5.8	78.6	0	0	0		
2003-Dec-02	4:10	133	12.04	5.7	81.5	0	0	0		
2003-Dec-02	4:11	133	12.00	5.7	84.4	0	0	0		
2003-Dec-02	4:11	137	11.97	5.7	87.3	0	0	0		
2003-Dec-02	4:12	137	11.89	5.7	90.1	0	0	0		
2003-Dec-02	4:12	133	11.83	5.8	93.0	0	0	0		
2003-Dec-02	4:13	133	11.89	5.7	95.9	0	0	0		
2003-Dec-02	4:13	133	12.02	5.7	98.7	0	0	0		
2003-Dec-02	4:14	133	12.16	5.7	101.6	0	0	0		
2003-Dec-02	4:14	137	12.29	5.8	104.5	0	0	0		
2003-Dec-02	4:15	137	12.43	5.7	107.3	0	0	0		
2003-Dec-02	4:15	133	13.11	5.7	110.2	0	0	0		
2003-Dec-02	4:16	133	4.50	5.7	113.1	0	0	0		
2003-Dec-02	4:16	142	14.22	5.7	115.9	0	0	0		
2003-Dec-02	4:17	146	13.01	5.7	118.3	0	0	0		
2003-Dec-02	4:17								Reset Total, Vol = 118.30 bbl	
2003-Dec-02	4:17	146	13.04	5.7	0.4	0	0	0		
2003-Dec-02	4:17								Start Mixing Tail Slurry	
2003-Dec-02	4:17	146	13.06	5.7	0.5	0	0	0		
2003-Dec-02	4:17	151	13.36	5.7	3.3	0	0	0		
2003-Dec-02	4:18	156	14.01	5.7	6.2	0	0	0	RECEIVED	
2003-Dec-02	4:18	160	14.33	5.7	9.0	0	0	0		
2003-Dec-02	4:19	165	15.09	5.7	12.0	0	0	0	MAR 25 2004	
2003-Dec-02	4:19	156	15.10	5.7	14.8	0	0	0		
2003-Dec-02	4:20	146	15.01	5.7	17.7	0	0	0	KCC WICHITA	
2003-Dec-02	4:20	146	15.01	5.7	20.5	0	0	0		
2003-Dec-02	4:21	151	14.68	5.7	23.4	0	0	0		
2003-Dec-02	4:21	151	14.42	5.7	26.3	0	0	0		

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Well			Field		Service Date		Customer			Job Number
LEMON #A-3					03336-Dec-02		OXY USA, INC.			220544446
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2003-Dec-02	4:22	146	14.64	5.7	29.1	0	0	0	KCC	
2003-Dec-02	4:22	142	14.61	5.7	32.0	0	0	0	MAR 2 3 2004	
2003-Dec-02	4:23	146	16.20	5.7	34.9	0	0	0	CONFIDENTIAL	
2003-Dec-02	4:23	156	15.39	5.7	37.7	0	0	0		
2003-Dec-02	4:24	160	15.10	5.7	40.6	0	0	0		
2003-Dec-02	4:24	160	15.04	5.8	43.4	0	0	0		
2003-Dec-02	4:25	37	4.26	0.0	46.0	0	0	0		
2003-Dec-02	4:25	0	9.63	0.0	46.0	0	0	0		
2003-Dec-02	4:25								Reset Total, Vol = 40 bbl	
2003-Dec-02	4:25	0	9.16	0.0	0.0	0	0	0		
2003-Dec-02	4:25								Drop Top Plug	
2003-Dec-02	4:25	0	9.11	0.0	0.0	0	0	0		
2003-Dec-02	4:25								Start Displacement	
2003-Dec-02	4:25	-5	9.05	0.0	0.0	0	0	0		
2003-Dec-02	4:26	-5	8.73	0.0	0.0	0	0	0		
2003-Dec-02	4:26	-5	8.69	0.0	0.0	0	0	0		
2003-Dec-02	4:27	-9	8.69	0.0	0.0	0	0	0		
2003-Dec-02	4:27	-9	8.69	0.0	0.0	0	0	0		
2003-Dec-02	4:28	-9	8.70	0.0	0.0	0	0	0		
2003-Dec-02	4:28	-9	8.72	0.0	0.0	0	0	0		
2003-Dec-02	4:29	-5	8.73	0.0	0.0	0	0	0		
2003-Dec-02	4:29	-9	8.75	0.0	0.0	0	0	0		
2003-Dec-02	4:30	-9	8.76	0.0	0.0	0	0	0		
2003-Dec-02	4:30	-9	8.76	0.0	0.0	0	0	0		
2003-Dec-02	4:31	-9	8.76	0.0	0.0	0	0	0		
2003-Dec-02	4:31	41	8.72	0.0	0.0	0	0	0		
2003-Dec-02	4:32	41	8.68	0.0	0.0	0	0	0		
2003-Dec-02	4:32	41	8.67	5.0	0.5	0	0	0		
2003-Dec-02	4:33	41	7.90	4.4	2.8	0	0	0		
2003-Dec-02	4:33	50	8.43	4.4	5.0	0	0	0		
2003-Dec-02	4:34	55	8.43	4.4	7.2	0	0	0		
2003-Dec-02	4:34	69	8.45	4.4	9.4	0	0	0		
2003-Dec-02	4:35	82	8.45	4.4	11.6	0	0	0		
2003-Dec-02	4:35	96	8.44	4.4	13.8	0	0	0		
2003-Dec-02	4:36	101	8.44	4.4	16.0	0	0	0		
2003-Dec-02	4:36	110	8.44	4.4	18.2	0	0	0		
2003-Dec-02	4:37	124	8.44	4.3	20.4	0	0	0		
2003-Dec-02	4:37	142	8.44	4.3	22.6	0	0	0		
2003-Dec-02	4:38	146	8.44	4.3	24.8	0	0	0		
2003-Dec-02	4:38	160	8.44	4.3	26.9	0	0	0		
2003-Dec-02	4:39	165	8.44	4.3	29.1	0	0	0		
2003-Dec-02	4:39	174	8.44	4.3	31.2	0	0	0		
2003-Dec-02	4:40	192	8.44	4.2	33.3	0	0	0		
2003-Dec-02	4:40	201	8.44	4.2	35.4	0	0	0		
2003-Dec-02	4:41	206	8.44	4.2	37.6	0	0	0		
2003-Dec-02	4:41	220	8.44	4.2	39.6	0	0	0		
2003-Dec-02	4:42	169	8.44	2.0	40.9	0	0	0		
2003-Dec-02	4:42	169	8.44	2.0	41.9	0	0	0		
2003-Dec-02	4:43	174	8.44	2.0	42.9	0	0	0		
2003-Dec-02	4:43	179	8.44	2.0	43.9	0	0	0		
2003-Dec-02	4:44	183	8.44	2.0	44.9	0	0	0		
2003-Dec-02	4:44	197	8.44	2.0	45.8	0	0	0		
2003-Dec-02	4:45	215	8.44	2.0	46.8	0	0	0		
2003-Dec-02	4:45	426	8.44	0.0	47.6	0	0	0		

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Well		Field		Service Date		Customer			Job Number	
LEMON #A-3				03336-Dec-02		OXY USA, INC.			2205544446	
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2003-Dec-02	4:46	435	8.44	0.0	47.6	0	0	0		
2003-Dec-02	4:46	426	8.44	0.0	47.6	0	0	0		
2003-Dec-02	4:46								Reset Total Vol = 52.5 bbl	
2003-Dec-02	4:46	426	8.44	0.0	47.6	0	0	0	KCC	
2003-Dec-02	4:47	426	8.44	0.0	0.0	0	0	0		
2003-Dec-02	4:47	421	8.44	0.0	0.0	0	0	0	MAR 2 3 2004	
2003-Dec-02	4:48	403	8.44	0.0	0.0	0	0	0		
2003-Dec-02	4:48	0	8.44	0.0	0.0	0	0	0	CONFIDENTIAL	
2003-Dec-02	4:49	0	8.44	0.0	0.0	0	0	0		
2003-Dec-02	4:49								Bump Plug	
2003-Dec-02	4:49	0	8.44	0.0	0.0	0	0	0		
2003-Dec-02	4:49								Float Holding	
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
4			6	155		10				
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
200		150	400		bbl	8.34 lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 50 bbl <input type="checkbox"/> Washed Thru Perfs To ft						
%	144 bbl	52.5 bbl	°F							
Customer or Authorized Representative			Schlumberger Supervisor		Ousley, John			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed		
Willimon, Wes										

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