



Operator Name: Quinque Operating Company Lease Name: Koehn Well #: 2-19  
 Sec. 19 Twp. 30 S. R. 30  East  West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4231 -1406
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4338 -1513
List All E. Logs Run:		Swope	4754' -1929
		Marmaton	4902 -2077
		Cherokee	5048 -2223
		Morrow	5316 -2491
		St. Genevieve	5499 -2674
		St. Louis	5630 -2805

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	1110'	AA-2	600	3% CaCl + 1/4# Floeal
Prod. Csg	7 7/8"	4 1/2"	10.5#	5770'	AA-2	290	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5428'-5442' 5366'-5384'	3000 gals NeFe 15% HCl	5366'
	CIBP @ 5360'		
2	5336'-5342'; 5323'-5328'; 5277'-5281'	2000 gals NeFe 7 1/2% HCl	5277'
	CIBP @ 5250'		
2	4754'-4757'	400 gals NeFe 15% HCl	4754'

  

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4788'		<input type="checkbox"/> Yes <input type="checkbox"/> No

  

Date of First, Resumerd Production, SWD or Enhr. <del>3/11/05</del> <b>4/9/05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
80	0 0 0

WHM  
KCC

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED  
 APR 19 2006  
 KCC WICHITA