KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AMENDED
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5225	API No. 15 - 119-21146-00-00					
Name: Quinque Operating Company	County: Meade					
Address: 6301 Waterford Blvd., Suite 400						
City/State/Zip: Oklahoma City, Oklahoma 73118	NE_NW_SESec. 19 Twp. 30 S. R. 30 ☐ East ☑ West 2310'					
Purchaser:	feet from S/ N (circle one) Line of Section 1650'					
Operator Contact Person: Catherine Smith	(circle one) Line of Section					
Phone: (405) 840-9876	Footages Calculated from Nearest Outside Section Corner:					
Contractor: Name: Murfin Drilling	(circle one) NE SE NW SW Lease Name: Koehn Well #: 2-19					
License: 30606						
Wellsite Geologist: Tim Hedrick/Ed Grieves	Field Name:					
Designate Type of Completion:	Producing Formation: Swope					
New Well Re-Entry Workover	Elevation: Ground: 2816' Kelly Bushing: 2825'					
✓ Oil — SWD — SIOW — Temp. Abd.	Total Depth: 5800' Plug Back Total Depth: 5250'					
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 1722 1110 Feet					
	Multiple Stage Cementing Collar Used? ☐Yes ✓ No					
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet					
	If Alternate II completion, cement circulated from					
Operator:	feet depth tow/sx cmt.					
Well Name:	Drilling Fluid Management Plan					
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume 1800 bbls					
Plug BackPlug Back Total Depth	Dewatering method used_Natural - Evaporation					
Commingled Docket No.						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name:					
2/5/05 2/15/05 4/9/05	Lease Name: License No.:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Docket No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, works	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita; ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
Information of side two of this form will be held confidential for a period of	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-					
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well.	12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING					
Frigget iron	3. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements					
to the best of my knowledge.						
Signature: Catherine Pmth	KCC Office Use ONLY					
Title: Land Associate Date: 1/16/06	V _{ac}					
Subscribed and sworn to before me this 17 day of	Letter of Confidentiality Received					
	If Denied, Yes Date:					
20.06	Wireline Log Received					
Notary Public: humpso	Geologist Report Received					
Date Commission Expires Oklahoma County	UIC Distribution					
Notary Public in and for	TECEIVED					
State of Oklahoma Commission # 02014758 Expires 8/28/06	Sonce P. I. MAI					

rator Name: Quinqu						penn	hn Well #: 2-19				
19 Twp. 30	_S. R. <u>30</u>	☐ East	West	County:	Meade				~		
THUCTIONS: Show ted, time tool open an operature, fluid recove ctric Wireline Logs su	nd closed, flowing ery, and flow rates	and shut-in if gas to su	pressures, w face test, alo	hether sho	ut-in pres	sure reached st	atic level, hydros	tatic pressures	s, bottom hole		
rill Stem Tests Taken				√ Log Formation (Top), Dep			ı (Top), Depth ar	d Datum	Sample		
(Attach Additional Sheets) amples Sent to Geological Survey Yes V No			 ✓ No	Name Heebner				Тор 4231		Datum -1406	
		☐ Yes			Lansing		4231		-1513		
ectric Log Run		✓ Yes	□No		1	•		4754'	-1929		
(Submit Copy)		<u> </u>			Swop			4902	-2077		
ist All E. Logs Run:					naton rokee		5048	-2223			
					1			5316	-2491		
					Morrow St. Genevieve			5499	-2674		
					St. L			5630	-2805		
			0.0000	250000	St. L						
		Report	CASING I all strings set-co			mediate, producti	ion, etc.				
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	Wei Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	rcent s	
Surface Csg	12 1/4"	8 5/8"		23#		1110'	AA-2	600	3% CaCl + 1/4#	Flose	
Prod. Csg 7 7/8" 4 1/2"			10.5#		5770'	AA-2	290				
		************************	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD)				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives					
Plug Off Zone					٠.						
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
2 5428'-5442' 5366'-5384'					3000 gals NeFe 15% HCI			İ	536	6' .	
	CIBP @ 5360'				:						
2 5336'-5342'; 5323'-5328'; 5277'-5281'						2000 gals NeFe 7 1/2% HCI 5277'					
CIBP @ 5250'											
2 4754'-4757'						. 400 gals NeFe 15% HCl 4754'					
TUBING RECORD	Size 3/8"	Set At 4788'		Packer	r At	Liner Run	Yes N	o		***************************************	
Date of First, Resumer			Producing Me	ethod	Flowi	ing ☑ Pump	oing Gast	_ift 🔲 O	ther (Explain)		
Estimated Production Per 24 Hours	0ii 80	Bbls.	Gas	Mcf	Wa	ater	Bbls.	Gas-Oil Ratio	(Gravity	
Disposition of Gas		COMPLETION			L	Production Inte	erval			F.,	
☐ Vented ☑ Sold			Open Hole		erf.	Dually Comp.	Commingled			24.	
·	,		Other (Spe	ecify)				RE	CEIVEL) .	

KCC WICHITA