

*Amended*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8996  
 Name: Mid Continent Resources, Inc.  
 Address: PO Box 399 10' W & 50' N of W 1/2 NW SE Sec. 23 Twp. 19 S. R. 22  East  West  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: NCRA  
 Operator Contact Person: Scott Corsair  
 Phone: (785) 398-2270  
 Contractor: Name: Petromark Drilling, LLC  
 License: 33323  
 Wellsite Geologist: Scott Corsair  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: **RECEIVED**  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ **JUL 05 2006**  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>10/09/2006</u>	<u>10/18/2005</u>	<u>01/02/2006</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 135-24400-00-00  
 County: Ness  
 2030 feet from S / N (circle one) Line of Section  
 1660 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gillig Well #: 3-23  
 Field Name: Schaben  
 Producing Formation: Cherokee  
 Elevation: Ground: 2257' Kelly Bushing: 2263'  
 Total Depth: 4392' Plug Back Total Depth: 4342'  
 Amount of Surface Pipe Set and Cemented at 328 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2475 Feet  
 If Alternate II completion, cement circulated from 2475  
 feet depth to surface w/ 350 sx cmt.  
ALT II 10-3-06 WTM  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 43,000 ppm Fluid volume 785 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Petroleum Engineer Date: 03/03/2006  
 Subscribed and sworn to before me this 3rd day of March,  
 19 2006.  
 Notary Public: Bernice Moore



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Mid Continent Resources, Inc. Lease Name: Gillig Well #: 3-23  
 Sec. 23 Twp. 19 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron/Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1500	+763
Heebner	3726	-1463
Lansing	3772	-1509
Ft. Scott	4278	-2015
Cherokee	4298	-2035
Cherokee SS	4300	-2037
Mississippian	4371	-2108
TD	4392	-2129

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	<del>2328'</del> 328'	common	190	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4390'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2475'-surf.	SMD	350	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4300-4308'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4300'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
01/02/2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		2		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4300-4308'  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 17274

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Near City

DATE <u>10-9-05</u>	SEC. <u>23</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>11:00am</u>	JOB START <u>1:45pm</u>	JOB FINISH <u>2:15pm</u>
LEASE <u>Hillier</u>		WELL # <u>3-23</u>	LOCATION <u>Bayview 5.5 W 1/2 N 1/2 W</u>		COUNTY <u>Nolan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Peterson & Sons #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 330  
 CASING SIZE 8 7/8 DEPTH 330  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 2014

OWNER  
 CEMENT  
 AMOUNT ORDERED 180 Cam 3% cc 2% Hal  
 COMMON 180 @ 8.70 1566.00  
 POZMIX @ 14.00 56.00  
 GEL @ 38.00 190.00  
 CHLORIDE @  
 ASC @

EQUIPMENT  
 PUMP TRUCK CEMENTER Mike  
 # 224 HELPER L. Williams  
 BULK TRUCK  
 # 344 DRIVER Steve  
 BULK TRUCK  
 # DRIVER

RECEIVED  
 JUL 05 2006  
 KCC WICHITA  
 HANDLING 189 @ 1.60 302.40  
 MILEAGE 1.8 @ 114.12 204.12  
 TOTAL 2318.52

REMARKS:  
New 23#  
Case 8 7/8 cas w/ log pump  
mix cement clean plug w/ 20% oil  
cement chisel Case  
Thanks

CHARGE TO: Mid-Continent Pro-Tec  
 STREET  
 CITY STATE ZIP

SERVICE  
 DEPTH OF JOB 330 670.00  
 PUMP TRUCK CHARGE 16.50  
 EXTRA FOOTAGE 30 @ 5.50 165.00  
 MILEAGE 1.8 @ 50.00 90.00  
 TOTAL 776.50

### PLUG & FLOAT EQUIPMENT

MANIFOLD @ 55.00  
8 7/8 Top Wood @  
 @  
 @

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment



CHARGE TO:  
MCA CONTRACT RESOURCES

ADDRESS

CITY, STATE, ZIP CODE

TICKET  
No 9401

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 3-23	LEASE GILLEG	COUNTY/PARISH NESS	STATE KS	CITY	DATE 10-18-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PEROMAX DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" HORIZONTAL	WELL PERMIT NO.	WELL LOCATION BARNES, KS - SS, 1/2 W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE " 104	20	MI			4.00		80.00	
578		1			PUMP SERVICE	1	JOB	4390	FT	1250.00		1250.00	
221		1			LEAD AND KCL	2	GA			25.00		50.00	
281		1			MUD FLUSH	500	GA			.75		375.00	
402		1			CONTRACTORS	8	EA	5 1/2"		60.00		480.00	
403		1			CEMENT BASKETS	2	EA			225.00		450.00	
404		1			PORT COLLAR TOP IT # 45	1	EA	2475	FT	2000.00		2000.00	
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			210.00		210.00	
407		1			LWS BT FLOAT SHOE W/AUTO FOLLOW	1	EA			250.00		250.00	
419		1			ROTATING HEAD ROJAC	1	JOB			250.00		250.00	

RECEIVED  
 JUL 05 2006  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: 10-18-05      TIME SIGNED: 0530       A.M.       P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	#1	5395.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	2499.39	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]*      APPROVAL: \_\_\_\_\_

*Thank You!*



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9401

CUSTOMER: MCD CONTRACT RESOURCES  
WELL: 62416 3-23  
DATE: 10-12-05  
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		WT		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	WT	QTY	WT		
325		1				STANDARD CEMENT	150	23			9.00	1350.00
276		1				FLOCCUL	38	285			1.10	41.80
283		1				SALT	750	285			1.20	150.00
221		1				GNLW	7	23	700	285	30.00	210.00
286		1				HAWS-1	71	285			6.00	426.00
<p>RECEIVED JUL 05 2006 KCC WICHITA</p>												
521		1				SERVICE CHARGE					1.10	165.00
583		1									1.00	156.59

SERVICE CHARGE CUBIC FEET 150  
TOTAL WEIGHT 15659 LOADED MILES 20 TON MILES 156.59  
AMOUNT 1.10 165.00  
AMOUNT 1.00 156.59

CONTINUATION TOTAL 2499.39

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12 12 05 PAGE NO. 1

CUSTOMER M.B. CO. J.J. R. WICK WELL NO. 3-23 LEASE GILGIG JOB TYPE 1. 2. 3. 4. 5. 6. TICKET NO. 9401

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							OK WORKING
	0800							START 11, CASE 7 1/2 W.I.I
								TD-4391 570 4390
								TP-4392 6 1/2" / 15" 15.5
								SB-42.55
								CONCRETE - 1, 2, 3, 4, 44, 46, 47, 67
								CMT BPTS - 5, 45
								PORT COLLAR - 2475 TOP 5" 45
	1000							DOUBLE BALL - CALIBRATED ROTATE
								<b>RECEIVED</b> <b>JUL 05 2006</b> <b>KCC WICHITA</b>
	1136	6	12				450	PUMP 500 GAL MUD FLUSH
	1137	6	20				450	PUMP 20 BBL KILL FLUSH
	1143		4					PLUG A11
	1145	4 1/2	36				250	MIX CEMENT - 150 SKS SA-2 CMT
	1156							WASH OUT PUMP. 472.5
	1158							RELEASE LATCH DOWN PLUG
	1200	6 1/2	0					DRAWING PLUG
		6 1/2	93				750	SLUT OFF ROTATE
	1215	6	103.5				1750	PLUG DOWN - PUMP UP WITH 112 W PLUG
	1217							OK RELEASE PUMP HEAD
								WASH UP
	1300							JOB COMPLETE
								THANK YOU WIKI, AUSTY, BRITT



CHARGE TO: MCA CONTRACT SERVICES  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No **9413**

PAGE 1 OF 1

1. SERVICE LOCATIONS: WESS CO. KS  
 WELL/PROJECT NO.: 3-23 LEASE: GELIG COUNTY/PARISH: WESS STATE: KS CITY: \_\_\_\_\_ DATE: 10-25-05 OWNER: SAM  
 2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: H-D RIG NAME/NO.: \_\_\_\_\_ SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.: \_\_\_\_\_  
 3. WELL TYPE: OIL WELL CATEGORY: DEV. OILFIELD JOB PURPOSE: COMPL. PORT COLLAR WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: BAZN. B-55 1/4 W, 1/4 W, W2  
 4. REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	MI			4.00	80.00
577		1			PUMP SERVICE	1	JOB			800.00	800.00
105		1			PORT COLLAR OPN JG TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DASNY STAMPS	250	SHS			11.50	4025.00
276		1			FIOCLE	100	US			1.10	110.00
287		1			GASSTOP	100	US			6.50	650.00
581		1			SERVICE CHARGE COMPT	400	SHS			1.10	440.00
583		1			DAMAGE	399.90	US	399.9	TM	1.00	399.90

RECEIVED  
 JUL 05 2006  
 KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: 10-25-05 TIME SIGNED: 1300  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7179.71

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAW: WAW APPROVAL: \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-25-05 PAGE NO. 7

CUSTOMER Mid-Continent Resources WELL NO. 2-23 LEASE 671176 JOB TYPE Cement Port Collar TICKET NO. 9413

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOWDOWN
								2 1/2 x 5 1/2 PORT COLLAR = 2475'
	1530				✓		1000	PSE-TEST HEAD
	1535	2 1/2	2	✓		450		OPEN PORT COLLAR - 225 RATE
	1540	4	166	✓		500		MIX CEMENT LB - 300 SPS SWS
		3	14	✓		200		TR - 50 SPS SWS, 2% GASSIDIP
	1630	3	8 1/2	✓		550		DISPLACE CEMENT
	1637			✓		1000		CLOSE PORT COLLAR - PSE-TEST - HEAD
								CIRCULATED 20 SPS CEMENT TO PET
	1650	3	25	✓		450		RUN 4 JTS CEMENT CLEAN
								PULL TOOL
								WASH-UP
	1730							JOB COMPLETE

RECEIVED  
JUL 05 2006  
KCC WICHITA

THANK YOU  
WARR, DUSTY, BERT, BOB