ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

County: Ness County: Nest County: Ness County Nest County: Ness County Nest County Nest County N	Operator: License # 8996	API No. 15 - 135-24400 -00 - 00
Address: PO Box 399 10 W 8 56N of Work SE Sec. 23 Twp 19 s. R. 22 East [7] West City/State/2p. Garden City, KS 67846 2030 See feet from [2] N (circle one) Line of Section Provincesor. NCRA Operator Contact Person: Scott Corsair Phone: (785) 398-2270 See feet from [2] N (circle one) Line of Section Processor (785) 398-2270 See feet from [2] N (circle one) Line of Section Processor (785) 398-2270 See from [2] N (circle one) Line of Section Processor (785) 398-2270 See from [2] N (circle one) Line of Section Processor (785) 398-2270 See from [2] N (circle one) Line of Section Processor (785) 398-2270 See from [2] N (circle one) Line of Section Processor (785) 398-2270 See from [2] N (circle one) Line of Section Processor (785) 398-2270 See from [2] N (circle one) Line of Section Processor (285) N (285)	Name: Mid Continent Resources, Inc.	County: Ness
2030 seet from \$\frac{\mathcal{S}}{\mathcal{N}}\$ (arcter one) Line of Section		VN of _VX NW SE Sec. 23 Twp. 19 S. R. 22 ☐ East V West
Purchaser: NCRA Operator Contact Person: Scott Corsair Operator Contact Person: Scott Corsair Contractor: Name: Petromark Drilling, LLC License: 33323 License: 33323 Unlesses Sand: Scott Corsair Wellste Geologiat: Scott Corsair Wellste Geologiat: Scott Corsair Wellster Geologiat: Scott Corsair — New Well Re-Entry Workover — Joi SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: — RECEIVED Operator: — JUL 0 5 2006 Original Comp. Date: — Original Tottopethy — Deepening Re-perf. — Corn. to Emmission — Plug Back — Ping Back — Ping Back Total Depth — Committed — Dual Completion Docket No. — Outler (SWD or Enhr.?) — Doepening Re-perf. — Committed — Docket No. — Outler (SWD or Enhr.?) — Docket No. — Original Total Comp. Date: — Completion Docket No. — Outler (SWD or Enhr.?) — Docket No. — Original Total Comp. Date: — Completion Docket No. — Original Total Comp. Date: — Ping Back — Ping Back Total Depth — Committed — Docket No. — Original Total Comp. Date: — Completion Docket No. — Original Total Comp. Date: — Ping Back — Ping Back Total Depth — Committed — Docket No. — Order (SWD or Enhr.?) — Order (SWD or Enhr.?) — Docket No. — Order (SWD or Enhr.?) — Order (SWD or Enhr.?) — Docket No. — Order (SWD or Enhr.?)	City/State/Zip: Garden City, KS 67846	2030 feet from N (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:		1660 feet from (E) / W (circle one) Line of Section
Phone: (185) 388-2270. Contractor: Name: Petromark Drilling, LLC Licenses 33233 Wellete Geologist: Scott Corsair Wellete Geologist: Scott Corsair Designate Type of Completion: New Well Re-Entry Workover Oil WVD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: RECEIVED Operator: JUL 15 2006 Well Name: Original Topote Type Back Plug Back Total Depth Despening Re-perf. Corn. to Entr. Swift Docket No. Dual Completion Docket No. Old Plug Back Plug Back Total Depth Other (SWD or Enhr.?) Docket No. 10/09/2006 10/18/2005 01/02/2006 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 87/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 82-3-106 and 823-107 apply information of side two of this form will be highed confidential for a period of 12 months in requested in withing and submitted with the form (see nile 823-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist vell report shall be attached with the form (see nile 823-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist vell report shall be attached with the form (see nile 823-107 for confidentiality) in excess of 12 months). One copy of all wireline logs and geologist vell report shall be attached with the form (see nile 823-107 for confidentiality) abeandened wells. All requirements of the statutes, rules and soft day of March 18 2006 Well \$3.2006 Well \$3.2006 Well \$3.2006 Well \$4.2006 Fleid Name: Charles Chelly Well \$3.2006 Well \$3.2006 Well \$3.2006 Well \$3.2006 Well \$3.2006 Well \$4.2006 Well \$3.2006 Well \$4.2006 Well \$4.2006 Well \$3.2006 Well \$4.2006 Well \$4.2007 Well \$4.2007		Footages Calculated from Nearest Outside Section Corner:
Field Name: Schaben	Phone: (785) 398-2270	
Field Name: Schaben	Contractor: Name: Petromark Drilling, LLC	Lease Name: Gillig Well #: 3-23
Wellsite Geologist: Scott Corsair Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Weil Info as follows: Original Comp. Dete: Original Topic Topic Corr. to Entr/SWA Plug Back Total Depth: 4392' Plug Back Total Depth: 4342' Amount of Surface Pipe Set and Cemented at 328 Feet Multiple Stage Cementing Collar Used? If Workover/Re-entry: Old Weil Info as follows: RECEIVED Original Comp. Date: Original Comp. Date: Original Topic Topic Corr. to Entr/SWA Plug Back Plug Back Total Depth Ocommingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date 10/09/2006 10/18/2005 01/02/2006 Spud Date or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in scoses of 12 months). One copy of all wireline logs and geologist well report shall be attached this form. ALL CEMENTINO TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and egidations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completely and correct be the statements. Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received	License: 33323	Field Name: Schaben
Designate Type of Completion: New Well	Wellsite Geologist: Scott Corsair	Producing Formation: Cherokee
Amount of Surface Pipe Set and Cemented at 328 Feet Multiple Stage Cementing Collar Used?	Designate Type of Completion:	
Gas	New Well Re-Entry Workover	
The completion Docket No.	OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 328 Feet
If Workover/Re-entry: Old Well Info as follows: RECEIVED Operator:	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	· · · · · · · · · · · · · · · · · · ·
Surface Surf	If Workover/Re-entry: Old Well Info as follows: RECEIVED	
Original Comp. Date: Original Tate De the Conv. to Enth // SWD Deepening Re-perf. Conv. to Enth // SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and explications promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete/and correct to the fear of my knowledge. Subscribed and sworn to before me this 3rd day of March March Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 43,000 ppm Fluid volume 785 bbls Chloride on the Reserve Pit) Chloride content 43,000 ppm Fluid volume 785 bbls Chloride on the Reserve Pit) Chloride content 43,000 ppm Fluid volume 785 bbls Chloride on the Reserve Pit)	Operator:	feet depth to surface w/ 350 sx cmt.
Original Comp. Date:	Well Name:	
Plug Back	Original Comp. Date: Original Total Depth	
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date No. Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and equilations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the test of my knowledge. Signature: Docket No.: Quarter Sec. Twp. Sec.	Deepening Re-perf Conv. to Enhi:/SWD	Chloride content 43,000 ppm Fluid volume 785 bbls
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/09/2006 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and explaintons promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: County:	Plug BackPlug Back Total Depth	Dewatering method used evaporation
	Commingled Docket No	
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10/09/2006 Spud Date or Recompletion Date Date Reached TD Dat	Other (SWD or Enhr.?) Docket No	
Spud Date or Recompletion Date Completion Date Completion Date County: Docket No.:	10/09/2006 10/18/2005 01/02/2006	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: O3/03/2006 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received		
Signature: Signature: Date: Date: Subscribed and sworn to before me this 3rd day of 19 2006 Netero Public March Mar	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Date:		te the oil and gas industry have been fully complied with and the statements
Title: Petroleum Engineer Date: 03/03/2006 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received	nerein are complete and correct be tree dest of my knowledge.	
Subscribed and sworn to before me this 3rd day of March If Denied, Yes Date:	Signature: Out Ca	KCC Office Use ONLY
19 2006		Letter of Confidentiality Attached
19 2006	Subscribed and sworn to before me this 3rd day of March	If Denied, Yes Date:
Netan Dublic Manufal Moore)		Wireline Log Received
Notary Public: UIC Distribution UIC Distribution		Geologist Report Received
BERNICE MOORE Wy April Exp. 2/7/10	BERNICE MOORE	ansas y

Operator Name: Mic	d Continent Reso	ources, Inc.	Lease Nai	_{me:} Gillig		Well #: _3-2	23		
Sec. 23 Twp.	19 _{S. R.} 22	☐ East ✓ West	County: _1	Vess					
ested, time tool ope emperature, fluid re	n and closed, flowin	and base of formations g and shut-in pressure s if gas to surface tes final geological well si	es, whether shut-i t, along with final	n pressure reached	static level, hydr	ostatic pressur	es, bottom hole		
Orill Stem Tests Take		✓ Yes		✓ Log Formation	on (Top), Depth	and Datum	Sample		
Samples Sent to Ge	-	☐ Yes 🗸 No	1	Name		Тор	Datum		
Samples Sent to Geo Cores Taken	piogical Survey	Yes V No	1	Anhydrite		1500	+763		
Electric Log Run		✓ Yes No	•	-leebner ∟ansing		3726 3772	-1463		
(Submit Copy)			F	-ansing Ft. Scott		<i>3112</i> 4278	-1509		
ist All E. Logs Run:				Cherokee		4278	-2015 -2035		
Dual Induction, I	Neutron/Density			Cherokee SS		4300	-2035 -2037		
			and the second s	Mississippian		4371	-2108		
			1	TD		4392	-2129		
				New Used e, intermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8 5/8"	23	-2328' 32 &	common	190	2% gel, 3% CC		
Production	7 7/8"	5 1/2"	15.5	4390'	EA-2	150			
							.,		
		ADDITION	IAL CEMENTING	SQUEEZE RECORD					
Purpose:Perforate	Depth Top Bottom	Type of Cement	#Sacks Use	#Sacks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	2475'-surf.	SMD	350						
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge I Footage of Each Interval	Plugs Set/Type Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
4	4300-4308'								
TUBING RECORD 2	Size 3/8"	Set At 4300'	Packer At	Liner Run	Yes ✓ No	D			
Date of First, Resumed 01/02/2006	d Production, SWD or E	nhr. Producing N		lowing 🗸 Pumpii	ng 🔲 Gas L	ift 🗌 Oth	er (Explain)		
Estimated Production Per 24 Hours	0il 60	Bbls. Gas	Mcf 2		bls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETION		Production Inter	val				
Vented Sold	Used on Lease umit ACO-18.)	Open Ho		Dually Comp.	Commingled	4300-4308'			

17274

MENTING CO., INC.

7854835566

REMIT TO	P.O. BOX 31	
	RUSSELL, KANSAS 67665	

SERVICE POINT:

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SWIFT OPERATOR
WAYN WOSAN

CHARGE TO:	M	
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ADDRESS		

TICKET 9401

Thank You!

Some	ices	S Inc	C	ITY, STATE	, ZIP CO	DE								PAG	E 1	OF 2	
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X TIME SIGNED A.M. EL PM.						NESS CITY, KS 67560 785-798-2300				ED WITH OUR YES TOMER DID NO		I NO RESPOND		TOTAL			
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APPROVAL



TICKET CONTINUATION

No. 9401

PO Box 466 Ness City, KS 67560 Off: 785-798-2300

CUSTOMER
TO CONTRAINT RESOURCES

WELL Gはし 3-23

DATE PAGE OF 10-12-05 1 1

Services	. Inc.	Off: 78	5-798-2300		MGO CONTRACT RESOURCES	Gillib 5.	45	10-15-00	<u> </u>
PRICE REFERENCE	SEGONDARY REFERE PART NUMBER	NGE/	ACCOUNTING	TME	DESCRIPTION.		2000 1900		AMOUNT
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CONTRIBUTION POTAL

2499.39

SWIFT Services. Inc. JOB LOG TICKET NO. 9401 JOB TYPE WELL NO. CUSTOMER Gruis Million Jut & will PRESSURE (PSI) PUMPS VOLUME (BBL) (GAL) DESCRIPTION OF OPERATION AND MATERIALS CHART NO. TUBING CASING TC ad Lourier 0000 START IT, CAUCIPUL 0800 5.7 4390 10-4391 Ch */15 15.5 W-4392 93.42.55 CSWALTERS-1234 44, 46, 47, 67 CAT PLYTS - 5 45 RECEIVED PORT COLLAD + 2475 NP 11" 45 JUL 0 5 2006 BOTATE DOUBRAIL + CHOINATE 1000 KCC WICHITA PUND 500 GAR MUNTEUSH 450 12 1135 PUMP 20 PECS KILL FLUXA 10 1137 PIUG AH 1143 MORECANT - 150 SVS CA-2 CMT 41/2 36 1145 WASH OUT PUMPILITY. 1156 REMANDE WITCH DOWN PING 1158 NEDNO PIUC 61/2 1200 CHUT OFF ROLATE 93 PLUC BOLLL - PEUD WELTEN PLUC 103.5 1215 DECEMBER NEW 1217 Wall up DOB FORMIT. 1300 THAN YOU LINU AUSTY BRITT



CHARGE TO: LIANCES TELETION BY

TICKET Nº 9413

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Serv	ices, Inc	c.	$oldsymbol{\perp}$						STATE	ICITY			DAT	E	OWNE	₹	
FRVICE LOCATIONS		L/PROJECT NO.		LEA			COUNTY/PARISH		KS					10-25-05		SAM	
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LEGAL TERMS:	Customer hereby	acknowledges	and	agrees t	to		VAJENIT TO:	- CUE		IRVEY NT PERFORMED	AGRI	EE DECIDE	DAGREE	PAGE TOTA	Ľ	_	
the terms and con	ditions on the reve	rse side hereo	fwhi	ch includ	е,	REMIT PA	YMENT TO:	WIT	HOUT BREA	AKDOWN?					_	6904	90
but are not limited	d to PAYMENT.	RELEASE, IN	DEM	NITY, an	ıd				UNDERSTO YOUR NE			ŧ					!
LIMITED WARR						SWIET SER	VICES INC.	OUF	SERVICE								
MUST BE SIGNED BY CL	ISTOMER OR CUSTOM	ER'S AGENT PRIOF	RTO		ᅱ	SWIFT SERVICES, INC. P.O. BOX 466 OUR SERVICE WE PERFORMED WITH WE OPERATED THE AND PERFORMED AND PERFORME CALCULATIONS						_	+	Ness		· · ·	! :
START OF WORK OR DE	ELIVERY OF GOODS				l	• • - · ·	-	CAL	CULATION: ISFACTORI	1 ^3 En 10p	İ			5.37	0	274	81
v						NESS CITY	, KS 67560			SFIED WITH OUR					$\neg \uparrow$		Ī
X DATE SIGNED	1	SIGNED		El A.M.			8-2300			☐ YES		□ NO		TOTAL		7179	171
10-25-05 1300 Del P.M.				_	100-130-2000 E				USTOMER DID N	O RESPOND	ŀ		1:11				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR

APPROVAL

Thank You!

JOB LO	OG					SWIFT	Servi	ices, Inc.	DATE 10-25-05 PAGE NO
CUSTOMER MODICIONALITE RESURCE		WELL NO.			LEASE	1176	JOB TYPE COMENT PORT COLLAR	TICKET NO.	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM		PRESSURE	(PSI)	DESCRIPTION OF OPERATION	
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