

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 32451

Name: CLX Energy, Inc.

Address: 518 17th Street - Suite 745

City/State/Zip: Denver, Colorado 80202

Purchaser: \_\_\_\_\_

Operator Contact Person: E. J. Henderson

Phone: (303) 825-7080

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

02-16-04 02-20-04

Spud Date or Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 151-22201-00-00

County: Pratt County, Kansas

NW NW NW Sec. 34 Twp. 29 S. R. 12  East  West

477 feet from S  (N) (circle one) Line of Section

330 feet from E  (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Alice Pearl Hoffman Well #: 1

Field Name: Exploratory Well Trust

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1859' Kelly Bushing: 1868'

Total Depth: 3034' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 357 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 180 bbls

Dewatering method used Gravity

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: BEMCO Company

Lease Name: Mac Disposal License No.: 32613

Quarter \_\_\_\_\_ Sec. 7 Twp. 32 S. R. 11  East  West

County: Barber Docket No.: CD-78217

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. J. Henderson

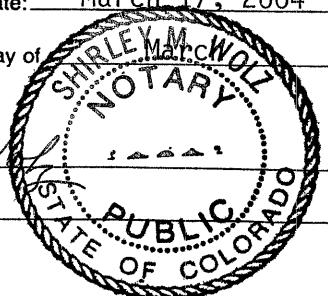
Title: President Date: March 17, 2004

Subscribed and sworn to before me this 17th day of \_\_\_\_\_

2004

Notary Public: Shirley M. Wolz

Date Commission Expires: 10/01/07



**KCC Office Use ONLY**

Yes Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: CLX Energy Inc. Lease Name: Alice Pearl Hoffman Trust Well #: 1  
 Sec. 34 Twp. 29 S. R. 12 East  West  County: Pratt County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Dual Induction and Neutron Density</u>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Red Eagle</td> <td>2648'</td> <td>- 785'</td> </tr> <tr> <td>Indian Cave</td> <td>2728'</td> <td>- 860'</td> </tr> <tr> <td>Wabaunsee</td> <td>2824'</td> <td>- 956'</td> </tr> <tr> <td>Stutler</td> <td>2970'</td> <td>- 1102'</td> </tr> </tbody> </table>	Name	Top	Datum	Red Eagle	2648'	- 785'	Indian Cave	2728'	- 860'	Wabaunsee	2824'	- 956'	Stutler	2970'	- 1102'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>28#</b>	<b>357'</b>	<b>60/40 Poz</b>	<b>260</b>	<b>3%cc 2%gel</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

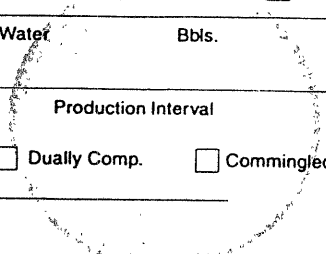
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>



# ALLIED CEMENTING CO., INC. 13075

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
MAR 31 2004

SERVICE POINT: Great Bend

DATE <u>2-21-04</u>	SEC. <u>34</u>	TWP. <u>29</u>	RANGE <u>12</u>	CALLED OUT <u>10:45 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Hoffman Trust</u>	WELL # <u>1</u>	LOCATION <u>Sawyer Section 42 Hwy</u>			COUNTY <u>Pratt</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilling

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3034'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 750'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER C2X Energy

CEMENT AMOUNT ORDERED 125 dx 60/40 6% gel  
*(used all cement)*

COMMON <u>75 mp</u>	@	<u>7.15</u>	<u>536.25</u>
POZMIX <u>50 mp</u>	@	<u>3.80</u>	<u>190.00</u>
GEL <u>6 gal</u>	@	<u>10.00</u>	<u>60.00</u>
CHLORIDE _____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>131.44</u>	@	<u>1.15</u>	<u>150.65</u>
MILEAGE <u>131.44</u>	<u>Nil</u>		<u>125.00</u>

**EQUIPMENT**

UB

PUMP TRUCK # 120 CEMENTER D. Drilling  
HELPER J.D.

BULK TRUCK # 364 DRIVER Tanner Fox

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

APR 02 2004

TOTAL 1061.90

**REMARKS:**

1st 50 dx - 750'

2nd 50 dx - 390'

3rd 10 dx - 40'

15 dx in Rathole.

**KCC WICHITA SERVICE**

DEPTH OF JOB 750'

PUMP TRUCK CHARGE \_\_\_\_\_ 520.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 17 @ 3.50 59.50

PLUG 1. 8 5/8 wooden plug @ 23.00 23.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 602.50

CHARGE TO: C2X Energy

STREET 518 17th street suite 745

CITY Denver STATE Colo. ZIP 80202

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

*Thank you!*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME