

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31980
Name: Lotus Operating Company LLC
Address: 100 S Main, Ste 420
City/State/Zip: Wichita Kansas 67202
Purchaser: ONEOK
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Petromark Drilling LLC
License: 33323
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/31/04</u>	<u>9/06/04</u>	<u>12/01/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22427-0000
County: Rice
SW SW NE Sec. 1 Twp. 20 S. R. 9 East West
3270 1980 feet from S N (circle one) Line of Section
2125 1980 feet from E W (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Keesling (20-9) Well #: 1-1
Field Name: Wildcat

Producing Formation: Indian Cave
Elevation: Ground: 1690' Kelly Bushing: 1696'
Total Depth: 3450' Plug Back Total Depth: 3385'
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2447 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHM 12-11-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 64,000 ppm Fluid volume 320 bbls
Dewatering method used vacuum truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service, Inc.
Lease Name: Sieker SWD License No.: 32408
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Docket No.: D-26,497

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KANSAS CORPORATION COMMISSION
JAN 05 2005
CONFIDENTIAL DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Peters
Title: Managing Member Date: 12/31/04
Subscribed and sworn to before me this 31st day of December,
2004.
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/25/08

Operator Name: Lotus Operating Company LLC Lease Name: Keesling (20-9) Well #: 1-1
 Sec. 1 Twp. 20 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron/Density Microlog, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Howard</td> <td>2337</td> <td>-641</td> </tr> <tr> <td>Stark Shale</td> <td>3097</td> <td>-1401</td> </tr> <tr> <td>Arbuckle</td> <td>3391</td> <td>-1695</td> </tr> <tr> <td>RTD</td> <td>3450</td> <td>-1754</td> </tr> </table>	Name	Top	Datum	Howard	2337	-641	Stark Shale	3097	-1401	Arbuckle	3391	-1695	RTD	3450	-1754
Name	Top	Datum														
Howard	2337	-641														
Stark Shale	3097	-1401														
Arbuckle	3391	-1695														
RTD	3450	-1754														

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 lbs	237'	70/30 poz mix	180 sax	3% cc; 2% gel
Production	7-7/8"	5-1/2"	15.5 lbs	3415'	60/40 poz mix	180 sax	7-1/2% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2447'	60/40 poz mix	280	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2964-2968' ; 2930-2934'	Acid 1000 - no shows	
4	2424-2436' ; 2406-2412'	Acid 500 - no shows	
4	2300-2306' ; 2146-2156' ; 2110-2116'	Acid 750 each - now shows	
4	1973-1983'	Acid 1000 , frac w/ 10,000 # sand & 77,000 SCF N2	

TUBING RECORD	Size 2-3/8"	Set At 2056'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-------------------	---

Date of First, Resumerd Production, SWD or Enhr. Shut in Gas Well	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * I N V O I C E *

Invoice Number: 094386

Invoice Date: 09/10/04

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

Cust I.D.....: Lotus
 P.O. Number...: Keesling 1-1
 P.O. Date.....: 09/10/04

Due Date.: 10/10/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	130.00	SKS	7.8500	1020.50	T
Pozmix	55.00	SKS	4.1000	225.50	T
Gal	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	196.00	SKS	1.3500	264.60	E
Mileage (28)	28.00	MILE	9.8000	274.40	E
196 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	28.00	MILE	4.0000	112.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 272.00
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2720.00
 Tax.....: 94.44
 Payments: 0.00
 Total...: 2814.44

-272.00
 2542.44

GL# 71730
 DESC. Cement
Surface Casing
 WELL # Kees-06

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 KANSAS CORPORATION COMMISSION

JAN 05 2005

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

17820

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

DATE <u>09-01-04</u>	SEC. <u>1</u>	TWP. <u>20S</u>	RANGE <u>9W</u>	CALLED OUT <u>1:30/AM</u>	ON LOCATION <u>3:45/AM</u>	JOB START <u>8:20/AM</u>	JOB FINISH <u>8:45/AM</u>
LEAS <u>KEESLING</u>	WELL # <u>1-1</u>	LOCATION <u>LYONS 2W 1/2S 1/2W</u>		COUNTY <u>RICE</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark Drilling
 TYPE OF JOB SURFACE JOB
 HOLE SIZE 12 1/4 T.D. 237'
 CASING SIZE 8 5/8 23" DEPTH 237'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200' MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20
 PERFS. _____
 DISPLACEMENT 13 3/4 BLS

OWNER Lotus Opr.
 CEMENT AMOUNT ORDERED 185 sl 70/30 2cc 3% cc 2% cc

COMMON	<u>130 sl</u>	@	<u>7.85</u>	<u>1020.50</u>
POZMIX	<u>55 sl</u>	@	<u>4.10</u>	<u>225.50</u>
GEL	<u>3 sl</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5 sl</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>19 bbl</u>	@	<u>1.35</u>	<u>264.60</u>
MILEAGE	<u>19 bbl os</u>	@	<u>.28</u>	<u>274.40</u>
TOTAL				<u>1983.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD
 # 120 HELPER BUD
 BULK TRUCK DRIVER Don Sugar
 # 344
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

Ran 8 5/8" BLS to 237' Break C.C.
W/RK
Mixed 185 sl 70/30 2cc 3% cc 2% cc
Displaced w 13 3/4 BLS
Cement Circulated Clear

SERVICE

DEPTH OF JOB	<u>231</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>28</u>	@	<u>4.00</u> <u>112.00</u>
		@	
		@	
		@	
TOTAL <u>682.00</u>			

CHARGE TO: Lotus Oper. Co.
 STREET 100 So MAIN Suite 420
 CITY WICHITA STATE Ks ZIP 67202

PLUG & FLOAT EQUIPMENT

MANIFOLD	<u>1-10 8 5/8 2 bbl</u>	@	<u>55.00</u> <u>55.00</u>
		@	
		@	
		@	
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
 KANSAS CORPORATION COMMISSION
 TAX
 JAN 05 2005

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth G. Beach

KENNETH G. BEACH
 PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 094388

Invoice Date: 09/10/04

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

Cust I.D.....: Lotus
 P.O. Number...: Keesling 1-1
 P.O. Date.....: 09/10/04

Due Date..: 10/10/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	168.00	SKS	7.8500	1318.80	T
Pozmix	112.00	SKS	4.1000	459.20	T
Gel	10.00	SKS	11.0000	110.00	T
Handling	290.00	SKS	1.3500	391.50	E
Mileage (28)	28.00	MILE	14.5000	406.00	E
290 sks @\$.05 per sk per mi					
Production Casing	1.00	JOB	700.0000	700.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 338.55
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3385.50
 Tax.....: 118.94
 Payments: 0.00
 Total....: 3504.44

GL# 73550
 DESC Cement
Production Casing
 WELL # Kees-01

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 JAN 05 2005
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 17692

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Corrent Bend

DATE <u>9-16-04</u>	SEC. <u>1</u>	TWP. <u>20</u>	RANGE <u>9</u>	CALLED OUT <u>9:20 AM</u>	ON LOCATION <u>4:15 AM</u>	JOB START <u>12:20</u>	JOB FINISH <u>1:30</u>
LEASE <u>Kesling</u>		WELL # <u>1-1</u>		LOCATION <u>1/2 mile west of Lyons</u>		COUNTY <u>Rice</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u> <u>Wichita</u>							

CONTRACTOR Petromark Drilling
 TYPE OF JOB 5 1/2 production csg
 HOLE SIZE 7 7/8 T.D. 3449
 CASING SIZE 5 1/2 15 1/2 # DEPTH 3415
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL 2-stage DEPTH 2447
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 3385
 CEMENT LEFT IN CSG. 30 FT
 PERFS. _____
 DISPLACEMENT 62 bbl / mud

OWNER Lotus operating
 CEMENT
 AMOUNT ORDERED 280 SKS 60/40
470 Gal

COMMON	<u>168 net</u>	@	<u>7.85</u>	<u>1318.80</u>
POZMIX	<u>112 net</u>	@	<u>4.10</u>	<u>459.20</u>
GEL	<u>10 net</u>	@	<u>11.00</u>	<u>110.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>29 net</u>	@	<u>1.35</u>	<u>391.50</u>
MILEAGE	<u>29 net</u>	@	<u>28</u>	<u>406.00</u>
TOTAL				<u>2685.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK-JACK
 # 181 HELPER _____
 BULK TRUCK _____
 # 344 DRIVER Lennie
 BULK TRUCK _____
 # _____ DRIVER Steve

REMARKS:

Pull wire line - drop bomb - wait 15 minutes -
Load head w/ top plug -
mix 280 SKS 60/40 Poz 470 Gal
Disp @ 0.6 bbl water - plug landed -
Press @ 1000 Release. Re-pressure 1350
Plug held
Job complete
Thank you

SERVICE

DEPTH OF JOB	<u>2447</u>			
PUMP TRUCK CHARGE				<u>700.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>28</u>	@	<u>NC</u>	<u>NC</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL				<u>700.00</u>

CHARGE TO: Lotus operating
 STREET 1005 main Ste 420
 CITY wichita STATE Ks ZIP 67202

PLUG & FLOAT EQUIPMENT

MANIFOLD	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL				_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

JAN 05 2005

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Art Scheepers

PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

 * INVOICE *

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 05 2005

CONSERVATION DIVISION
 WICHITA, KS

Invoice Number: 094387

Invoice Date: 09/10/04

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

Cust I.D.....: Lotus
 P.O. Number...: Keesling 1-1
 P.O. Date.....: 09/10/04

Due Date.: 10/10/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.8500	942.00	T
Pozmix	80.00	SKS	4.1000	328.00	T
Salt	21.00	SKS	7.5000	157.50	T
Handling	221.00	SKS	1.3500	298.35	E
Mielage (28)	28.00	MILE	11.0500	309.40	E
221 sks @\$.05 per sk per mi					
Production Casing	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	28.00	MILE	4.0000	112.00	E
2 Stage Tool	1.00	EACH	3300.0000	3300.00	T
Insert	1.00	EACH	235.0000	235.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
Basket	1.00	EACH	128.0000	128.00	T
Centralizers	20.00	EACH	50.0000	1000.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 814.02
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8140.25
 Tax.....: 393.16
 Payments: 0.00
 Total...: 8533.41

GL# 73550
 DESC. Cement
Production
Casing
 WELL # Keesl - 06

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 CONSERVATION DIVISION
 WICHITA, KS

814.02
779.39

ALLIED CEMENTING CO., INC.

17691

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Enstat Bend

DATE <u>9-6-04</u>	SEC. <u>1</u>	TWP. <u>20</u>	RANGE <u>9</u>	CALLED OUT <u>0500 AM</u>	ON LOCATION <u>413 AM</u>	JOB START <u>1030</u>	JOB FINISH <u>1215</u>
LEASE <u>Kosling</u>	WELL # <u>1-1</u>	LOCATION <u>1 1/2 west of Lyons</u>				COUNTY <u>Rice</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one) <u>old/rent</u>							

CONTRACTOR <u>P. Trumpak Drilling</u>	OWNER <u>Lotus Operating</u>
TYPE OF JOB <u>5th Production Csg - 2 Stage</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3449</u>
CASING SIZE <u>5 1/2 15/16</u>	DEPTH <u>3449 3415</u>
TUBING SIZE	DEPTH <u>7 1/2 to salt</u>
DRILL PIPE	DEPTH <u>2449 2449</u>
TOOL <u>2-stage 5 1/2</u>	DEPTH <u>2449</u>
PRES. MAX	MINIMUM <u>2385</u>
MEAS. LINE	SHOE JOINT <u>2449</u>
CEMENT LEFT IN CSG. <u>30 FT</u>	COMMON <u>120 net @ 7.85 942.00</u>
PERFS.	POZMIX <u>80 net @ 4.10 328.00</u>
DISPLACEMENT <u>85 bbls/mud</u>	GEL @
EQUIPMENT	CHLORIDE @
	ASC @
	SALT <u>21 net @ 7.50 157.50</u>
	@
	@
	@
	@
	@
	@
	@
	HANDLING <u>22 net @ 1.35 297.00</u>
	MILEAGE <u>22 net @ 28 309.40</u>
	TOTAL <u>2035.75</u>

REMARKS:

Hook up to rig pump/break Circ
mix 15 bbls - cut Rock hole - run up -
Hook up wire line - mix 200 cks 60/40 Poz
7/8 salt - Drop plug - disp 80 bbl H2O
+ 58 bbl mud - plug land at 800 PSI - Hold - cK
wire line - Plug OK
Job complete
Thank you

SERVICE

DEPTH OF JOB <u>3415</u>	
PUMP TRUCK CHARGE	<u>1180.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>28</u>	<u>112.00</u>
@	
@	
@	

TOTAL 1292.00

CHARGE TO: Lotus operating
STREET 100 S main Ste 420
CITY Wichita STATE Ks ZIP 67202

PLUG & FLOAT EQUIPMENT

MANIFOLD @	
1- 3 1/2" 2 stage Tool	<u>3300.00 3300.00</u>
1- 5 1/2" Insult	<u>2350.00 2350.00</u>
1- 5 1/2" Guide shoe	<u>1500.00 1500.00</u>
1- 5 1/2" cement Bucket	<u>128.00 128.00</u>
20- 5 1/2" centralizers	<u>50.00 1000.00</u>
TOTAL	<u>4813.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Art Schorn

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2005

CONSERVATION DIVISION
WICHITA, KS