

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31790
Name: Fremont Exploration, Inc.
Address: 12412 St. Andrews Dr.
City/State/Zip: Oklahoma City, OK 73120
Purchaser: NCRA
Operator Contact Person: Tom Conroy
Phone: (405) 936-0012
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Larry Nicholson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-13-06 9-20-06 9-20-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC WTHM/OT/ETC

API No. 15 - 179-21162-0000
County: Sheridan
SE NW NW Sec. 23 Twp. 6 S. R. 26 East West
1150 feet from S N (circle one) Line of Section
960 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ficken Well #: 1
Field Name: Unnamed

Producing Formation: LKC
Elevation: Ground: 2606 Kelly Bushing: 2611
Total Depth: 3960 Plug Back Total Depth: 3957
Amount of Surface Pipe Set and Cemented at 348 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2217 Feet
If Alternate II completion, cement circulated from 2217
feet depth to Surface w/ 390 sx cmt.
ACT II WTHM 12-15-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation

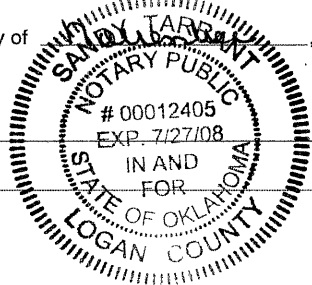
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
Title: Petroleum Engineer Date: 11-30-06

Subscribed and sworn to before me this 30th day of NOVEMBER,
2006.
Notary Public: Sandy Jaurand
Date Commission Expires: 7-21-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 06 2006
KCC WICHITA

Side Two

Operator Name: Fremont Exploration, Inc. Lease Name: Ficken Well #: 1
 Sec. 23 Twp. 6 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron Dual Induction Sonic Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2206</td> <td>+405</td> </tr> <tr> <td>Topeka</td> <td>3465</td> <td>-854</td> </tr> <tr> <td>Heabner</td> <td>3666</td> <td>-1055</td> </tr> <tr> <td>Lansing</td> <td>3703</td> <td>-1092</td> </tr> <tr> <td>BKC</td> <td>3902</td> <td>-1291</td> </tr> </table>	Name	Top	Datum	Anhydrite	2206	+405	Topeka	3465	-854	Heabner	3666	-1055	Lansing	3703	-1092	BKC	3902	-1291
Name	Top	Datum																	
Anhydrite	2206	+405																	
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Lansing	3703	-1092																	
BKC	3902	-1291																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	348	Common	200	3% CaCl 2% gel
Production	7 7/8"	5 1/2"	14	3957	ASC	150	2% gel 10% Salt
DV Tool				2217	Lite	450	1% Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3870 - 3874	300 gal 15% mud acid	Perfs

TUBING RECORD		Size 2 3/8"	Set At 3912'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-02-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 122	Gas Mcf Trace	Water Bbls. 0	Gas-Oil Ratio NA	Gravity 38 API

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

RECEIVED

DEC 06 2006

KCC WICHITA

ALLIEL CEMENTING CO., INC. 24644

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY KS
6:30pm 8:30pm

DATE <u>9-20-06</u>	SEC. <u>23</u>	TWP. <u>6</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>4:15pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Ficken</u>	WELL # <u>*1</u>	LOCATION <u>Studley 1w-3w-1w</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>8 1/2 w. 6 in</u>				

CONTRACTOR <u>W+W #4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>2-stage (Bottom Stage)</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>3960'</u>	CEMENT
CASING SIZE <u>5"2 14#</u> DEPTH <u>3958</u>	AMOUNT ORDERED <u>150 ASC</u>
TUBING SIZE _____ DEPTH _____	<u>2% gel, 10% salt 500gal WFR-II</u>
DRILL PIPE _____ DEPTH _____	<u>2 sal cla-pro</u>
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>42</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42</u>	GEL <u>3</u> @ <u>16.65</u> <u>49.95</u>
PERM. <u>DU Tool @ 2317</u>	CHLORIDE _____ @ _____
DISPLACEMENT <u>95.55 BBLs</u>	ASC <u>150</u> @ <u>14.20</u> <u>2130.00</u>
EQUIPMENT <u>42.4 mud</u> <u>52.1 water</u>	_____ @ _____
PUMP TRUCK CEMENTER <u>Fuzzy</u>	<u>WFR-II 500gal</u> @ <u>1.00</u> <u>500.00</u>
# <u>102</u> HELPER <u>Tarrod</u>	_____ @ _____
BULK TRUCK	<u>Salt 8 cwt</u> @ <u>19.20</u> <u>153.60</u>
# <u>218</u> DRIVER <u>Larry</u>	_____ @ _____
BULK TRUCK	<u>cla-pro 2sal</u> @ <u>25.00</u> <u>50.00</u>
# _____ DRIVER _____	_____ @ _____
	HANDLING <u>178</u> @ <u>1.90</u> <u>338.20</u>
	MILEAGE <u>0.9 x 5K + mile</u> <u>1073.34</u>
	TOTAL <u>4295.09</u>

REMARKS:

Mix 500gal WFR-II followed by
20 BBL KCL water followed by
150 sbs cement wash out pump & lines
Displace plug to insert lift press 500#
hand press 1000# & held. Drop
bomb wait 10min open DU Tool
Job complete 8:45pm
Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>3958'</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>67</u>	@ <u>6.00</u> <u>402.00</u>
MANIFOLD + head	@	<u>100.00</u>
rotating head	@	<u>100.00</u>
	@	
		TOTAL <u>2212.00</u>

CHARGE TO: Fremont Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u> {	1- AFU Insert	@			<u>250.00</u>
	1- Guide shoe	@			<u>160.00</u>
	8- Centralizers (B)	@	<u>50.00</u>		<u>400.00</u>
	2- Baskets	@	<u>150.00</u>		<u>300.00</u>
	1- DU Tool	@			<u>3500.00</u>
					TOTAL <u>4610.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

ALLIEL CEMENTING CO., INC. 24645

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>9-20-06</u>	SEC. <u>23</u>	TWP. <u>6</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>4:15pm</u>	JOB START <u>8:17:30</u>	JOB FINISH <u>1:45am</u>
LEASE <u>Ficken</u>	WELL # <u>#1</u>	LOCATION <u>Studley 1w. 3w. 1w</u>			COUNTY <u>Am</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>8' 1/2 w 6 in</u>				

CONTRACTOR W+W #4

TYPE OF JOB 2-stage (Top stage)

HOLE SIZE 7 7/8 T.D. 3960

CASING SIZE 5 1/2 14# DEPTH 2217'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 56.5 BBS

OWNER SAME

CEMENT

AMOUNT ORDERED 450 L.ve 1 1/4# fl. seal

500 SAL WFR II

250 sal cla-pro used 400

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER SAROD

BULK TRUCK

324 DRIVER HARRY

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>L.ve 450</u>	@	<u>10.75</u>	<u>4300.00</u>
<u>WFR-II 500</u>	@	<u>1.00</u>	<u>500.00</u>
<u>fl-seal 100#</u>	@	<u>2.00</u>	<u>200.00</u>
<u>CLA-Pro 250</u>	@	<u>25.00</u>	<u>50.00</u>
HANDLING <u>477</u>	@	<u>1.90</u>	<u>906.30</u>
MILEAGE <u>.09 x 5 K mile</u>			<u>2876.31</u>
TOTAL			<u>8832.61</u>

REMARKS:

Mix 500 sal WFR-II followed by
20 BBS KCH water @ 155K
cement in FH cement with
385 SKs. crush out pump lines
displace plus 40 DU Tool
L.ve @ 600# hand @ 2000#
shot tool & held
Job complete @ 1:45am
THANKS Fuzzy & crew

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>67</u>	@	<u>NA</u>
MANIFOLD + head	@	<u>100.00</u>
	@	
	@	
TOTAL		<u>1055.00</u>

CHARGE TO: Fremont Explorations

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Fuzzy Bellini

PRINTED NAME

