

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Link  
Operator Contact Person: Mark Shreve  
Phone: ( 316 ) 264-6366  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/16/03	1/2/04	1/28/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - <sup>02-00</sup>185-23211 (Name change/permited well as Hall "B" #1-24)  
County: Stafford  
S/2 - SE - SE - NE Sec. 24 Twp. 21 S. R. 13  East  West  
2585 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Freeman-McFadden Well #: 1-24  
Field Name: Mueller  
Producing Formation: Lansing-Kansas City

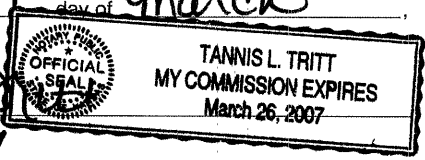
Elevation: Ground: 1863' Kelly Bushing: 1872'  
Total Depth: 3800' Plug Back Total Depth: 3645' (CIBP)  
Amount of Surface Pipe Set and Cemented at 275 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACT I WITHIN 12-19-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 23,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Hauled offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Paul's Oilfield Service, Inc.  
Lease Name: Stargel #2 License No.: 31085  
Quarter \_\_\_\_\_ Sec. 4 Twp. 22 S. R. 12  East  West  
County: Stafford Docket No.: D-21908

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 3/19/04  
Subscribed and sworn to before me this 19th day of March  
04  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-07



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Freeman-McFadden Well #: 1-24
Sec. 24 Twp. 21 S. R. 13 [ ] East [x] West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No [x] Log Formation (Top), Depth and Datum [ ] Sample
Samples Sent to Geological Survey [x] Yes [ ] No Name Top Datum
Cores Taken [ ] Yes [x] No See Attachment
Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

ELI Wireline: CNL/CDL PE; DIL; MEL; Sonic

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MAR 19 2004 MAR 22 2004
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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include Surface (new) and Production(used).

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes additional cementing/squeeze record details.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes perforation details and material used.

Table with 4 columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, METHOD OF COMPLETION, Production Interval. Includes production statistics and completion methods.

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

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**ATTACHMENT TO ACO-1**  
**Well Completion Form**

**KCC**  
**MAR 19 2004**

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**Mull Drilling Company, Inc.**  
**Freeman-McFadden #1-24**  
**S/2 SE SE NE 24-21S-13W**  
**Stafford County, Kansas**  
**API #: 15-185-23211**

**LOG TOPS**

<b>FORMATION</b>	<b>DEPTH</b>	<b>SUBSEA</b>
Herington	1688	+ 184
Winfield	1746	+ 126
Towanda	1809	+ 63
Ft. Riley	1860	+ 12
Flor	1896	- 24
Wref	1977	- 105
Red Eagle	2282	- 410
Stotler	2579	- 707
Tarkio	2638	- 766
Howard	2786	- 914
Topeka	2872	-1000
Heebner	3151	-1279
Toronto	3174	-1302
Douglas	3190	-1318
Brown LM	3280	-1408
Lansing A	3298	-1426
B Zone	3315	-1443
C Zone	3386	-1514
F Zone	3365	-1493
H Zone	3421	-1549
I Zone	3438	-1566
J Zone	3456	-1584
K Zone	3476	-1604
L Zone	3498	-1626
B/KC	3513	-1641
Viola	3555	-1683
Simpson	3588	-1716
Arbuckle	3632	-1760

# ALLIED CEMENTING CO., INC.

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KCC

14329  
**ORIGINAL**

REMIT TO PO BOX 31  
RUSSELL, KANSAS 67665

MAR 19 2004

SERVICE POINT  
Great Bend

**CONFIDENTIAL**

DATE <u>12-15-03</u>	SEC. <u>23</u>	TWP. <u>21</u>	RANGE <u>7.3 W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>Clear</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Hall</u>	WELL# <u>8-1</u>	LOCATION <u>Center - National City Line -</u>		COUNTY <u>Labette</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>3 south - 3 East - 2 south - 2 East into</u>					

CONTRACTOR <u>Sterling Dalg</u>	OWNER <u>Mull Dalg</u>
TYPE OF JOB <u>Surface Pipe</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>275</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>275</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>approx 60'</u>	
PERFS.	
DISPLACEMENT <u>17.8"</u>	

CEMENT	AMOUNT ORDERED <u>275 x 70/30 32% c/c</u>
	<u>37% gel</u>
COMMON <u>193</u>	@ <u>7.15</u> <u>1379.95</u>
POZMIX <u>82</u>	@ <u>3.80</u> <u>311.60</u>
GEL <u>6</u>	@ <u>10.00</u> <u>60.00</u>
CHLORIDE <u>8</u>	@ <u>30.00</u> <u>240.00</u>

PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>120</u>	HELPER <u>J.D.</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Don</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Steve</u>

HANDLING <u>289</u>	@ <u>1.15</u> <u>332.35</u>
MILEAGE <u>13.289.5</u>	<u>187.85</u>

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MAR 22 2004  
TOTAL 2511.75

**REMARKS:**

Run 6 1/2" 275' 1/2" casing - cement with 275 c/c cement - Displace plug with 17.8" 37% gel. Fresh water - Cement pipe to cellar

**KCC WICHITA**

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>13</u>	@ <u>3.50</u> <u>45.50</u>
PLUG <u>1.978 2.000</u>	@ <u>45.00</u>

TOTAL 610.50

CHARGE TO: Mull Dalg  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@
	@
	@
	@
	@

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL	<u>0</u>
TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mr. Gary Pugh  
PRINTED NAME



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MAR 22 2004

KCC WICHITA

KCC

MAR 19 2004

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ORIGINAL

SALES OFFICE:

100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

Invoice

<b>Bill to:</b>		5864750	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
MULL DRILLING COMPANY			401008	1/9/04	7718	1/2/04
P.O. Box 74			<b>Service Description</b>			
Sawyer, KS 67134			Cement			
			<b>Lease</b>		<b>Well</b>	
			Hall		B1-24	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	J. Crombie	D. Scott	New Well		Net 30	

ACID PAID  
JAN 22 2004

RECEIVED  
JAN 19 2004  
BY:

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	230	\$6.84	\$1,573.20 (T)
D206	A-SERV LITE (COMMOM)	SK	75	\$8.65	\$648.75 (T)
C310	CALCIUM CHLORIDE	LBS	392	\$0.75	\$294.00 (T)
C195	FLA-322	LB	261	\$7.50	\$1,957.50 (T)
C243	DEFOAMER	LB	27	\$3.00	\$81.00 (T)
C311	CAL SET	LBS	1157	\$0.54	\$624.78 (T)
C320	CEMENT GELL	LB	392	\$0.25	\$98.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.85	\$1,850.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F150	BOTTOM RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$92.00	\$92.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F220	AUTO FILL FLOAT COLLAR, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	26	\$44.00	\$1,144.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$20.00	\$20.00 (T)
E107	CEMENT SERVICE CHARGE	SK	305	\$1.50	\$457.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	587	\$1.30	\$763.10
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$12,905.08

Discount: \$3,742.23

Discount Sub Total: \$9,162.85

Stafford County & State Tax Rate: 6.30% Taxes: \$424.20

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.