

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5252
Name: R.P. Nixon Oper., Inc.
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601-3898
Purchaser: NCRA
Operator Contact Person: Dan Nixon
Phone: (785) 628-3834
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Dan Nixon

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abn.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC
MAR 29 2004

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2.28.04	3.8.04	3.20.04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22249-00-00
County: Trego Ap. 190' N & 100' W
ap. N/2 NE SW Sec. 8 Twp. 14S S. R. 21 East West
2500' feet from (S) N (circle one) Line of Section
1880' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Honas Unit Well #: 1
Field Name: applying for new pool determination

Producing Formation: Arbuckle
Elevation: Ground: 2189' Kelly Bushing: 2194'
Total Depth: 4013' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1593 Feet

If Alternate II completion, cement circulated from 1593
feet depth to surface w/ 200 sx cmt.
ARTIF WELLS 14-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 23000 ppm Fluid volume 250 bbls
Dewatering method used allow H2O to evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3.29.04
Subscribed and sworn to before me this 29th day of March,
18 2004
Notary Public: [Signature]
Date Commission Expires: 3-12-2005

KCC Office Use ONLY
Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
GLORIA B. LANG
My Appt. Exp. 3-12-05

✓

X

CONFIDENTIAL

Side Two

COPY

Operator Name: R.P. Nixon Oper., Inc. Lease Name: Honas Unit Well #: 1
Sec. 8 Twp. 14S S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
RAG & Sonic by Log-Tech

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Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Rows include Anhy., Lansing, Cher. Sand, Arbuckle LTD.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Vented [] Sold [] Used on Lease [] Other (Specify)

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

14010

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>3-22-04</u>	SEC <u>18</u>	TWP. <u>14S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>HONAS UNIT</u>	WELL # <u>1</u>	LOCATION <u>Ogallah 8S-1E-15-2E-1/2S-E</u>	COUNTY <u>TREGO</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>INTO</u>				

CONTRACTOR EXPRESS WELL SERVICE

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2 1/2" DEPTH 1693'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM KCC

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. MAR 23 2004

PERFS. _____

DISPLACEMENT 9 BBL

OWNER SAME

CEMENT

AMOUNT ORDERED 350 SKS 60/40 POZ 6266L 1/4" FLO

USED 200 SKS 60/40 POZ 6266L 1/4" FLO-SEAL

COMMON	<u>120 SKS</u>	@	<u>7 15</u>	<u>858</u>
POZMIX	<u>80 SKS</u>	@	<u>3 80</u>	<u>304</u>
GEL	<u>10 SKS</u>	@	<u>10 00</u>	<u>100</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368 SKS</u>	@	<u>1 15</u>	<u>423</u>
MILEAGE	<u>0.54 PER SKI</u>			<u>1104</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

177 HELPER WAYNE

BULK TRUCK

361 DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

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TOTAL 2859

KCC WICHITA SERVICE

REMARKS:

PRESSURE SYSTEM TO 1000 PSI.

HELD. OPEN PORT COLLAR MIX 200 SKS

60/40 POZ 6266L 1/4" FLO-SEAL + DISPLACE

9 BBL. Close PORT COLLAR REPRESSURE

TO 1000 PSI. HELD. RUN 5 TTS. REVERSE

OUT

DEPTH OF JOB 1693'

PUMP TRUCK CHARGE 650

EXTRA FOOTAGE @ _____

MILEAGE 60 MI @ 3 50 210

PLUG @ _____

@ _____

@ _____

THANK YOU

CHARGE TO: R. P. NIXON

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 16808

ORIGINAL
SERVICE POINT

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Russell
3/7/04

DATE 3/7/04	SEC 8	TWP 14	RANGE 21	CALLED OUT 4:30 PM	ON LOCATION 7:20 AM	JOB START	JOB FINISH 2:00 PM
LEASE	WELL # 1	LOCATION Oballah St. 3 E/35			COUNTY	STATE KS	
OLD OR NEW (Circle one)						KCC	

CONTRACTOR Spindle

TYPE OF JOB Well

HOLE SIZE 7 1/2" T.D. 4013

CASING SIZE 5 1/2" DEPTH 3994

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 12

CEMENT LEFT IN CSG 12

PERFS

DISPLACEMENT 37" 6615

OWNER

CEMENT CONFIDENTIAL

AMOUNT ORDERED 125 M ASC 23660'
500 Gal WFL

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER Shane

BULK TRUCK

222 DRIVER Craig

BULK TRUCK

DRIVER

REMARKS:

PC on 4.62 R 1593

Depth 3994

Spindle

3982

192" pipe

125 M ASC

500 Gal WFL

125 M ASC

500 Gal WFL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

TOTAL

CHARGE TO: R.P. Hirsch

STREET

CITY STATE ZIP

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PLUG & FLOAT EQUIPMENT

MANIFOLD @

Hatch down plug @

Part cutters @

BASKET @

TOTAL

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

