#### RECEIVED

NCC WICHITA

JULIA A. CORRELL

My Appt. Exp. 20

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #5488	API No. 15 - 001-28920-0000
Name: TWM Production Company	County: ALLEN
Address: 1150 Highway 39	SE_SW_NESec. 27 Twp. 26 S. R. 18 🗹 East 🗌 West
City/State/Zip: Chanute, Kansas 66720	2970 feet from S / N (circle one) Line of Section
Purchaser:	1650 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Michael or Carol Wimsett	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>431-4137</u>	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: CASPER/SOLOMON Well #: 7
License: 32871	Field Name: HUMBOLDT/CHANUTE
Wellsite Geologist:	Producing Formation: TUCKER
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 894 Plug Back Total Depth: N/A
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	ALT II WHM 10-13-06
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	,
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
AUG 22 4 APA AUG 24 m 4 7 0000	Lease Name: License No.:
AUG. 23 , 2001 AUG.24 2001 1-7-2002 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	o and on any gas industry have been fully complied with and the statements
Signature: Carol G Winstit	KCC Office Use ONLY
Title: Office Manager Date: 1-12-2002	Letter of Confidentiality Attached
Subscribed and sworn to before me this Aday of	If Denied, Yes Date:
19 <u>2 V</u> (2)	Wireline Log Received
1. 11	Geologist Report Received
Notary Public: 100 Act	UIC Distribution
Date Commission Expires: 19-15-3003	

#### Side Two

ORIGINAL

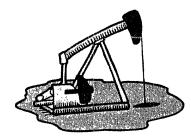
perator Name: TWM	Production Co	mpany		Lease	Name:	asper/30ioi		_ Well #:	
ec. 27 <sub>Twp. 26</sub>		✓ East	West	County	: Allen				
STRUCTIONS: Show sted, time tool open a mperature, fluid recove ectric Wireline Logs so	nd closed, flowing ery, and flow rates	and shut-i if gas to s	n pressures, v urface test, al	vhether sh ong with fi	uit-in nres	sure reached	Static level, livur	Jalalic Pressure	s, bottom note
rill Stem Tests Taken (Attach Additional She	eets)	☐ Ye	s 🗸 No	~	Lo	g Formati	on (Top), Depth a	*	Sample
amples Sent to Geolog		☐ Ye:	s 🔽 No		Name			Тор	Datum
ores Taken	giodi Cui Voj	☐ Ye							• •
ectric Log Run (Submit Copy)	•	Ye	s 🗾 No				-	The same of the sa	Whil
st All E. Logs Run:			-		*			FEB -	8 2002
				٠				KCC W	ICHITA
-		Renor		RECORD	New	w Used	ction, etc.		
Purpose of String	Size Hole	Size	e Casing		ight	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives
Surface Pipe	12.25	8.625	(In O.D.)	LDS.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20	portland	6	
Production	6.75				,				
-		<u></u>	ADDITIONAL	CEMENT	ING / SQU	EEZE RECOR	D		
Purpose:	Depth Top Bottom	Type of Cement		#Sack	s Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone		-				-			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs 'Set/Type' Specify Footage of Each Interval Perforated				e Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	-								
-		_						-	
	,								`
				-					
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes I	No	-
Date of First, Resumed I	Production, SWD or I	Enhr.	Producing Met	thod	Flowin	g Pum	ping Gas	Lift Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbis.	Gas-Oil Ratio	Gra
Disposition of Gas	METHOD OF	COMPLETION	) ON			Production In	terval		
☐ Vented ☐ Sold	Used on Lease		Open Hole		erf. [] 1	Dually Comp.	Commingled	i	

# Well Refined Drilling Company, Inc. - Driller RECEIVED 4270 Gray Road \* Thayer, KS 66776

JAN 1 9 2007

Rig: #1 KCC WICH						
API No: 15-001-28920-0000						
Operator: TWM Produ						
Address 1150 Highw						
Chanute, K	Chanute, KS 66720					
Well No: 7	Lease Name: Casp					
Footage Location: 2970	feet from the S	Line (N/S)				
1650	feet from the E	Line (E/W)				
Contractor: Well Refined Drilling Company, Inc., Contractor #32871						
Spud Date: 22-Aug-01	Geologist:					
Date Completed: 23-Aug-01	Total Depth:	894				

Casing Record								
	Surface	Production						
Size Hole:	12.250	6.750						
Size Casing:	8.625							
Weight:								
Setting Depth:	20							
Type Cement:	Portland							
Sacks:	6							



S. 27	T. 26	R.18
Location:	SE1/4 SV	V1/4 NE1/4
County:	Allen	

ORIGINAL

Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
202			#N/A
262			#N/A
322			#N/A
464	5.0	0.250	3.710
485	14.0	0.250	6.330
505	5.0	0.250	3.710
625	4.0	0.250	3.370
765	4.0	0.250	3.370
877	8.0	0.375	10.100
892	6.0	1.000	63.300
			#N/A

Rig Time	Work Performed

Driller	Jeff Kephart
	Steve Heck
Helper #2	Randy Cox
Helper #3	
Helper #4	

Well Log								
Formation	Тор	Bottom	Formation	Тор	Bottom	Formation	Тор	Bottom
Overburden	0	5	S Shale	508		Oil oder	771	775
Lime	5		Shale	521	534	S Shale	775	781
Shale	30	35	Coal	534	535	Shale	781	787
Lime	35	60	Shale	535	540	Coal	787	789
Shale	60		Lime /	540	556	Shale	789	793
Lime	115	181	Shale	556	593	Sand	793	
Shale	181		Lime	593	611	Shale	798	
Lime	191	196	Shale	611		Coal	839	
Shale	196		Lime	618	621	Shale	840	
Lime	198	242	Shale	621		Sand	862	862
Black Shale	242		Lime	706	708	Oil oder	862	873
Lime	247	262	Shale	708		Oil Show	873	
Shale	262	431	Coal	712	713	Oil on pit	883	
Lime	431		Shale	713	732	Sand Gas	887	894
Shale	440		Coal	732	733	TOTAL DEPTH	894	
Sand	445		Shale	733	741			
Oil Show	445		Coal	741	742			
added water	464	1	Shale	742	760			
S Shale	451		Sand	760	765			
Sand	468		Oil Oder	765	765			
Shale	484		Shale	765	771			
Shale	491		Sand	771	775			
Sand	501	508						