Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed ORIGINAL

Operator: License # 6137	API No. 15 - 001-289250000
Name: Donald & Jack Ensminger	County: Allen
Address: 1446-3000 St.	NE-SW-NW cas 12 r 25 a s 10 Mg VVWV
city/State/zip: Moran, Kansas 66755	NE-SW-NW Sec. 12 Twp. 25 S. R. 19 East XXXXX
Purchaser: Crude Marketing	feet from S N (circle one) Line of Section 4180 feet from E V W (circle one) Line of Section
Operator Contact Person: Don Ensminger	100t Notific Life of the Cities of the Cities of Section
Phone: (316) 496-2300 or 496-7181 Cell	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Company tools	(circle one) NE SE NW SW
License: 6137	Lease Name: Evans Well #: 31 Field Name: Moran
Wellsite Geologist:	
Designate Type of Completion:	Producing Formation: none
XX_ New Well Re-Entry Workover	Elevation: Ground: Ground Kelly Bushing:
Oil SWD SIOW XX Temp. Abd.	Total Depth1010 Plug Back Total Depth: 1005
Gas SIGW AA_ Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
	Multiple Stage Cementing Collar Used?
**Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt. ALTIF PEA WHM 12-11-06
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 220 ppm Fluid volume 325 bbls
Plug BackPlug Back Total Depth	Dewalering method used Air dry backfill & leve
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
9-17-01 9:10 01	Lease Name: License No.:
9-17-01 9-19-01 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of the	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Lonald Entruger	KCC Office Use ONLY
Subscribed and sworn to before me this 2 day of 300000000000000000000000000000000000	RECEIVED or of Confidentiality Attached
	ANSAS CORPORATION COMMED Ves Date:
18 2012 A A A A A A A	2000 glist Report Received
Notary Public: Jalalel A Klubek	UIC Distribution
Date Commission Expires: 7-15-2004	Du ución!
A. NATALIE A. KLUBEK	CONSERVATION DIVISION
Notary Public - State of Kansas My Appt. Expires 7-15-200 y	COLAC and the same

perator Name: _Don &	ald & Jac	k Ensm	inger	Lease	Name:	Evans		Well #:3	1
oc; 172 Twp. 25	s r 19	X East	West	County		Allen		a alianda kalenda kan kalenda atau manaka maya kalenda kalenda alianda alianda alianda da kalenda da kalenda d	and the second s
STRUCTIONS: Show sted, time tool open ar mperature, fluid recove ectric Wireline Logs su	Important tops a nd closed, flowing ery, and flow rates	nd base of fo and shut-in if gas to su	ormations pe pressures, v rface test, al	enetrated. whether sh long with fi	Detail all	cores. Report a	tatic level, hydros	static pressures	s, bottom note
	The state of the s				T	100		*	
rill Stem Tests Taken (Attach Additional She	eets)	Yes	X No		Lo	og Formatio	n (Top), Depth at	·	[X] Sample
Samples Sent to Geological Survey Cores Taken		Yes	X No		Name		Тор		Datum
		Yes		Soi	1 WITH Sh	ctreaks	0 10	10 232	
ectric Log Run (Submit Copy)		Yes	X No X No		Sh	with Ls with Sh	streaks	232 596	596 1005
st All E. Logs Run:				•	Che		Borears	1005	1010
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			CASING	RÉCORD	Ne	w Used			
-1		Report a	Il strings set-c	onductor, st	urface, inte	rmediate, producti			*
Purpose of String	Size Hole Drilled		Casing n O.D.)	Wei		. Setting Depth	Type of Cement	# Sacjs Used	Type and Percer Additives
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Estimated Production Per 24 Hours	Oll	Bbls.	Gas	Mct.	Wat	er B	bls.	Gas-Oil Ratio	Gravit
Disposition of Gas	METHOD OF	COMPLETION		, , , , , ,		Production Inter	val		
	Used on Lease	i.t	Open Hole	Pei	а, П	Dually Comp:	Commingled _		
(If vented, Sumi	No consult		Other (Spec	A .				adam marijan da sila da digan histori emanukan kerdip kat kendi sasad Marijan	

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ALCOHOLE P. C.	151 11	C A	

DRILLING TIME REPORT

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COMPANY: Ensmire Oil

LEASE: EVANS.

15-001-28,925

WEIGHT ON DRILL PIPE

COUNTY: Allen TWP. 25 SEC. 12 RANGE 19 SPOT NE NE, SW, NW

SCATION 3,740' & South

COCATION 4, 180 & East

R.P.M. ROTARY TABLE				CONTRACTOR COMPANY Tools	
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RECORD TIME TOUR IS CHANGED UNDER REMARKS.

RECORD TIME TOUR IS CHANGED UNDER REMARKS
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hrā/Ibiii	829	BOX BOO TULSA OK	74101
PENTED	IN U.	S.A.	

DRILLING TIME REPORT

T ORIGINAL

COUNTY: Allen

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