

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 095-01147-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 6/07/1954.

Well Operator: MERIT ENERGY COMPANY KCC License #: 32446
(Owner / Company Name) (Operator's)

Address: 13727 NOEL ROAD, SUITE 500 City: DALLAS

State: TEXAS Zip Code: 75240 Contact Phone: (972) 628 - 1610

Lease: WSU 2 (TJADEN A #1) Well #: 9 Sec. 24 Twp. 30 S. R. 08 East West

~~WWSW~~ SW/4 - SW/4 - NW/4 Spot Location / QQQQ County: KINGMAN

2310 ~~2813~~ Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 ~~5127~~ Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

KCC OPS

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 195' Cemented with: 250 Sacks

Production Casing Size: 5-1/2" Set at: 4377' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4240-62'; 4246-54' current; 4272- 82' (sqz'd 6/1954), Cmt Ret 4272'

Elevation: 1544' (G.L. / K.B.) T.D.: 4362' PBTD: 4315' Anhydrite Depth: 1150' - 3200'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED P&A PROCEDURE AND WELLBORE SCHEMATIC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? FORMER OPERATOR NEVER SENT US ANY LOGS FOR THIS WELL.

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 07 2004
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: JAY IVERSON

MERIT ENERGY COMPANY Phone: (972) 628 - 1662

Address: 13727 NOEL ROAD, SUITE 500 City / State: DALLAS, TEXAS 75240

Plugging Contractor: PRATT WELL SERVICE KCC License #: 5893
(Company Name) (Contractor's)

Address: P. O. BOX 847, PRATT, KS 67124 Phone: (620) 672 - 2531 OR 6520

Proposed Date and Hour of Plugging (if known?): JANUARY/2005 (dependent upon rig availability)

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/17/2004 Authorized Operator / Agent: Gale McPherson 972-628-1659
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO.	<u>WSU 9</u>	FORMER NAME	<u>TJADEN A 1</u>
FIELD NAME	<u>SPIVEY-GRABS</u>	COUNTY & STATE	<u>KINGMAN, KS</u>
LOCATION	<u>SEC. 24, T30S, R08W</u>	API NO.	<u>15-095-01147</u>

K.B. ELEV. 1547'
 D.F. ELEV. 1544'
 G.L. ELEV. 1537'

OTHER FORMATION TOPS

SURFACE CASING

SIZE 8 5/8" WEIGHT 32.# DEPTH 203'
 GRADE _____ SX. CMT. 250 sx CMT @ SURF

WELL HISTORY

6/24/54 COMPLETED IN MISSISSIPPI CHAT (4272 - 282')
 - ACIDIZED w/ 250 GALS. MUD ACID
 - FRAC'D w/ 10000 LBS SAND
 - SQZ'D w/ 210 SXS

6/29/55 COMPLETED IN MISSISSIPPI CHAT (4272 - 277')
 - RE-FRAC'D w/ 700 LBS SAND
 - SCREENED OUT
 - RE-FRAC'D w/ 2000 LBS SAND
 - SQZ'D w/ 75 SXS

7/6/55 COMPLETED IN MISSISSIPPI CHAT (4246 - 254')
 - FRAC'D w/ 8000 LBS SAND

4/17/65 RE-FRAC'D w/ 25M LBS SAND

Jun-88 SET CIBP @ 4025'
 FOUND CSG LEAK @ 840'
 SPOT 25 SXS PLUG FROM 1185' - 1400'
 SPOT 25 SXS PLUG FROM 500' - 715'

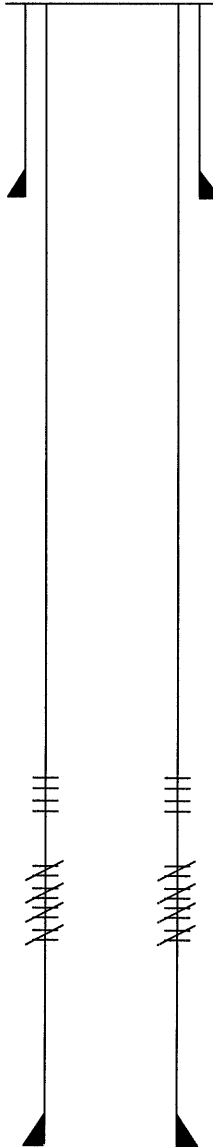
Mar-94 DRILLED OUT CMT PLUGS
 PULLED 33 OLD 5 1/2" CSG JTS
 RAN NEW 5 1/2" CSG & PATCH
 DRILL OUT CIBP

4/5/94 RE-PERF 4240 - 262'
 - ACIDIZED w/ 500 GALS. 15% DSFE HCL

5/31/96 PULLED REPLACED CSG DUE TO LEAKING PATCH

6/4/96 RAN NEW CSG PATCH

TUBING
 PULLED



MISSISSIPPI CHAT
 4240 - 262'

MISSISSIPPI CHAT
 4272 - 277'
 4272 - 282'

LONGSTRING

SIZE 5 1/2" WEIGHT 14.# DEPTH 4359'
 GRADE J-55 SX. CMT. 200 sx TOC _____

PBTD@ 4264'
 TD@ 4362'

RECOMMENDATION

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 07 2004
 CONSERVATION DIVISION
 WICHITA, KS

**P&A Procedure
WSU 9 (Tjaden A 1)
15-095-01147
Sec. 24 T30S R08W
Kingman County, KS**

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. – 1,547'

D.F. – 1,544'

G.L. – 1,537'

Tubing – Pulled out of hole

Casing – 5 1/2", 14 #, J-55 @ 4,359'. No record of TOC.

Open Perf'd Interval – 4,240 – 4,262' Mississippi Chat

Squeezed Interval – 4,272 – 4,282' Mississippi Chat

Procedure:

1. MIRU P&A rig.
2. Set CIPB @ 4,190' (no deeper).
3. Dump 2 SX CMT on CIPB.
4. Stretch Test 5 1/2" CSG. Shoot 5 1/2" CSG at free point and POOH laying down.
5. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
6. Circulate CMT up 8 5/8" CSG from 253' to surface.
7. RDMO P&A rig.
8. Cap well as necessary.

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 07 2004
CONSERVATION DIVISION
WICHITA, KS