

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 095-00323 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9//1952.

Well Operator: MERIT ENERGY COMPANY KCC License #: 32446
(Owner / Company Name) (Operator's)

Address: 13727 NOEL ROAD, SUITE 500 City: DALLAS

State: TEXAS Zip Code: 75240 Contact Phone: (972) 628 - 1610

Lease: WSU (BOYLE R 1) Well #: 35 Sec. 23 Twp. 30 S. R. 08 East West

NE - NW - SW Spot Location / QQQQ County: KINGMAN

2395 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

4352 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 200' Cemented with: _____ Sacks

Production Casing Size: 5-1/2" Set at: 4594' Cemented with: _____ Sacks

List (ALL) Perforations and Bridgeplug Sets: 4259-84'

Elevation: 1555' (G.L. / K.B.) T.D.: 4550' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

See attached Well Bore Schematic & P&A procedure.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? The former operator did not send us any logs.

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CONSERVATION DIVISION
WICHITA, KS**

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: JAY IVERSON

MERIT ENERGY COMPANY Phone: (972) 628 - 1662

Address: 13727 NOEL ROAD, SUITE 500 City / State: DALLAS, TEXAS 75240

Plugging Contractor: PRATT WELL SERVICE KCC License #: 5893

Address: P. O. BOX 847, PRATT, KS 67124 Phone: (620) 672-6520 - Or 620-672-2531
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): 1/2004 Depending on Rig Availability

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/18/2004 Authorized Operator / Agent: Jay Iverson - 972-628-1659
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO. WSU 35 FORMER NAME BOYLE 'R' 1
FIELD NAME SPIVEY-GRABS COUNTY & STATE KINGMAN, KS
LOCATION SEC. 23, T30S, R08W API NO. 15-095-00323

K.B. ELEV. _____
D.F. ELEV. 1555'
G.L. ELEV. _____

SURFACE CASING

SIZE 8 5/8" WEIGHT 24.# DEPTH 200'
GRADE _____ SX. CMT. _____ CMT @ SURF

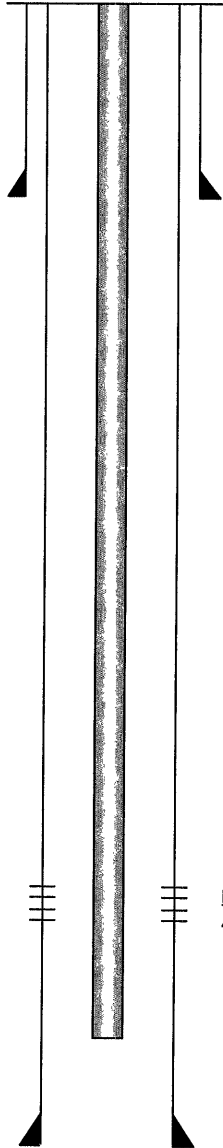
WELL HISTORY

Sep-52 COMPLETED IN MISSISSIPPI CHAT (4260 - 268')
ACID FRAC'D

OTHER FORMATION TOPS

TUBING

NO RECORDS



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MISSISSIPPI CHAT
4260 - 268'

LONGSTRING

SIZE 5 1/2" WEIGHT 14.# DEPTH 4594'
GRADE _____ SX. CMT. _____ TOC _____

PBTD@ _____
TD@ 4601'

RECOMMENDATION

**P&A Procedure
WSU 35 (Boyle R 1)
15-095-00323
Sec. 23 T30S R08W
Kingman County, KS**

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. –

D.F. – 1,555'

G.L. –

Tubing – Pulled out of hole

Casing – 5 1/2", 14 #, @ 4,594'. No record of TOC.

Open Perf'd Interval – 4,260 – 4,268' Mississippi Chat

Procedure:

1. MIRU P&A rig.
2. Set CIPB @ 4,210' (no deeper).
3. Dump 2 SX CMT on CIPB.
4. Stretch Test 5 1/2" CSG. Shoot 5 1/2" CSG at free point and POOH laying down.
5. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
6. Circulate CMT up 8 5/8" CSG from 250' to surface.
7. RDMO P&A rig.
8. Cap well as necessary.

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