

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 095-01153 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 7/15/1963.

Well Operator: MERIT ENERGY COMPANY KCC License #: 32446
(Owner / Company Name) (Operator's)

Address: 13727 NOEL ROAD, SUITE 500 City: DALLAS

State: TEXAS Zip Code: 75240 Contact Phone: (972) 628 - 1610

Lease: WSU 2 (TJADEN A #7) Well #: 2 Sec. 24 Twp. 30 S. R. 08 East West

SW - SE - NW Spot Location / QQQQ County: KINGMAN

2420 2904 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

4300 3802 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # ENHR Docket # E-20,637 KCP Other:

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 192' Cemented with: 250 Sacks

Production Casing Size: 5-1/2" Set at: 4431' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4290-98' (4/11/1966), 4270-90' (1/22/1981)

Elevation: 1599' (G.L. / K.B.) T.D.: 4420' PBTD: 4395' Anhydrite Depth: 1150', 3200'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED P&A PROCEDURE, WELLBORE SCHEMATIC AND LOG SECTION

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

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Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: JAY IVERSON

Phone: (972) 628 - 1662

Address: _____ City / State: _____

Plugging Contractor: PRATT WELL SERVICE KCC License #: 5893
(Company Name) (Contractor's)

Address: P. O. BOX 847, PRATT, KS 67124 Phone: (620) 672 - 2531 OR 6520

Proposed Date and Hour of Plugging (if known?): JANUARY, 2005 DEPENDING ON RIG AVAILABILITY

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/17/2004 Authorized Operator / Agent: Jay Iverson 972-628-1659
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MERIT ENERGY COMPANY

CURRENT WELLBORE

LEASE & WELL NO. <u>WSU 2</u>	FORMER NAME <u>TJADEN A 7</u>
FIELD NAME <u>SPIVEY-GRABS</u>	COUNTY & STATE <u>KINGMAN, KS</u>
LOCATION <u>SEC. 24, T30S, R08W</u>	API NO. <u>15-095-01153</u>

K.B. ELEV. 1589'
D.F. ELEV. 1585'
G.L. ELEV. 1578'

OTHER FORMATION TOPS

SURFACE CASING

SIZE <u>8 5/8"</u>	WEIGHT <u>29.#</u>	DEPTH <u>203'</u>
GRADE _____	SX. CMT. <u>250 sx</u>	CMT <u>@ SURF</u>

WELL HISTORY

1/7/55 COMPLETED IN MISSISSIPPI CHAT (4290 - 298')
- ACIDIZED w/ 500 GALS.
- FRAC'D w/ 8000 LBS SAND

9/12/69 FRAC'D w/ 50000 LBS SAND

1/25/81 COMPLETED IN MISSISSIPPI CHAT (4270 - 290')
- ACIDIZED w/ 500 GALS. 15% ACID
- FRAC'D w/ 50000 LBS 10/20 SAND

TUBING

PULLED OUT OF HOLE

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MISSISSIPPI CHAT
4270 - 298'

LONGSTRING

SIZE <u>5 1/2"</u>	WEIGHT <u>14.#</u>	DEPTH <u>4418'</u>
GRADE <u>J-55</u>	SX. CMT. <u>200 sx</u>	TOC <u>3348'</u>

PBTD@ 4396'
TD@ 4420'

RECOMMENDATION

**P&A Procedure
WSU 2 (Tjaden A 7)
15-095-01153
Sec. 24 T30S R08W
Kingman County, KS**

Objective: Plug and Abandon well due to loss of production and holes in casing.

Well Data:

K.B. – 1,589'

D.F. – 1,585'

G.L. – 1,578'

Tubing – Pulled out of hole

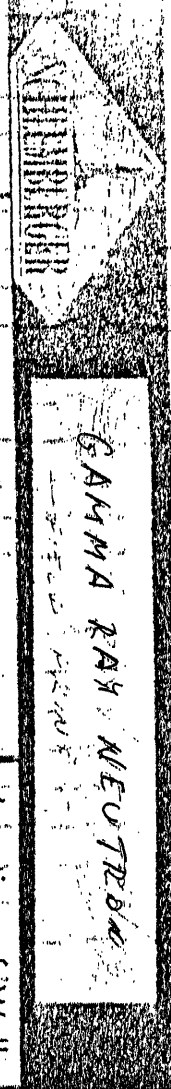
Casing – 5 1/2", 14 #, J-55 @ 4,418'. TOC @ +/- 3,348'.

Open Perf'd Interval – 4,270 – 4,298' Mississippi Chat

Procedure:

1. MIRU P&A rig.
2. Set CIPB @ 4,220' (no deeper).
3. Dump 2 SX CMT on CIPB.
4. Stretch Test 5 1/2" CSG. Shoot 5 1/2" CSG at free point and POOH laying down.
5. Set 35 SX plugs 50' below and 50' above Salt Section.
 - For depth of Salt Section, call District 2 office at (316) 630-4000
6. Circulate CMT up 8 5/8" CSG from 253' to surface.
7. RDMO P&A rig.
8. Cap well as necessary.

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COUNTY FIELD or LOCATION WELL COMPANY

COMPANY SAFARI COMPANY

WELL TRADER A No. 1

FIELD SPRUE

LOCATION SECTION 05-80

COUNTY OSAGE

STATE KANSAS

Location of Well

Elevation D.F.: 1585

K.B.: 1509

or G.L.: 578

FILING No. _____

RUN No.	<u>05-80</u>
Date	<u>1-7-55</u>
First Reading	<u>447</u>
Last Reading	<u>100</u>
Feet Measured	<u>437</u>
Csg. Schlum.	<u>200</u>
Csg. Driller	<u>204</u>
Depth Reached	<u>4420</u>
Bottom Driller	<u>4425</u>
Depth Datum	<u>K.F. 11' ABOVE S.C.</u>
Mud Nat.	<u>STARCH</u>
Density	<u>97</u>
Viscosity	<u>40</u>
Resist.	<u>0.12 @ 80 F OS @ F</u>
Res. BHT	<u>0.04 @ 100 F @ F</u>
pH	<u>6.5 @ 100 F @ F</u>
Wtr. Loss	<u>1.5 @ CC 30 min. CC 30 min.</u>
Max. Temp. F	<u>104</u>
Bit Size	<u>7/8"</u>
Opr. Rig Time	<u>2 1/2 HRS</u>
Truck No.	<u>1723 WICHITA</u>
Recorded By	<u>THOMAS</u>

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FOLD HERE

REMARKS GAMMA RAY: 823-5353-104 - 100' TO 200' ONE DETECTOR
RECORDED @ 2000 FPM TO 3400' & 7000 FPM TO 3400' SENS. = 700
NEUTRON 244' 100' (400)
RECORDED @ 2000 FPM TO 3400' & 7000 FPM TO 3400' SENS. = 280

