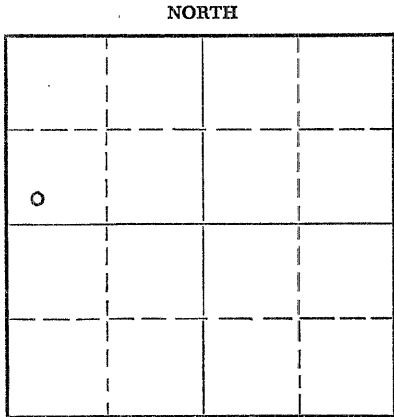


STATE OF KANSAS  
STATE-CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD



Rooks County. Sec. 27 Twp. 9 Rge. 18 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines SW/4 SW/4 NW/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name William McConchie Well No. 1  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed January 11 19 48  
Application for plugging filed January 22 19 54  
Application for plugging approved January 25 19 54  
Plugging commenced February 9 19 54  
Plugging completed February 9 19 54  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production February 2 19 54  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Kansas City Depth to top 3329' Bottom 3365' Total Depth of Well 3592 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka		3063	3100	13"	139	0
Lansing		3329	3365	5 1/2"	3609	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

PBTD 3390; Mud from 361 to 3390, 10 sacks mud in perforations 3382 to 88, Halliburton plug from 361 to 360; Cement 360 to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Stanolind Oil and Gas Company  
Address Box 35, Gorham, Kansas

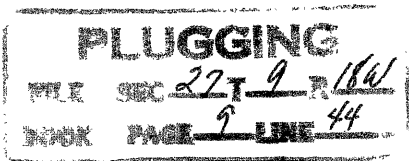
STATE OF Kansas, COUNTY OF Russell, ss.  
Ralph Ludwick (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Ludwick  
Box 35, Gorham, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 23 day of February, 1954

My commission expires May 18, 1955 M.F. Mearns Notary Public.



2/24/54

COPY

COPY

FORM 90 4-48

STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Well location grid with 'Wm. McConchie' and '27' written in the second row.

LEASE William McConchie WELL NO. 1

LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE WEST LINE OF THE SW 1/4 SW 1/4 NW 1/4

OF SECTION 27 TOWNSHIP 9 NORTH SOUTH. RANGE 18 EAST WEST.

Stockton Kansas COUNTY STATE

ELEVATION: 2150 Rotary Bushing

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 11-30 1947 COMPLETED 12-24 1947

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591 - Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns for NAME, FROM, TO, NAME, FROM, TO. Includes Anhydrite, Topeka, Lansing.

WATER SANDS

Table with columns for NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table with columns for CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT, MAKE AND TYPE.

PACKER RECORD

Table with columns for SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns for SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, (CABLE TOOLS) METHOD, RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None

WERE BOTTOM HOLE PLUGS USED? No

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3592 FEET, AND FROM FEET TO FEET

Drilling In & Pump Potential

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 167 BO

Received 2/24/54

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

G. A. Younie, Field Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF February 1948

MY COMMISSION EXPIRES 2/25/50 Celeste Sanders NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	11	Ran Caliper Survey from 1900 up the 5 1/2" Casing 3589 with Halliburton DV Multiple Stage Cementing Tool set at 1440 & Baker Metal Petal Basket at 1448.		
Water Sand	11	80			
Shale & Shells	80	850			
Shale & Sand	850	1515	Drilled plug to 3591 & Dolomite to 3592, no fluid in hole	3591	3592
Anhydrite	1515	1545		T. D.	3592
Shale & Lime	1545	2165	Set Lane Wells plug 3565 dumped one sack Calseal on top of plug to PBD 3554. Perforated 3420-26 with 34-9/16" shots no fluid. Acidized w/500 gal. for 11 hrs. could not displace acid. 12 hr swab test off bottom 3880 41 BW.		
Lime & Shale	2165	2335			
Shale & Lime	2335	2475			
Lime & Shale	2475	2650			
Shale & Lime	2650	2750			
Lime & Shale	2750	2830			
Shale & Shells	2820	3030	Ran Tubing, unable to fill hole with water, cemented perforations 3418 to 26. Perforated 3410" to 3414 with 24-3/8", hole dry. Acidized w/350. Swabbed load & acid water, 24 hr swab test 136 BW no oil. Cemented perforations. Perforated 3396 to 3402 w/36-3/8" no oil. Acidized 200 gal swabbed load & acid water 4 hrs. Testing 5 oil & 8 water. Cemented perforations plug stopped at 3340, drilled to 3390. Perforated 3382-3388 with 36-3/8" shot. 24 hr swab test 147 oil no water.		
Shale & Lime	3030	3100			
<u>TOP OF TOPEKA 3063</u>					
Lime	3100	3160			
Lime	3160	3205			
Lime	3205	3235			
Lime	3235	3324			
<u>TOP OF LANSING 3329</u>					
Lime	3324	3365	Location Staked-----	11-24-47	
Core #1 - Shale & Lime	3365	3375	Date First Work-----	11-28-47	
Lime	3375	3418	Drilling Commenced-----	11-30-47	
Core #2 - Lime	3418	3428	Drilling Completed-----	12-24-47	
DST at 3428' recovered 610' mud cut oil & no water in one hour through 1/2" Choke Gravity of Crude recovered was 32.			Well Completed-----	1-11-48	
Lime	3428	3460	Affidavit Temp Prod Eff-----	1-11-48	
Lime	3460	3515	Rods Landed-----	1-13-48	
Lime	3515	3576	Bench Mark-----	7'	Above Top of 5 1/2" Casing
<u>TOP OF ARBUCKLE 3587</u>					
Lime	3576	3589			
Core #3 - full recovery of Dolomite, grey medium to coarse crystalline with spotted heavy black oil & show of water.	3589	3591			
DST 3591' recovered 30' water in one hour through 1/2" Choke					

**PLUGGING**  
 FILE NO. 27-T-9-186  
 BOOK PAGE 9 LINE 44