

STATE OF KANSAS  
STATE CORPORATION COMMISSION

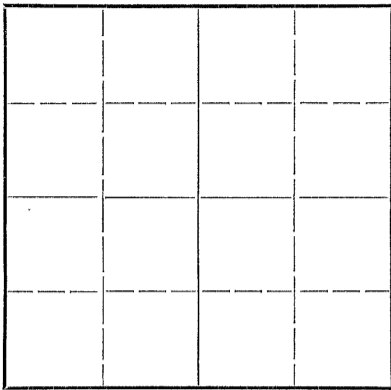
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Rooks County. Sec. 18 Twp. 9 Rge. 18 (E) 18 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW SW SE  
Lease Owner Bridgeport Oil Company, Inc.  
Lease Name Neu "A" Well No. 1  
Office Address 914 Central Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed June 13 19 48  
Application for plugging filed June 15 19 48  
Application for plugging approved June 13 19 48  
Plugging commenced June 13 19 48  
Plugging completed June 13 19 48  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production None 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Rives, Hays, Kansas  
Producing formation Depth to top Bottom Total Depth of Well 3673 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To  | Size  | Put In | Pulled Out |
|-----------|---------|------|-----|-------|--------|------------|
| Surface   | water   | 0    | 193 | 8-5/8 | 193    | none       |
|           |         |      |     |       |        |            |
|           |         |      |     |       |        |            |
|           |         |      |     |       |        |            |
|           |         |      |     |       |        |            |
|           |         |      |     |       |        |            |
|           |         |      |     |       |        |            |
|           |         |      |     |       |        |            |
|           |         |      |     |       |        |            |
|           |         |      |     |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud 3673' to 170'. Bridge and 15  
sacks cement 170' to 130'. Heavy mud 130' to 25'. Bridge  
and 5 sacks cement 25' to base of cellar.

6-18-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.  
Address 914 Central Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Frank Leach (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

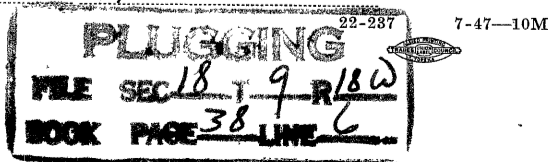
(Signature) *Frank Leach*

914 Central Building, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of June, 19 48.

My commission expires 4-13-49

*Martha Loepp*  
Notary Public.



BRIDGEPORT OIL COMPANY, INC.  
 914 Central Building  
 Wichita 2, Kansas

Well Log . . . . . Bridgeport Oil Company, Inc.  
 Neu "A" No. 1  
 SW SW SE Section 18-9S-18W  
 Rooks County, Kansas

Elevation . . . . . 2138 (I&S) D.F.      Casing Record:  
 Date Commenced . . . June 1, 1948      8-5/8" casing cemented at 193'  
 Date Completed . . . June 13, 1948      with 150 sacks cement.

Rotary Tools . . . . . 0' to 3671'D.F., Total Depth

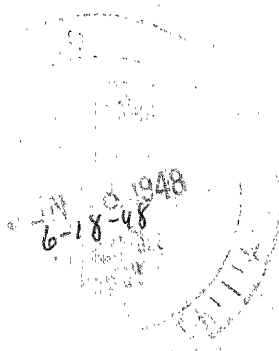
LOG

FORMATION TOPS - D.F.

|      |             |                           |
|------|-------------|---------------------------|
| 0    | 194         | Surface soil and shale    |
| 194  | 680         | Shale, shells             |
| 680  | 720         | Sand                      |
| 720  | 865         | Shale, shells             |
| 865  | 1250        | Shale, sand               |
| 1250 | 1330        | Shale                     |
| 1330 | 1550        | Shale, sandy lime         |
| 1550 | 1620        | Anhydrite                 |
| 1620 | 1680        | Shale                     |
| 1680 | 1690        | Iron pyrite               |
| 1690 | 1875        | Shale, shells             |
| 1875 | 2305        | Lime, shale               |
| 2305 | 2400        | Lime                      |
| 2400 | 2595        | Lime, shale breaks        |
| 2595 | 2670        | Lime, shale               |
| 2670 | 2815        | Shale, lime shells        |
| 2815 | 2845        | Lime                      |
| 2845 | 2915        | Shale, shells             |
| 2915 | 3050        | Shale, lime               |
| 3050 | 3490        | Lime                      |
| 3490 | 3515        | Lime, chert               |
| 3515 | 3578        | Lime                      |
| 3578 | 3625        | Conglomerate              |
| 3625 | 3650        | Conglomerate, chert, lime |
| 3650 | 3673        | Conglomerate, lime        |
| 3673 | Equals 3671 | Derrick Floor             |

|                               |      |
|-------------------------------|------|
| Heebner . . . . .             | 3301 |
| Toronto . . . . .             | 3312 |
| Lansing-Kansas City . . . . . | 3336 |
| Conglomerate . . . . .        | 3573 |
| Arbuckle . . . . .            | 3658 |

P & A



I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By

*Frank Leach*

